



**NORTHERN POWER DISTRIBUTION COMPANY OF T.S LIMITED**  
**VIDYUTH BHAVAN : CORPORATE OFFICE : WARANGAL**

From

Chief General Manager,  
 IPC&RAC, TSNPDCL,  
 Corporate Office, Vidyuth Bhavan,  
 Hanamkonda, **WARANGAL.**

To

The Commission Secretary,  
 TSERC # 11-4-660, 5<sup>th</sup> Floor,  
 Singareni Bhavan, Red Hills,  
**HYDERABAD.**

**Lr.No.CGM/IPC&RAC/TSNPDC/WGL/F.DSB-4CP/D.No.171 /21, Dt: 07.09.2021**



**SUB :-** TSNPDCL/WGL – Filing of Petitions for Annual Performance Review for FY 2019-20 for 4<sup>th</sup> Control Period and 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> Control Periods true-up for Distribution Business – Regarding.

\* \* \*

It is submitting the petitions for Annual Performance Review for FY 2019-20 for 4<sup>th</sup> Control Period and 1<sup>st</sup> (FY 2006-07 to FY 2008-09), 2<sup>nd</sup> (FY 2009-10 to FY 2013-14) & 3<sup>rd</sup> (FY 2014-15 to FY 2018-19) Control Periods true-up for Distribution Business in compliance to the directives issued by the Hon'ble Commission in the Wheeling Tariff Order for Distribution Business for 4<sup>th</sup> Control Period (FY 2019-20 to FY 2023-24) as follows:

- 1) Annual Performance Review for FY 2019-20, petition fee Rs. 25,000/-,
- 2) 1<sup>st</sup> Control Period True-up (FY 2006-07 to FY 2008-09), petition fee Rs. 25,000/-,
- 3) 2<sup>nd</sup> Control Period True-up (FY 2009-10 to FY 2013-14), petition fee Rs. 25,000/-,
- 4) 3<sup>rd</sup> Control Period True-up (FY 2014-15 to FY 2018-19), petition fee Rs. 25,000/-,

The fee for filings of the petitions Rs.1,00,000 is enclosed by way of Demand Draft and the capitalised works details from FY 2010-11 to FY 2019-20 is enclosed in soft form (Pen Drive).

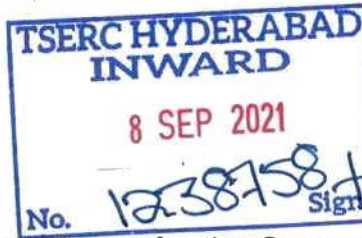
- Encl :** 1. Each Petition in 6 sets,  
 2. DD No. 846560, Dtd: 04.09.2021, for Rs. 1,00,000/- ,  
 3. Pen drive.

Yours faithfully

  
**CHIEF GENERAL MANAGER**  
**IPC&RAC / TSNPDCL / WGL**

**BEFORE THE HONOURABLE TELANGANASTATE ELECTRICITY REGULATORY  
COMMISSION**

AT ITS OFFICE AT 5<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Hyderabad - 500 004



FILING NO. \_\_\_\_\_/2021

CASE NO. 44 /2021

**In the matter of:**

Filing of Distribution Business true ups for the Second Control period (FY 2009-10 to FY 2013-14) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 3 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY 2019-2024).

**In the matter of:**

**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED**

... Applicant

The Applicant respectfully submits as under: -

1. The Hon'ble TSERC in O.P. No.79 of 2015 of Distribution tariff order for 3<sup>rd</sup> control period has directed the DISCOM to file the true up proposals of Distribution Business for both control periods (i.e., 1<sup>st</sup> Control Period and 2<sup>nd</sup> Control Period) after segregating the assets and liabilities of Anantapur and Kurnool districts from APCPDCL and seven mandals of APNPDCL in line with AP Reorganisation Act, 2014, as per prevailing Regulation.
2. In compliance the directive, the DISCOM has filed the True-ups for 1st Control Period and 2nd Control Period along with Filings for ARR and FPT for FY 2016-17.
3. The Hon'ble Commission in the Tariff Order 2016-17 taken cognizance of the DISCOM filings (*Para No. 5.96 of the TO 2016-17*) on true up and a directive was issued to file the true up of Distribution business for the first two control periods and for FY 2014-15 and FY 2015-16 in order to issue necessary directions to improve the performance of DISCOMs.
4. Subsequently, the licensee in its filings for FY 2017-18 has mentioned that "as Government of Telangana (GoTS) is considering signing UDAY scheme this year the Licensee will file true-up for FY15-16 and FY16-17 along with tariff proposal after considering final MoU signed by GoTS and GoI.
5. Successively on 04.01.2017, an MoU was entered between licensee, MoP, Govt. of India, and Government of Telangana. The Govt. of Telangana has released funds to the tune of Rs. 2396.17 crores in FY 2016-17 and Rs. 450 crores in FY 2017-18 in the form of equity infusion to the DISCOM which is reflected in the 'Share Capital' schedule of the DISCOM's Balance sheet.

As the clarification regarding equity infusion and fund transfer has been received only in FY 2017-18, the licensee couldn't ascertain the impact of UDAY on the true-

ups of 2<sup>nd</sup> Control Period and the same has not filed along with ARR filings 2018-19.

6. The Hon'ble Commission vide its letter dt. 20.11.2018 in the matter of considering the proposal of DISCOMs to allow filing the retail supply tariff proposals on yearly basis has directed the DISCOM to file the true up proposals for the distribution business for earlier control periods being the 1<sup>st</sup> control period for FY 2006-2009 and the 2<sup>nd</sup> Control period for FY 2009-2014 duly segregating the assets and liabilities relating to the districts of Ananthapur and Kurnool along with seven mandals relating to APNPDCL.
7. Consequently, the DISCOMs have made submissions regarding the true-up claims for 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> Control Periods along with ARR filings for Distribution business for the fourth control period (FY 2019-2024).
8. The Commission in its Tariff Order dt. 29.04.2020, has directed the DISCOMs to submit their true-up claims along with complete details regarding the capitalisation claimed for each year of the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> Control Periods in the Petitions to be filed for Annual Performance Review for FY 2019-20 before 31.12.2020. (Directive No. 3).
9. The Discom could not file the True-up petition for 2<sup>nd</sup> Control period within the stipulated date as directed by the Commission and in this regard an interlocutory application to condone the delay in filing the petition is submitted herewith.
10. In compliance to the Directive No. 3, the DISCOM is herewith submitting the True-up proposals along with requisite supporting documents.
11. **Segregation between TSNPDCL and Seven Manadals which were transferred to AP**

The segregation of assets and liabilities of APNPDCL into TSNPDCL and Seven Mandals has been carried out as per AP Reorganisation act 2014 in line with the Government orders GO. MS 24 and GO. MS 20.

The government order states the segregation of the APNPDCL into TSNPDCL and Seven Mandals with effect from 02.06.2014. Further It states methodology to split the assets and liabilities as on date of 02.06.2014 to TSNPDCL and Seven Mandals. The true-up claim of the first two control periods has accrued as Profit/loss in the balance sheet. The profit/loss has to be split on the energy consumption ratio of the past 5 years (99.83%) in line with Go MS 24 dated 29.05.2014. Hence the surplus (losses) as on 1.06.2014 has been split between TSNPDCL and Seven Mandals based on the energy consumption ratio of the past 5 years (99.83%). The segregated assets and liabilities are audited figures and it is awaiting approval by the expert committee.

12. In compliance to the above, the Licensee is submitting the following as part of True-up filings for the Second Control Period (2009-10 to 2013-14) ÷

- Statement of variance with Tariff Order approved figures pertain to items under Distribution Business for the 2<sup>nd</sup> Control period (2009-10 to 2013-14).
- Corrections for Uncontrollable items under Distribution Business along with reasons for variation.
- Corrections for Controllable items under Distribution Business along with reasons for variation.
- The true-up claim for TSNPDCL is taken as 99.83 % of the erstwhile APNPDCL in line with the AP Reorganisation act 2014 as the surplus( Profit/losses) of the erstwhile APNPDCL were divided between TSNPDCL & 7 Mandals in the ratio of 99.83.:0.17 ( Ratio of energy consumption for the past 5 years).

**13. Second Control Period Distribution True-up:**

Statement of variance with Tariff Order approved figures pertains to items under Distribution Business for the 2<sup>nd</sup> Control period (2009-10 to 2013-14) for erstwhile APNPDC. It is INR 387 Crores and as per the split up of true up between TSNPDC and 7 mandals of khammam 99.83% is the share of TSNPDC and hence TSNPDC share amounts to Rs. 386.5 crores which is placed below.

Rs. in Crs

NPDC True-up for 2nd Control period																
S. No.	Name of the Parameter	2009-10			2010-11			2011-12			2012-13			2013-14		
		Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
A	O & M Expenses	251	287	36	285	489	205	317	444	126	368	560	192	408	646	238
B	Return on Capital Employed	114	117	3	131	132	1	148	140	-8	157	154	-3	159	165	6
C	Depreciation during the year	150	143	-7	184	147	-37	232	161	-72	276	174	-101	319	186	-133
D	Taxes on Income	1	2	0	1	2	1	2	1	-1	2	0	-2	2	0	-2
E	Special Appn. for Safety measures*	5	31	26	5	18	13	5	1	-4	5	1	-4	5	0	-5
F	Other Expenditure	4	1	-3	4	1	-3	4	1	-3	4	1	-3	4	1	-3
X	Gross ARR	525	580	55	610	789	179	708	747	39	811	890	79	897	999	102
G	Revenue	519	519	0	604	604	0	702	702	0	805	805	0	891	891	0
H	Non Tariff Income	6	16	10	6	16	10	6	18	12	6	21	15	6	27	21
Y	Total Revenue	525	535	10	610	619	10	708	720	12	811	826	15	897	918	21
Z	Total Gap	0	45	45	0	169	169	0	27	27	0	63	63	0	82	82
	Cumulative Gap			45			214			241			304			386

\* App-Approved, Act-Actual, Dev-Deviation

**13.1 Operation & Maintenance Charges (O&M): -**

The O&M Cost variation with Tariff Order figures for each year of the control period is placed below.

*Rs .in crs.*

Details	2009-10			2010-11			2011-12			2012-13			2013-14		
	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
-Employee Expenses(Net)	187	210	23	216	402	186	244	345	101	289	433	144	324	491	167
-A&G Expenses (Net)	26	34	8	27	42	15	28	40	13	29	49	19	30	54	24
-Repairs & Maintenance	38	43	4	42	45	3	46	58	12	50	79	29	54	101	47
<b>O &amp; M Expenses (Net of expenses capitalized)</b>	<b>251</b>	<b>287</b>	<b>36</b>	<b>285</b>	<b>489</b>	<b>205</b>	<b>317</b>	<b>444</b>	<b>126</b>	<b>368</b>	<b>560</b>	<b>192</b>	<b>408</b>	<b>646</b>	<b>238</b>

*Appr. - Approved, Act-Actual, Dev-Deviation*

From the above table, it is observed that the O&M expenses are higher primarily due to the increase in employee expenses.

Employee expenses and A&G expenses are linked to inflation and thus escalated using (Consumer Price Index) CPI and (Wholesale Price Index) WPI. Therefore, Employee Expenses have increased owing to inflation. Increase in CPI and WPI during the Second MYT Control Period are as depicted in the table below.

Particulars	FY 09-10	FY 10-11	FY11-12	FY 12-13	FY 13-14
CPI	163	180	195	215	236
% Increase in CPI	13%	10%	8%	10%	10%
WPI	131	143	156	168	178
% Increase in WPI	4%	9%	9%	8%	6%

Source: Actual CPI - [www.labourbureau.nic.in](http://www.labourbureau.nic.in), Actual WPI - [www.eaindustry.nic.in](http://www.eaindustry.nic.in) (Office of the Economic Advisor website)

Further the following factors also responsible for variation in O&M expenses during 2<sup>nd</sup> control period.

- i. Wage Revision w.e.f. 01.04.2010
- ii. Actuarial Valuation Report
- iii. Leave Encashment
- iv. DA hike and new recruitment
- v. Increase in Repairs and Maintenance cost
- vi. Increase in travelling and vehicle hire expenses

**Employee Expenses**

**i. Wage Revision Impact (w.e.f. 01.04.2010):**

During the FY 2010-11, Pay Revision of the employees took place w.e.f. 01.04.2010, due to which the pay was increased over the years from FY 2010-11 onwards which was already communicated by the Licensee during the process of MYT filing. Hence, the Licensee requests the Hon'ble Commission to provide a true-up to meet the increased O&M cost of Discoms.

Major element wise Employee Cost details are as below detailing the wage revision impact.

Employee Cost (In Rs.Crs.)	FY 2009-10 (Before Revision)	FY 2010-11 (After revision)	(FY 09-10 to FY 10-11)
Basic Pay	116.49	203.47	74.67%
D.A	30.07	14.57	-51.55%
Other allowances	16.64	31.11	87.00%
EL Encashment	17.03	19.82	16.38%
Others	8.73	17.09	95.88%
<b>Total</b>	<b>234.88</b>	<b>419.21</b>	<b>78.48%</b>

**ii. Terminal Benefits as per Actuarial Valuation report:**

The Licensee has made the Actuarial Valuation towards Pension and Gratuity Provision and Final EL Encashment Provisions in respect of Employees retired/to be retired. Accordingly, the Pension Contribution has been approved based on the Actuarial Valuation report. This has resulted in increase in provision for terminal benefit.

Terminal Benefits (In Rs.Crs.)	FY 09-10	FY 10-11	FY 11-12	FY 12-13	FY 13-14
Pension and Gratuity Provision	45.9	133.2	54.6	60.7	59.3

**A&G Expenses**

Increase in travelling expenditure and vehicle hire charges due to rigorous inspection of field units, unforeseen hike in fuel cost, etc. caused rise in Administration and General Expenses. The vehicle running expenses during 2009-10 to 2013-14 has been shown below.

Particulars (Rs. in Crores)	2009-10	2010-11	2011-12	2012-13	2013-14
Professional charges (PAA&PCA)	9.81	10.97	11.77	12.25	13.03
Travelling expenses	8.68	10.25	9.19	12.04	11.22
Vehicle hire charges	3.79	4.24	4.57	5.72	7.42

### Repairs & Maintenance Expenses

The repairs and maintenance cost of NPDCL consists of manning & maintenance of 33/11 KV Substations by Pvt. Agencies, repairs of failed DTRs, repairs to plant & machinery, maintenance of lines & cables and others like office equipment, out of which more than 80% of R&M cost is related to only towards manning & maintenance of Substations by Pvt. Agencies and repairs of failed DTRs.

The year wise and head wise actual expenditure incurred towards Repairs & Maintenance cost of the NPDCL from the FY 2009-10 to FY 2013-14 are placed below.

*Rs .in crs.*

Activity	FY 09-10	FY 10-11	FY 11-12	FY 12-13	FY 13-14	5 Years CAGR
Plant and Machinery	3.67	1.34	2.65	1.90	2.60	-9.48%
Transformers	15.65	17.14	23.40	30.11	41.40	23.55%
Substation maintenance by Pvt. Agencies	17.07	21.69	25.64	39.45	48.61	30.89%
Lines, Cable net work etc.	5.28	4.10	4.92	5.82	6.72	7.80%
Others	0.89	0.87	1.25	1.32	1.67	13.02%
<b>Total R&amp;M Cost</b>	<b>42.57</b>	<b>45.14</b>	<b>57.86</b>	<b>78.59</b>	<b>101.00</b>	<b>22.36%</b>
<b>Year to Year Growth Rate</b>	<b>15.58%</b>	<b>6.06%</b>	<b>28.16%</b>	<b>35.84%</b>	<b>28.51%</b>	

The actual incurred R&M cost of the NPDCL is more than the ERC approved values in the MYT Tariff order for the Distribution Business for the 2nd control period. And it is observed that the R&M cost is increased by 28%, 36% and 29% in the years 2011-12, 2012-13 and 2013-14 respectively whereas the Hon'ble ERC has approved R&M Cost with escalation rate of 9% per annum. The above higher increase in R&M cost is on account of increase in the heads of manning & maintenance of 33/11 KV Substations by Pvt. Agencies and repairs of failed DTRs.

The reasons for higher increase in the above heads are placed below for perusal.



**A. Manning & Maintenance of 33/11 KV Substations by Pvt.Agencies: -**

The Cost relating to manning & maintenance of substations by Pvt. Agencies under R&M cost was increased by 27%, 18%, 54% & 23% in the years of FY 2010-11, FY 2011-12, FY 2012-13 and FY 2013-14 respectively. The cost towards manning and maintenance of 33/11 KV substations by Pvt. Agencies were increased on account of increase in per substation maintenance cost and increase of no. of substations manned by Pvt. Agencies.

▪ **Per Substation maintenance cost:**

- The year per substation maintenance cost is placed below for perusal.

Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
Per Sub Station Maintenance Cost per Month (Rs.)	19,979	31,083	31,083	48,532	57,871

- It is observed that the substation maintenance cost (Rs. /SS/Year) was increased in the years 2010-11 and 2012-13 at high rate which is more than **50%**.
- The above cost was increased due to revised wages to the contract labours.
- As per GO.Ms.No.11, Dt.17.01.2012 issued by the labour Commissioner, Andhra Pradesh, a provision for payment of dearness allowance for every six months was introduced which were not there in the earlier periods.
- In the previous years, contract labours for substation's manning & maintenance were paid consolidated pay only without DA.
- On account of the above reasons which were not factored while providing O&M Cost and beyond the control of the licensee, manning & maintenance cost per substation was increased with high degree which was major reason to increase R&M cost.

▪ **No. of substations manned by Pvt. Agencies:**

- In the year on year, the no. of substations manned by the Pvt. Agencies was increased due to commissioning of new substations during the years.
- Year wise No. of substations manned by the Pvt. Agencies are placed below.

Year	2009-10	2010-11	2011-12	2012-13	2013-14
No. of SS manned by Pvt. Agencies	612	676	744	825	850

- The above increase no. of substations manned by the Pvt. Agencies is also one of the reasons to increase substations maintenance cost which was reflected in R&M cost of the licensee.

**B. Repairs to failed Distribution Transformers (DTRs)**

Repair cost to failed DTRs is 2nd major cost component among the R&M cost component of the licensee which is around 41% of total R&M Cost in the FY 2013-14. In the years 2011-12, 2012-13 and 2013-14, the repair cost of failed DTRs was increased by 37%, 29% and 38% respectively.

Year wise No. of DTRs existing, failure of DTRs and R&M cost incurred for DTRs are placed below:

Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
No. of DTRs	149557	156442	178125	188661	209195
No. of DTRs Failed	14625	19628	18955	25434	30666
R&M Cost for Transformers(Crs.)	15.65	17.14	23.40	30.11	41.40

- DTRs additions: - No. of DTRs are increase year on year to meet the load requirement on account of this the no. of DTRs failures are increased.
- Increase in rates of material &labour year on year as per inflation rate which is one of the reasons to increase the R&M cost of the licensee.

**13.2 Regulated Rate Base:**

Discom's actual RRB for the Second MYT Control period is **Rs 6089Crs.** whereas the Hon'ble Commission approved is **Rs. 6443 Crs.** resulting in a deviation of **Rs 353 Crs.** Summary of RRB line items for FY 2009-10 to FY 2013-14 is as below.

Rs. Crs

Details	2009-10			2010-11			2011-12			2012-13			2013-14		
	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
<b>Regulated Rate Base</b>	<b>1034</b>	<b>1069</b>	<b>36</b>	<b>1190</b>	<b>1155</b>	<b>-36</b>	<b>1347</b>	<b>1204</b>	<b>-143</b>	<b>1425</b>	<b>1309</b>	<b>-116</b>	<b>1447</b>	<b>1353</b>	<b>-94</b>
<i>Additions to OCFA</i>	381	372	-9	450	235	-215	476	353	-123	414	381	-33	380	293	-87
<i>Additions to Consumer Contributions</i>	96	94	-2	93	84	-9	109	91	-18	120	118	-2	43	121	78
<i>Working Capital</i>	25	26	2	27	42	15	30	39	9	33	49	16	36	56	20

*Appr. - Approved, Act-Actual, Dev-Deviation*

- i. **Additions to Gross Fixed Assets(GFA):-** Less Regulated Rate Base than the approval of the Hon'ble Commission is due to the additions of the fixed assets are less than the approved by the Hon'ble Commission in the control periods on account of less capital expenditure incurred during years from FY 2009-10 to 2013-14.
- ii. **Additions to Consumer Contributions:** - The licensee has acquired more additions of consumer contribution than the ERC approved in the MYT order by Rs. 46 Crores before netting of amortization of depreciation on consumer contribution.

**Working capital:** - Working capital requirement for the year as per the norms of the Regulation which is 1/12 of the operation and maintenance charges are higher than the APERC approved by Rs.62 Crs due to increased O&M cost for the year.

capitalization of assets during the control period. Out of total capital expenditure of Rs. 2068 crores approved in the Control period; the licensee has incurred Rs 1541 crores during the 5-year period.

Details	2009-10			2010-11			2011-12			2012-13			2013-14		
	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
Capital Expenditure	527	308	(218)	481	223	(258)	474	314	(160)	299	384	85	288	313	25

Appr. - Approved, Act-Actual, Dev-Deviation

Further, the Physical Completion Certificates (PCCs) & Financial Completion Certificates (FCCs) of the capitalised works are enclosed as **Annexure - II** to **Annexure - V** in compliance to the Directive No. 3 of the Distribution Business Tariff Order for 4<sup>th</sup> Control Period (FY 2019-2024). Further the information regarding the capitalised works for the period from FY 2010-11 to FY 2013-14 is submitted as soft copy.

### 13.3 Return on Capital Employed:

Discom's actual ROCE for the Second MYT Control period is **Rs. 708Crs.** as against the Hon'ble Commission approved expenses of **Rs. 709Crs.** resulting in a deviation of **Rs. 1Crs.** Summary of Return on Capital Employed (ROCE) line items for FY 2009-10 to FY 2013-14 is as below.

Details	2009-10			2010-11			2011-12			2012-13			2013-14		
	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
WACC (%)	11.00%	10.95%	-0.05	11.00%	11.41%	0.41	11.00%	11.62%	0.62	11.00%	11.76%	0.76	11.00%	12.19%	1.19
Cost of Debt (%)	10.00%	9.93%	-0.07	10.00%	10.55%	0.55	10.00%	10.83%	0.83	10.00%	11.02%	1.02	10.00%	11.59%	1.59
(%)	14.00%	14.00%	-	14.00%	14.00%	-	14.00%	14.00%	-	14.00%	14.00%	-	14.00%	14.00%	-
RRB	1034	1069	36	1190	1155	-36	1347	1204	-143	1425	1309	-116	1447	1500	53
ROCE	114	117	3	131	132	1	148	140	-8	157	154	-3	159	165	6

Appr. - Approved, Act-Actual, Dev-Deviation

The net variation in RoCE is marginally higher, as the Regulated Rate Base is less than the approved value and due to higher cost of debt during the control period which was varying from 9.93% to 11.59% p.a. when compared to Commission approved fixed target of 10% p.a and change in RRB.

### 13.4 Depreciation:

NPDCL has incurred the expenditure towards depreciation after netting of the depreciation on consumer contribution portion of Gross Fixed Assets that was less than approved in 2nd control period as under. The Licensee has incurred less depreciation than the approval of the Tariff Order by Rs. 349.4 Crores due to lesser capitalization of fixed assets than the approval during the control period.

Details	2009-10			2010-11			2011-12			2012-13			2013-14		
	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
Depreciation	150	143	-7	184	147	-37	232	161	-72	276	174	-101	319	186	-133

*Appr. - Approved, Act-Actual, Dev-Deviation*

- i. The Assets additions during the FY 2010-11 & FY 2011-12 are Rs.235crs. & Rs.353 crs. respectively, is lower than the corresponding approved figures of Rs.450crs. & Rs.475crs., as a result, the asset base is lower in initial years when compared to Commission approved and resulted in lower accumulation.

### 13.5 Taxes on Income:

The Hon'ble Commission approved Rs. 7.00Crs. as taxes on income for the Second MYT Control period, whereas actual taxes on income was Rs. 4.5Crs. Summary of Taxes on Income for FY 2009-10 to FY 2013-14 is provided below.

*Rs .in crs.*

Details	2009-10			2010-11			2011-12			2012-13			2013-14		
	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
Taxes on income	1	2	0.4	1	2	0.7	2	1	-0.6	2	0	-1.5	2	0	-1.5

*Appr. - Approved, Act-Actual, Dev-Deviation*

### 13.6 Special appropriation for safety Measures

The Hon'ble Commission approved **Rs. 25 Crs.** towards Special Appropriation for Safety Measures for the Second MYT Control Period. The licensee has incurred the following capital works expenses towards safety measures. Accordingly, the Licensee has spent an amount of Rs. **26 Crores** excess towards the above the safety measures. The licensee has incurred the following capital works expenses towards safety measures.

- Erection of intermediate poles for proper clearance
- Providing of Earthing
- Providing of fencing
- Providing of SMC Distribution boxes
- Providing of safety materials viz. Gum boots, Helmets, Safety belt, Earth rods, Gloves etc.

### 13.7 Non-Tariff Income

Actual Non Tariff Income (NTI) for the Second Control Period is Rs. 97 Crs., whereas Rs. 30Crs. has been approved by the Hon'ble Commission.

*Rs .in crs.*

Details	2009-10			2010-11			2011-12			2012-13			2013-14		
	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev	Appr	Act	Dev
NTI	5.9	15.9	10	5.9	15.6	9.7	6	17.6	11.6	6	21.4	15.4	6.1	26.6	20.5

*Appr. - Approved, Act-Actual, Dev-Deviation*

TSNPDCL has received the Non-Tariff Income under the following heads.

All figures in Rs. Crs

Particulars	2009-10	2010-11	2011-12	2012-13	2013-14	Total
Interest on Staff Loans and Advances	0.16	0.13	0.10	0.15	0.12	0.66
Income from Investments	4.53	10.35	12.46	8.38	8.17	43.90
Income from Trading - Sale of Scrap / Stores	0.96	0.00	0.99	5.91	9.07	16.93
Excess found on Physical Verification of Stock	0.13	0.09	0.27	0.16	0.24	0.88
Registration Fees	0.13	0.09	0.09	0.11	0.10	0.53
Discounts received from vendors	0.02	0.06	0.10	0.05	4.06	4.28
Fines/Penalties from Contractors	0.01	0.06	0.18	0.03	0.07	0.35
Fines/Penalties from Suppliers/Mat Cust.	8.76	3.95	3.03	5.74	4.21	25.69
Supervision Charges	0.00	0.64	0.34	0.72	0.41	2.11
Other Income-Sale of Tender Schedules	0.33	0.12	0.01	0.18	0.18	0.82
Other Mis.Income	0.84	0.13	0.04	0.00	0.00	1.01
<b>Total Non-Tariff Income</b>	<b>15.87</b>	<b>15.60</b>	<b>17.61</b>	<b>21.44</b>	<b>26.63</b>	<b>97.15</b>

#### 14. Prayer:

The Petitioner (Distribution Licensee) prays that the Hon'ble Commission may:

- Take the accompanying application of TSNPDCL on record and treat it as complete;
- Approve the true-up of expenses and revenue for the Distribution Business for the Second MYT Control Period (FY 2009-10 to FY 2013-14);
- Approve Distribution Business True-up of Rs. 386.5 Crs, for TSNPDCL for the second MYT Control Period considering TSNPDCL share of 99.83% in the total Gap of APNPDCL;
- Grant suitable opportunity to TSNPDCL within a reasonable time frame to file additional material information that may be subsequently required;
- Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

Place: Hanumakonda

Dated: 07-09-2021.

  
Petitioner  
**Chief General Manager**  
IPC & RAC TSNPDCL  
WARANGAL

**BEFORE THE HONOURABLE TELANGANA STATE ELECTRICITY  
REGULATORY COMMISSION**

At its Office at 5<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Hyderabad - 500004

**FILING NO. \_\_\_\_\_/2021  
CASE NO. \_\_\_\_\_/2021**

In the matter of:

Filing of Distribution Business true ups for the Second Control period (FY 2009-10 to FY 2013-14) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 3 of Wheeling Tariff Order for Distribution Business for 4<sup>th</sup> Control Period (FY 2019-2024).

In the matter of:

**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED**

... Applicant

**AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING PETITION**

I, T. Madhusudhan, S/o T. Laxmipathi, aged 57 years, Occupation: Chief General Manager (IPC & RAC), TSNPDCL, Hanumakonda, R/o Hanumakonda do solemnly affirm and say as follows:

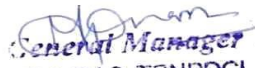
- 1) I am Chief General Manager (IPC & RAC)/TSNPDCL, I am competent and duly authorized by TSNPDCL to affirm, swear, execute and file this affidavit in the present proceedings.
- 2) I have read and understood the contents of the accompanying application drafted pursuant to my instructions. The statements made in the paragraphs of accompanying application now shown to me are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.

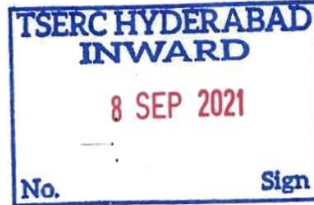
  
DEPONENT  
**Chief General Manager**  
IPC & RAC TSNPDCL  
WARANGAL

**VERIFICATION**

The above named Deponent solemnly affirm at Hanumakonda on this 7<sup>th</sup> day of September, 2021 that the contents of the above Affidavit are true to my knowledge no part of it is false and nothing material has been concealed there from.

  
DEPONENT  
**Chief General Manager**  
IPC & RAC TSNPDCL  
WARANGAL

Solemnly affirmed and signed before me,   
General Manager  
IPC & RAC, TSNPDCL  
Warangal.



## ANNEXURE-II

**PHYSICAL COMPLETION CERTIFICATES**

**&**

**FINANCIAL COMPLETION CERTIFICATES**

**FOR THE FY 2010-11**



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY 2010-2011

This is to Certify that the attached mentioned Work(s)  
(soft copy) was/were physically completed and  
the work (s) carried out as per the TSNPDCL standards.

  
Superintending Engineer

Operation Circle/ \_\_\_\_\_

**TSNPDCCL**  
Superintending Engineer  
Operation Circle, NPDC of Ltd.  
Nakkalagutta, Hanamkonda,  
Dist. Warangal - 508 001





NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY ~~2010~~ - 2011

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.

  
30/7/21


Senior Accounts Officer  
Operation Circle / Senior Accounts Officer  
TSAPDC Operation Circle,  
NPDC of T. Ltd., Warangal



**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.**

**PHYSICAL COMPLETION CERTIFICATE FOR THE YEAR 2010-2011**

This is to certify that the attached mentioned Work(s) (soft copy) was /were physically completed and the work(s) carried out as per the TSNPDCL standards.

  
Superintending Engineer  
Operation Circle, TSNPDCL  
KARIMNAGAR



**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.**

**FINANCIAL COMPLETION CERTIFICATE FOR THE YEAR 2010-2011**

This is to certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.

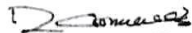
  
Senior Accounts Officer  
Operation Circle, TSNPDCL  
KARIMNAGAR



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

PHYSICAL COMPLETION CERTIFICATE FOR FY 2010-11

This is to Certify that the attached mentioned Works(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.


  
Superintending Engineer  
Operation Circle/KHAMMAM  
TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

FINANCIAL COMPLETION CERTIFICATE FOR FY 2010-11

This is to certify that all the financial bills of the attached mentioned Works(s) (soft copy) were cleared and the works were capitalized on final payment of bills.

  
Senior Accounts Officer  
Operation Circle/KHAMMAM  
TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY 2010-11

This is to Certify that the attached mentioned Work(s)  
(soft copy) was/were physically completed and  
the work (s) carried out as per the TSNPDCL standards.

  
Superintending Engineer

Operation Circle/ NIZAMABAD

TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2020-21

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.


*Saravali*  
Senior Accounts Officer  
Operation Circle/ NIZAMABAD  
TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

**PHYSICAL COMPLETION CERTIFICATE FOR FY 2010-2011**

This is to Certify that the attached mentioned work(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.

  
Superintending Engineer,  
Operation Circle/Adilabad.

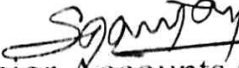


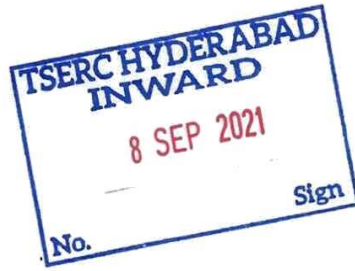


NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2010-2011

This is to Certify that all the Financial bills of the attached mentioned work(s) (soft copy) were cleared and the work(s) were capitalized on final payment of bills.

  
Senior Accounts Officer,  
Operation Circle/Adilabad.



## ANNEXURE-III

**PHYSICAL COMPLETION CERTIFICATES**

**&**

**FINANCIAL COMPLETION CERTIFICATES**

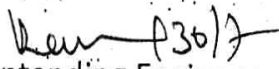
**FOR THE FY 2011-12**



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY ~~2011-2012~~

This is to Certify that the attached mentioned Work(s)  
(soft copy) was/were physically completed and  
the work (s) carried out as per the TSNPDCL standards.

  
Superintending Engineer

Operation Circle/


**Superintending Engineer**  
TSNPDC  
Operation Circle, NPDC of Ltd  
Nakkalagutta, Hanamkonda,  
Dist. Warangal - 506 001



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2011-2012

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills..

  
30/7/21


Senior Accounts Officer  
Operation Circle/  
**Senior Accounts Officer**  
Operation Circle,  
NPDC of T Ltd., Warangal



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR THE YEAR 2011-2012

This is to certify that the attached mentioned Work(s) (soft copy) was /were physically completed and the work(s) carried out as per the TSNPDCL standards.

  
Superintending Engineer  
Operation Circle, TSNPDCL  
KARIMNAGAR



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR THE YEAR 2011-2012

This is to certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.


  
Senior Accounts Officer  
Operation Circle, TSNPDCL  
KARIMNAGAR



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

PHYSICAL COMPLETION CERTIFICATE FOR FY 2011-12

This is to Certify that the attached mentioned Works(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.

  
**Superintending Engineer**  
**Operation Circle/KHAMMAM**  
**TSNPDC**



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

FINANCIAL COMPLETION CERTIFICATE FOR FY 2011-12

This is to certify that all the financial bills of the attached mentioned Works(s) (soft copy) were cleared and the works were capitalized on final payment of bills.

  
**Senior Accounts Officer**  
**Operation Circle/KHAMMAM**  
**TSNPDCL**



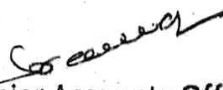




NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2011-12

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.

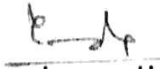
  
Senior Accounts Officer  
Operation Circle/ NIZAMABAD  
TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

**PHYSICAL COMPLETION CERTIFICATE FOR FY 2011-2012**

This is to Certify that the attached mentioned work(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.


  
Superintending Engineer,  
Operation Circle/Adilabad.

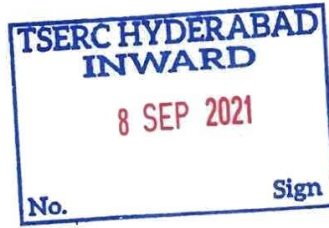


NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

**FINANCIAL COMPLETION CERTIFICATE FOR FY 2011-2012**

This is to Certify that all the Financial bills of the attached mentioned work(s) (soft copy) were cleared and the work(s) were capitalized on final payment of bills.

  
Senior Accounts Officer, 8-2/  
Operation Circle/Adilabad.



## ANNEXURE-IV

**PHYSICAL COMPLETION CERTIFICATES**

**&**

**FINANCIAL COMPLETION CERTIFICATES**

**FOR THE FY 2012-13**



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY ~~2012-2013~~

This is to Certify that the attached mentioned Work(s)  
(soft copy) was/were physically completed and  
the work(s) carried out as per the TSNPDCL standards.

*Law (30) 2*  
Superintending Engineer

Operation Circle/


*Superintending Engineer*  
TSNPDCL  
Operation Circle, NPDC of Ltd.  
Nakkalagutta, Hanamkonda,  
Dist. Warangal - 506 001



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2012-2013

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills..

  
20/7/21  
Senior Accounts Officer

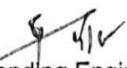
Operation Circle/ \_\_\_\_\_  
**TSMPDC**  
**Senior Accounts Officer**  
Operation Circle,  
NPDC of T Ltd., Warangal



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR THE YEAR 2012-2013

This is to certify that the attached mentioned Work(s) (soft copy) was /were physically completed and the work(s) carried out as per the TSNPDCL standards.

  
Superintending Engineer  
Operation Circle, TSNPDCL  
KARIMNAGAR

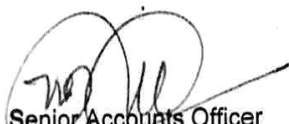




NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR THE YEAR 2012-2013

This is to certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.


  
Senior Accounts Officer  
Operation Circle, TSNPDCL  
KARIMNAGAR



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

PHYSICAL COMPLETION CERTIFICATE FOR FY 2012-13

This is to Certify that the attached mentioned Works(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.


  
Superintending Engineer  
Operation Circle/KHAMMAM  
TSNPDC



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

FINANCIAL COMPLETION CERTIFICATE FOR FY 2012-13

This is to certify that all the financial bills of the attached mentioned Works(s) (soft copy) were cleared and the works were capitalized on final payment of bills.


  
**Senior Accounts Officer**  
**Operation Circle/KHAMMAM**  
**TSNPDCL**



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY 2022-23

This is to Certify that the attached mentioned Work(s)  
(soft copy) was/were physically completed and  
the work (s) carried out as per the TSNPDCL standards.

 = 31/7/21  
Superintending Engineer

Operation Circle/ NIZAMABAD


TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2012-13

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.

  
Senior Accounts Officer  
Operation Circle/ NIZAMABAD  
TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY 2012-2013

This is to Certify that the attached mentioned work(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.


Superintending Engineer,  
Operation Circle/Adilabad.

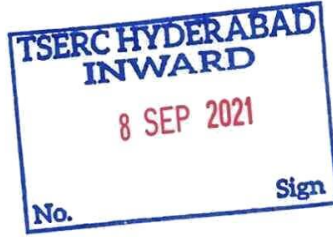


NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2012-2013

This is to Certify that all the Financial bills of the attached mentioned work(s) (soft copy) were cleared and the work(s) were capitalized on final payment of bills.

  
Senior Accounts Officer,  
Operation Circle/Adilabad.



## ANNEXURE-V

**PHYSICAL COMPLETION CERTIFICATES**

**&**

**FINANCIAL COMPLETION CERTIFICATES**

**FOR THE FY 2013-14**





NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY ~~2013-2014~~

This is to Certify that the attached mentioned Work(s)  
(soft copy) was/were physically completed and  
the work (s) carried out as per the TSNPDCL standards.

*Sanjay*  
Superintending Engineer

Operation Circle/  
~~Superintending Engineer~~  
TSNPDCL  
Operation Circle, NPDC of Liu  
Nakkalagutta, Hanamkonda,  
Dist. Warangal - 506 001



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY ~~2013-2014~~

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.

 \_\_\_\_\_ 30/7/21

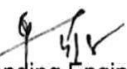
Senior Accounts Officer  
Operation Circle/  
~~Senior Accounts Officer~~  
Operation Circle,  
NPDC of T Ltd., Warangal



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR THE YEAR 2013-2014

This is to certify that the attached mentioned Work(s) (soft copy) was /were physically completed and the work(s) carried out as per the TSNPDCL standards.

  
Superintending Engineer  
Operation Circle, TSNPDCL  
KARIMNAGAR



**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.**

**FINANCIAL COMPLETION CERTIFICATE FOR THE YEAR 2013-2014**

This is to certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.

  
Senior Accounts Officer  
Operation Circle, TSNPDCL  
KARIMNAGAR



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

PHYSICAL COMPLETION CERTIFICATE FOR FY 2013-14

This is to Certify that the attached mentioned Works(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.


  
**Superintending Engineer**  
**Operation Circle/KHAMMAM**  
**TSNPDCI**



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

FINANCIAL COMPLETION CERTIFICATE FOR FY 2013-14

This is to certify that all the financial bills of the attached mentioned Works(s) (soft copy) were cleared and the works were capitalized on final payment of bills.

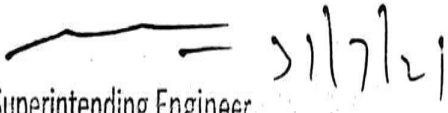
  
Senior Accounts Officer  
Operation Circle/KHAMMAM  
TSNPDCL



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY 2013-14

This is to Certify that the attached mentioned Work(s)  
(soft copy) was/were physically completed and  
the work (s) carried out as per the TSNPDCL standards.



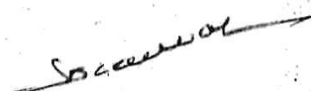
Superintending Engineer  
Operation Circle/ NIZAMABAD  
TSNPDCL.



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2013-14

This is to Certify that all the Financial bills of the attached mentioned Work(s) (soft copy) were cleared and the works were capitalised on final payment of bills.

  
Senior Accounts Officer  
Operation Circle/ NIZAMABAD  
TSNPDCL






NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

PHYSICAL COMPLETION CERTIFICATE FOR FY 2013-2014

This is to Certify that the attached mentioned work(s) (soft copy) was/were physically completed and the work(s) carried out as per the TSNPDCL standards.

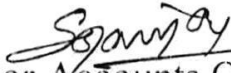
  
Superintending Engineer,  
Operation Circle/Adilabad.



NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD.

FINANCIAL COMPLETION CERTIFICATE FOR FY 2013-2014

This is to Certify that all the Financial bills of the attached mentioned work(s) (soft copy) were cleared and the work(s) were capitalized on final payment of bills.

  
Senior Accounts Officer,  
Operation Circle/Adilabad.

**BEFORE THE HONOURABLE TELANGANASTATE ELECTRICITY REGULATORY  
COMMISSION**

AT ITS OFFICE AT 5<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Hyderabad - 500 004

LA - No. 17 / 2021  
FILING NO. 17 / 2021

OP CASE NO. 17 / 2021

**In the matter of:**

Filing of Petition for condoning the delay in filing of Distribution Business true up petition for the Second Control period (FY 2009-10 to FY 2013-14) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 2 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY 2019-2024).

**In the matter of:**

**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED**

... Applicant

The Applicant respectfully submits the reasons for delay in filing Distribution Business true ups for the 2<sup>nd</sup> control period (FY 2009-10 to FY 2013-14) as under :-

1. The Hon'ble Commission in its Distribution Business Tariff Order for 4<sup>th</sup> MYT period dt.29.04.2020 has issued a directive (*Directive No.3*) to submit the True-up for 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> Control periods along with requisite supporting documents such as Physical Completion Certificates (PCCs) and Financial Completion Certificates (FCCs).
2. In light of the above, it is to submit that as the PCCs and FCCs are sought for the historical years which pertain to erstwhile APNPDCL and in view of vast number of capital works undertaken by DISCOM every year, the DISCOM has faced difficulty in collecting and collating the information related to the capitalised works during the 2<sup>nd</sup> control period.
3. Further, due to continued lockdown for (6) months across the country on account of COVID-19 pandemic, the works in the HQ got hampered which caused further delay in filing the True-ups for 2<sup>nd</sup> control period (FY 2009-10 to FY 2013-14) within the stipulated date as directed by the Hon'ble Commission.

4. In the aforesaid circumstances, the applicant respectfully prays the Hon'ble Commission
- a) to take the petition for condoning the delay in filing Distribution Business true up petition for 2<sup>nd</sup> control period (FY 2009-10 to FY 2013-14);
  - b) To consider the reasons mentioned under the circumstances submitted;
  - c) Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

  
Petitioner  
**Chief General Manager**  
IPC & RAC TSNPDCL  
WARANGAL

Place: Hanumakonda

Dated: 07-09-2021.

**BEFORE THE HONOURABLE TELANGANA STATE ELECTRICITY  
REGULATORY COMMISSION**

At its Office at 5<sup>th</sup>Floor, Singareni Bhavan, Red Hills, Hyderabad - 500004

**FILING NO.** \_\_\_\_\_/2021  
**CASE NO.** \_\_\_\_\_/2021

In the matter of:

Filing of Petition for condoning the delay in filing of Distribution Business true up petition for the Second Control period (FY 2009-10 to FY 2013-14) in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005" as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 2 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY 2019-2024).

In the matter of:

**NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED**

... Applicant

**AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING PETITION**

I, T. Madhusudhan, S/o T. Laxmipathi, aged 57 years, Occupation: Chief General Manager (IPC & RAC), TSNPDCL, Hanumakonda, R/o Hanumakonda do solemnly affirm and say as follows:

- 1) I am Chief General Manager (IPC & RAC)/TSNPDCL, I am competent and duly authorized by TSNPDCL to affirm, swear, execute and file this affidavit in the present proceedings.
- 2) I have read and understood the contents of the accompanying application drafted pursuant to my instructions. The statements made in the paragraphs of accompanying application now shown to me are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.


  
DEPONENT  
**Chief General Manager**  
IPC & RAC TSNPDCL  
WARANGAL

VERIFICATION

The above named Deponent solemnly affirm at Hanumakonda on this 7<sup>th</sup> day of September, 2021 that the contents of the above Affidavit are true to my knowledge no part of it is false and nothing material has been concealed there from.

  
DEPONENT  
**Chief General Manager**  
IPC & RAC TSNPDCL  
WARANGAL

Solemnly affirmed and signed before me.

  
**General Manager**  
IPC & RAC, TSNPDCL  
Warangal.