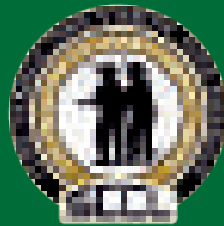




# 100<sup>th</sup> Annual Report & Accounts



# 2020-21



**THE SINGARENI COLLIERIES COMPANY LIMITED**  
(A GOVERNMENT COMPANY)

# OUR MISSION

- ✦ To retain our strategic role of a premier Coal Producing Company in the country and excel in a competitive business environment.
- ✦ To strive for self-reliance by optimum utilisation of existing resources and earn adequate return on the capital employed.
- ✦ To exploit the available mining blocks with maximum conservation and utmost safety by adopting suitable technologies & practices and constantly upgrading them against international benchmarks.
- ✦ To supply reliable and qualitative coal in adequate quantities and strive to satisfy customers needs by constantly sharing their experience and customising our product.
- ✦ To emerge as a model employer and maintain harmonious industrial relations within the legal and social framework of the State.
- ✦ To emerge as a responsible Company through good Corporate Governance, by laying emphasis on protection of environment & ecology and with due regard for corporate social obligations.



# THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

## 100<sup>TH</sup> ANNUAL REPORT & ACCOUNTS FOR THE YEAR 2020-2021

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### **BANKERS:**

State Bank of India, Indian Bank,  
Canara Bank, Union Bank of India

### **STATUTORY AUDITORS:**

#### **Joint Statutory Auditors**

1. M/s. M.N. Rao & Associates (SR0875)  
Mogalrajapuram, Vijayawada, A.P.  
and
2. M/s. Brahmayya & Co, (SR0013)  
Govindarajulu Naidu Street, Vijayawada, A.P.

### **COST AUDITORS:**

M/s. R.M. Bansal & Co.,  
Cost Accountants,  
501, Sri Hema Durga Wonder PJR Enclave,  
Madhavapuri Hills, Chandanagar,  
Hyderabad - 500 050.

### **SECRETARIAL AUDITOR:**

Sri K.V. Chalama Reddy, Company Secretary,  
Plot No. 8-2-603/23/3, 2<sup>nd</sup> Floor, HSR Summit,  
Banjara Hills, Rd. No. 10, Hyderabad -500 034.

### **Location of mining areas:**

#### **Khammam & Bhadradi Kothagudem Districts**

Yellandu  
Rudrampur  
Manuguru

#### **Peddapalli District**

Ramagundam (Godavarikhani) I, II and III

#### **Mancherial & Komarambheem Asifabad Districts**

Srirampur  
Mandamarri  
Bellampalli

#### **Jayashankar Bhoopalpalli District**

Bhoopalpalli



## BOARD OF DIRECTORS

1. *Chairman & Managing Director*  
Sri N. Sridhar (From 01.01.2015 FN)
2. *Director (Operations)*  
Sri S. Chandrasekhar (From 02.05.2017 AN)
3. *Director (Personnel, Administration & Welfare)*  
Sri N. Balram (FAC) (From 01.05.2021)  
Sri S. Chandrasekhar (FAC) (From 04.06.2018 to 30.04.2021)
4. *Director (Finance) & CFO*  
Sri N. Balram (From 05.12.2018)
5. *Director (Planning & Projects)*  
Sri N. Balram (FAC) (From 01.08.2020)  
Sri B. Bhaskara Rao (From 02.05.2017 AN to 31.07.2020)
6. *Director (Electrical & Mechanical)*  
Sri D. Satyanarayana Rao (From 25.09.2020 AN)  
Sri S. Chandrasekhar (FAC) (From 01.08.2020 to 25.09.2020 FN)  
Sri S. Shankar (From 01.02.2017 to 31.07.2020)
7. Sri Manoj Kumar (From 08.02.2021)  
*Chairman-cum- Managing Director, Western Coalfields Ltd., Nagpur*  
Sri R.R. Mishra (From 07.12.2015 to 31.12.2020)  
*Chairman-cum- Managing Director, Western Coalfields Ltd., Nagpur*
8. Sri PSL Swami (From 26.06.2019)  
*Director, Ministry of Coal, Govt. of India, New Delhi*
9. Sri Ajitesh Kumar (From 05.06.2020)  
*Dy. Secretary, Ministry of Coal, Govt. of India, New Delhi*  
Sri Mukesh Chudhary (From 11.01.2019 to 04.06.2020)  
*Director, Ministry of Coal, Govt. of India, New Delhi*
10. Sri K.Rama Krishna Rao (From 28.06.2014)  
*Special Chief Secretary, Finance Dept., Govt. of Telangana*
11. Sri Sunil Sharma (From 22.10.2021)  
*Special Chief Secretary, Energy Dept., Govt. of Telangana*  
Sri Sandeep Kumar Sultania (From 28.08.2020 to 21.10.2021)  
*Principal Secretary, Energy Dept., Govt. of Telangana*  
Sri Ajay Misra (From 20.12.2016 to 31.07.2020)  
*Special Chief Secretary, Energy Dept., Govt. of Telangana*

Smt. K. Sunitha Devi  
Company Secretary

Sri G. Venkata Ramana  
General Manager (Finance & Accounts)



## BOARD OF DIRECTORS

As on 27.12.2021



**Sri N. Sridhar,**  
Chairman & Managing Director



**Sri S. Chandrasekhar,**  
Director (Operations)



**Sri N. Balram,**  
Director (Finance) and (Planning & Projects) & (P.A. & W) (FAC)



**Sri D. Satyanarayana Rao,**  
Director (Electrical & Mechanical)



**Sri K. Rama Krishna Rao,**  
Director



**Sri Sunil Sharma,**  
Director



**Sri Manoj Kumar,** Director



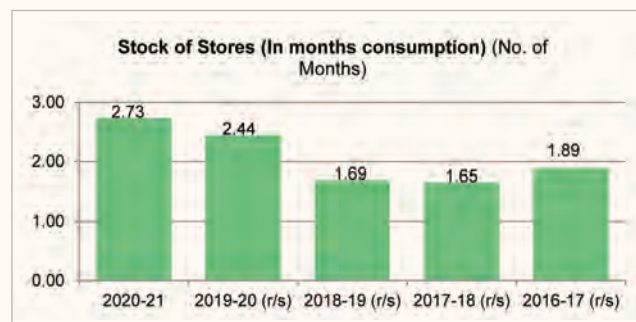
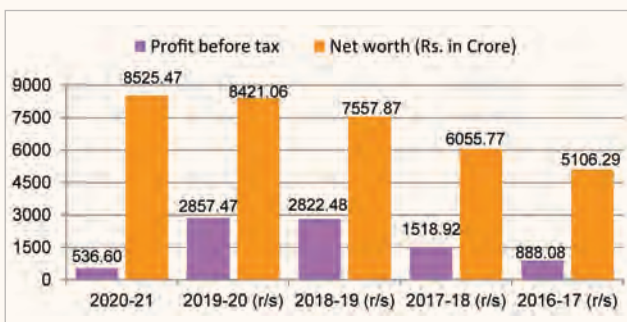
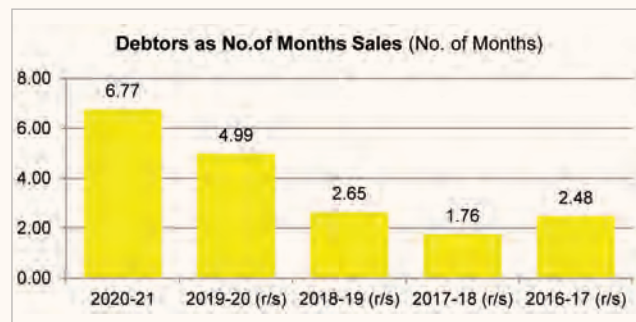
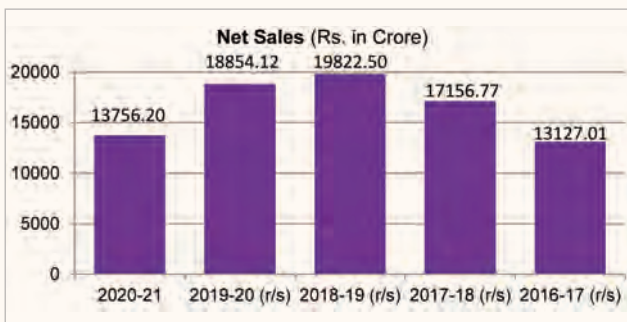
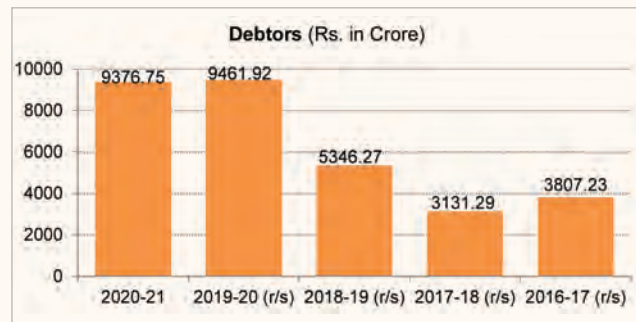
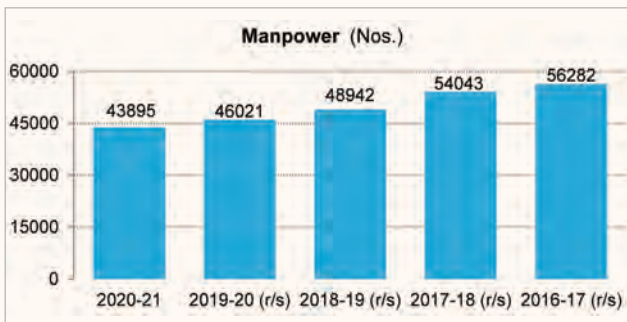
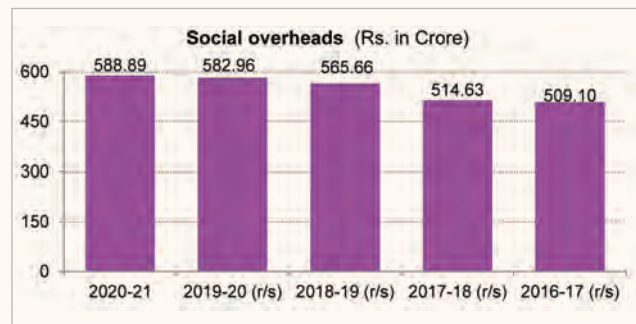
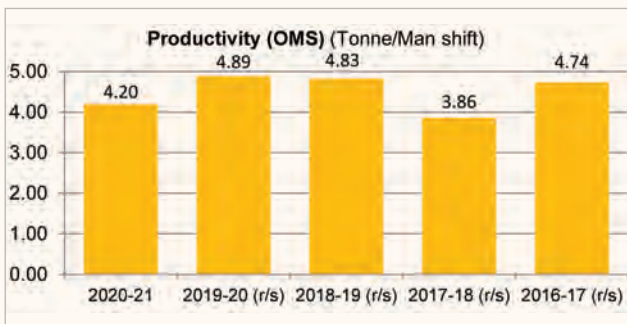
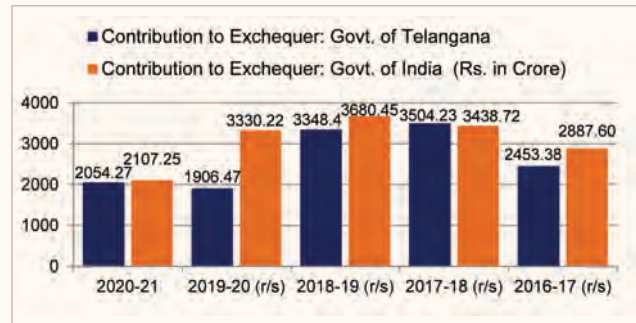
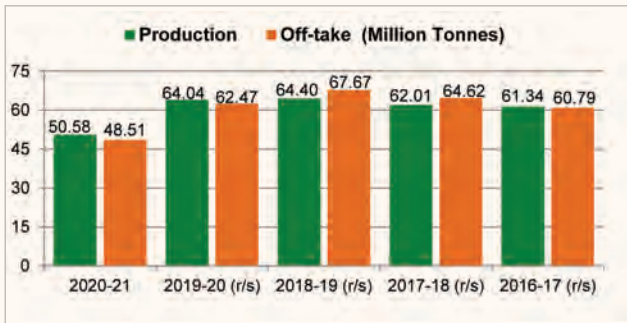
**Sri PSL Swami,** Director



**Sri Ajitesh Kumar,** Director



## Graphs Indicating Important Statistics





## PERFORMANCE INDICATORS AT A GLANCE

SI No.	INDICATORS	UNIT	2020-21	2019-20 (restated)	2018-19 (restated)	2017-18 (restated)	2016-17 (restated)
1	Production						
	a) Opencast	(Lakh Tonnes)	460.65	553.78	552.24	537.00	518.21
	b) Underground	(Lakh Tonnes)	45.15	86.66	91.77	83.10	95.15
	c) Total	(Lakh Tonnes)	505.80	640.44	644.01	620.10	613.36
2	Off-take	(Lakh Tonnes)	485.13	624.65	676.69	646.23	607.91
3	Stock of Coal	(Lakh Tonnes)	53.96	34.68	18.64	52.84	79.50
4	Output per Man Shift	(Tonnes)	4.20	4.89	4.83	3.86	4.74
5	Power Generation from 2x600 MW STPP						
	a) Gross Generation	(MUs)	7345.06	9226.88	8698.48	9556.50	3523.76
	b) Auxiliary consumption	(MUs)	449.73	555.65	490.27	552.80	235.26
	c) Net export	(MUs)	6895.33	8671.23	8208.21	9003.70	3288.49
	d) Generation prior to CoD	(MUs)	-	-	-	-	658.32
	e) Generation post CoD	(MUs)	6895.33	8671.23	8208.21	9003.70	2671.68
	f) Plant Load Factor (PLF)	%	69.59	87.53	83.71	92.65	79.37
6	Manpower	(Nos.)	43895	46021	48942	54043	56282
7	Net Sales	(Rs. Crore)	13756.20	18854.12	19822.50	17156.77	13127.01
8	Total Income	(Rs. Crore)	15541.77	19778.32	20699.36	18340.67	14705.52
9	Profit Before Tax	(Rs. Crore)	536.60	2857.47	2822.48	1518.92	888.08
10	Profit After Tax	(Rs. Crore)	272.64	1003.52	1822.91	1177.77	490.56
11	Accumulated Profit	(Rs. Crore)	5022.94	5023.62	4264.27	2862.17	2012.69
12	General Reserve	(Rs. Crore)	1760.40	1660.40	1560.40	1460.40	1360.40
13	Equity Share Capital	(Rs. Crore)	1733.20	1733.20	1733.20	1733.20	1733.20
14	Net Worth	(Rs. Crore)	8525.47	8421.06	7557.87	6055.77	5106.29
15	Earning per Share	(Rs.)	1.50	5.90	10.61	7.82	3.70
16	Long-Term Debt (including current maturity)	(Rs. Crore)	3997.09	4189.84	4282.29	4508.01	4670.87
17	Total Debt (Long Term Debt + Current Borrowings)	(Rs. Crore)	5345.84	4454.68	4294.66	4526.12	4684.53
18	Long Term Debt to Total Equity Ratio	(ratio)	0.47:1	0.50:1	0.57:1	0.74:1	0.91:1
19	Total Debt to Total Equity Ratio	(ratio)	0.63:1	0.53:1	0.57:1	0.75:1	0.92:1
20	Cost of Sales to Sales	(percentage)	96.10	84.84	85.76	91.15	93.23
21	Debtors as No. of months' Sales	(months)	6.77	4.99	2.65	1.75	2.48
22	Contribution to Exchequer	(Rs Crore)					
	- State Government	(Rs Crore)	2054.27	1906.47	3348.40	3504.23	2453.38
	- Central Government	(Rs Crore)	2107.25	3330.22	3680.45	3438.72	2887.60



## The Singareni Collieries Company Limited

( A Government Company )

Regd. office: Kothagudem Collieries (PO) – 507 101  
Bhadradi Kothagudem Dist., Telangana State

**CIN: U10102TG1920SGC000571**

Website: www.scclmines.com email: cosecy@scclmines.com

### NOTICE

Notice is hereby given to all the shareholders of The Singareni Collieries Company Limited that the 100<sup>th</sup> Annual General Meeting of the Company will be held on Monday the 27<sup>th</sup> day of December, 2021 at 11.00 am at the Registered office, Head office building, Kothagudem Collieries (P.O) – 507 101, Bhadradi Kothagudem District, Telangana State to transact the following business.

1. To consider and adopt the Board's Report and the audited Annual Accounts for the financial year 2020-21.
2. To declare dividend @5% on the paid-up equity share capital for the financial year 2020-21.
3. To appoint Director in place of Sri PSL Swami who retires by rotation in accordance with Section 152 of the Companies Act, 2013 and under Article 93 of the Articles of Association of the Company and is eligible for re-election.
4. To appoint Director in place of;
  - a. Sri Sunil Sharma who retires under Article 98 of the Articles of Association of the Company and is eligible for re-election.
  - b. Sri Manoj Kumar who retires under Article 98 of the Articles of Association of the Company and is eligible for re-election.
5. To fix the remuneration payable to Statutory Auditors appointed by C&AG of India for the financial year 2021-22.

“RESOLVED that pursuant to the provisions of Section 142 and other applicable provisions if any, of the Companies Act, 2013, the sanction be and is hereby accorded for payment of remuneration of Rs.20 lakhs (Rs.10 lakhs each) plus applicable GST for audit of accounts of SCCL and reimbursement of T.A & out of pocket expenses as paid in previous year and recommended by the Board of Directors in the 559<sup>th</sup> meeting held on 29.10.2021 to M/s. M N Rao & Associates and M/s. Brahmayya & Co., Chartered Accountants, Vijayawada, Joint Statutory Auditors appointed by the C & AG of India for the audit of accounts of the Company for the financial year 2021-22.”

#### SPECIAL BUSINESS:

6. To consider and if thought fit to pass with or without modification the following resolution as an ordinary resolution.

“RESOLVED that pursuant to the provisions of Section 148 and other applicable provisions if any, of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014, the sanction be and is hereby accorded for payment of remuneration of Rs.3.125 Lakhs and reimbursement of T.A & out of pocket expenses to M/s R.M. Bansal & Co., Kanpur, Cost Auditors appointed by the Board of Directors in the 557<sup>th</sup> meeting held on 26.07.2021 for the audit of cost accounting records of the Company for the financial year 2021-22.”

By order of the Board  
Sd/-  
(K. Sunitha Devi)  
Company Secretary

Date : 03.12.2021  
Place : Kothagudem





**Notes:**

1. A member entitled to attend and vote is entitled to appoint a proxy to attend and vote instead of himself and the proxy need not be a member.
2. The explanatory statement pursuant to section 102 of the Companies Act, 2013 in respect of the special business is annexed.
3. The Board of Directors in the 558<sup>th</sup> meeting held on 25.09.2021 recommended dividend @ 5% on the paid up equity share capital for the financial year 2020-21. If approved the dividend will be paid to the shareholders as at the opening hours of 28<sup>th</sup> December, 2021.
4. The Register of members and Share transfer books of the Company will remain closed from 21.12.2021 to 27.12.2021 (both days inclusive) 7 days accordingly.
5. The shareholders are requested to intimate any change in their address to the Registered office of the Company for sending all correspondence.



Meeting of Hon'ble Chief Minister Sri K. Chandrasekhar Rao with CMD, SCCL and public representatives of Coal belt area on enhancement of retirement age from 60 to 61 Years in SCCL

## ANNEXURE TO NOTICE

Explanatory statement pursuant to Section 102 of the Companies Act, 2013

### Resolution No.6:

The Board of Directors in the 557<sup>th</sup> meeting held on 26.07.2021 appointed M/s. R.M. Bansal & Co., Cost Accountants as Cost Auditors for the audit of cost accounting records of the Company for the financial year 2021-22 on the following terms & conditions.

- The fee for Cost Audit for the financial year 2021-22 will be Rs.3.125 lakhs.
- The travelling and out of pocket expenses will be restricted to 50% of the audit fee subject to production of documentary evidence.
- Taxes shall be paid extra as applicable on furnishing the registration number with the appropriate authority.

Pursuant to the provisions of Section 148 of the Companies Act, 2013 and the Companies (Audit and Auditors) Rules, 2014, approval of the shareholders is sought for payment of remuneration and reimbursement of T.A & out of pocket expenses to M/s R.M. Bansal & Co., as Cost Auditors for the financial year 2021-22 as recommended by the Board of Directors.

None of the Directors is personally interested in the resolution proposed to be passed.

By order of the Board  
Sd/-  
**(K. Sunitha Devi)**  
Company Secretary



100<sup>th</sup> Annual General Meeting of SCCL held on 27.12.2021 at Registered Office, Kothagudem



## The Singareni Collieries Company Limited

(A Government Company )

Regd. office: Kothagudem Collieries (PO) – 507 101  
Bhadradri Kothagudem Dist., Telangana State

**CIN: U10102TG1920SGC000571**

Website: www.scclmines.com email: cosecy@scclmines.com

### ADDENDUM TO THE NOTICE OF 100<sup>th</sup> ANNUAL GENERAL MEETING

The Singareni Collieries Company Limited had issued a Notice (Original Notice) dt.03.12.2021 of the 100<sup>th</sup> Annual General Meeting (AGM) scheduled to be held on Monday, the 27<sup>th</sup> day of December, 2021 at 11.00 am at the Registered office, Head office building, Kothagudem Collieries (P.O) – 507 101, Bhadradi Kothagudem District, Telangana State to transact six business items (5 Ordinary Business and 1 Special Business) as specified in the said notice.

Further to the above, Notice is hereby given at the said meeting the following special business will also be transacted as Resolution No. 7:

#### SPECIAL BUSINESS:

7. To consider and if thought fit to pass with or without modification(s) the following resolution as an “Ordinary Resolution”:

*“RESOLVED THAT pursuant to the provisions of Section 181 and all other applicable provisions of the Companies Act, 2013 read with the relevant Rules, Circulars, Notifications, if any, made thereunder, the consent of the shareholders be and is hereby accorded to the Board of Directors for contributing and/or subscribing from time to time in any financial year to any national, bonafide charitable & other funds or any social benevolent, public or general / institutions / hospitals / trusts / entities not directly relating to the business of the Company or the welfare of its employees up to an aggregate maximum amount of Rs.250/- Crores (Rupees Two hundred and fifty crores only) in each financial year, as may be considered proper by the Board of Directors notwithstanding that such amount in any financial year may exceed five per cent of the average net profits of the Company for the 3 immediately preceding financial years.”*

*“RESOLVED further that C&MD of the Company be and is hereby authorized on behalf of the Company to do all acts, deeds, matters and things as deemed necessary, appropriate or desirable and to sign and execute all the necessary documents, application, forms including e-forms/ returns, as may be required, for the purpose of giving effect to this resolution.”*

*“RESOLVED further that C&MD be and is hereby authorized to release the funds in tranches as and when required.”*

By order of the Board  
Sd/-  
(K. Sunitha Devi)  
Company Secretary

Date: 10.12.2021

Place: Kothagudem

**Notes:**

1. A member entitled to attend and vote is entitled to appoint a proxy to attend and vote instead of himself and the proxy need not be a member.
2. The explanatory statement pursuant to section 102 of the Companies Act, 2013 in respect of the special business is annexed.
3. The Board of Directors in the 558<sup>th</sup> meeting held on 25.09.2021 recommended dividend @5% on the paid up equity share capital for the financial year 2020-21. If approved the dividend will be paid to the shareholders as at the opening hours of 28<sup>th</sup> December, 2021.
4. The Register of members and Share transfer books of the Company will remain closed from 21.12.2021 to 27.12.2021 (both days inclusive) 7 days accordingly.
5. The shareholders are requested to intimate any change in their address to the Registered office of the Company for sending all correspondence.



Sri N. Sridhar, IAS, C&MD, SCCL, Sri Malaytikadar, Dy. DGMS and Sri B. Venkatrao, President, TBGKS chaired the 47<sup>th</sup> Tripartite Safety Review Meeting



## **ANNEXURE TO NOTICE**

Explanatory statement pursuant to Section 102 of the Companies Act, 2013.

### **Resolution No. 7:**

SCCL has been running hospitals which are extending medical facilities to around 43,000 employees, their family members around 2,00,000, outsourcing employees and retired employees and their family members around 1,00,000.

Trade Unions of SCCL have been repeatedly representing for establishment of Super specialty hospital in coal mining area for making available better medical facilities to the employees of SCCL, retired employees and their family members as they are facing problems to come all the way to Hyderabad which is more than 250 Kms away from coal belt area.

Hon'ble Chief Minister of Telangana State has conducted a meeting on 20.07.2021 with Coal belt MLAs and CMD, SCCL in which Hon'ble CM has proposed to establish new Government medical college and upgrading of attached Telangana Vaidya Vidhana Parishad Hospital (TVVP) at Ramagundam, Peddapalli district to serve the employees of SCCL & their family members, retired employees, Project Displaced Families (PDFs), and also Project Affected Families (PAFs) including general public in and around Ramagundam where seven operating areas of SCCL are located.

By providing financial assistance SCCL is anticipating 5% reservations to the children of employees of SCCL under Medical Admission Rules and reduction in medical referral expenditure with the availability of Super speciality medical facilities in Coal belt area.

Government of Telangana, vide G.O.Ms.No.140 dt.23.09.2021, advised SCCL to provide financial assistance of Rs.510 Crores to construct a new Government medical college as non-recurring expenditure towards civil works, equipment, furniture etc.

The Board of Directors in the 560<sup>th</sup> meeting held on 10.12.2021 recommended the proposal for contribution / donation of Rs.490 Crores from SCCL funds in a phased manner of two years for establishment of new Government medical college and upgrading of attached TVVP hospital at Ramagundam, Peddapalli District to the shareholders to accord approval.

Pursuant to the provisions of Section 181 of the Companies Act, 2013, the Board of Directors of a company may contribute to bonafide charitable and other funds provided that prior permission of the company in general meeting is obtained for such contribution in case any amount the aggregate of which, in any financial year, exceed five per cent of its average net profits for the three immediately preceding financial years. As the said amount of contribution exceed five per cent of its average net profits for the three immediately preceding financial years, approval of the shareholders is sought as recommended by the Board of Directors.

None of the Directors/ Key Managerial Personnel of the Company or their relatives is in anyway concerned or interested, financial or otherwise, in the resolution proposed to be passed.



## BOARD'S REPORT

Dear Members,

Your Board of Directors have pleasure in presenting the 100<sup>th</sup> Annual Report and audited financial statements of the Company for the financial year ended on 31<sup>st</sup> March 2021.

### Performance:

The performance achieved by the Company during the year is as under:

Performance parameters	2020-21	2019-20 (Restated)	% variance over 2019-20
<b>Coal</b>			
Production (in million tonnes)	50.58	64.04	-21.02
Despatches (in million tonnes) (excluding Colliery consumption)	48.51	62.47	-22.35
Productivity (output per man shift in tonnes)	4.20	4.89	-14.11
<b>Power (2x600 MW STPP)</b>			
Gross generation (Million Units)	7345.06	9226.88	-20.39
Auxiliary consumption (Million Units)	449.73	555.65	-19.06
Net export (Million Units)	6895.33	8671.23	-20.48
Gross sales of coal and power (Rs. in crore) (including all taxes)	17668.62	24207.61	-27.01

### Operational Results:

The Financial Performance of the Company for the year 2020-21 as compared to the previous year is as under:

Particulars	(Rs. in crore)	
	2020-21	2019-20 (Restated)
Total revenue	15541.77	19778.32
Profit before interest, depreciation, provisions, tax & prior period adjustments	3351.45	5717.01
<b>Less: Finance Costs</b>	<b>1186.85</b>	<b>1192.79</b>
Depreciation and Amortisation	1568.69	1601.93
Provisions including write-offs	41.75	40.30
Tax expenses (Incl. Tax on OCI)	263.96	1853.95
Other comprehensive income	17.56	24.52
Total comprehensive income – Profit After Tax	272.64	1003.52
<b>Appropriations :</b>		
Dividend	86.66	173.32
Tax on Dividend		
Transfer to General Reserve	100.00	100.00

\*Dividend @ 5% on the paid up equity capital for the financial year 2020-21 is recommended by your Board of Directors in the 558<sup>th</sup> meeting held on 25.09.2021.

### Share capital:

During the year under report, there is no change in the authorised and paid-up share capital of the Company and it remained at Rs.1800 crore and Rs.1733.20 crore respectively as in the previous year.

### Capital Expenditure:

The amount spent on capital additions during the year under report was Rs. 1896.45 crore as against Rs.2257.60 crore incurred in the previous year.



### Foreign exchange earnings and outgo:

The foreign exchange outgo during the year under report was Rs.43.56 crore as against Rs.60.02 crore in the previous year, which is mainly due to import of equipment & spares, payment of consultancy charges etc. There were no foreign exchange earnings during the year under report.

### Production Performance:

#### Production from Opencast & Underground mines:

The Company has achieved 50.58 million tonnes of production during the year under report as against the target of 67.50 million tonnes. Out of the total production, Opencast projects have produced 46.065 million tonnes and Underground mines have produced 4.515 million tonnes. The technology-wise details of production achieved during the year under report against the targets as well as achievement in the previous year are as under:

(in million tonnes)

Sl. No.	Technology	2020-21		2019-20 Actual	% variance over 2019-20
		Target	Actual		
1.	Underground				
	Machine mining:				
	i. Road header	0.030	<b>0.009</b>	0.044	-79.10
	ii. Longwall	1.600	<b>0.005</b>	1.908	-99.76
	iii. High wall	0.100	<b>0.090</b>	0.166	-45.51
	iv. Bolter Miner	0.220	<b>0.126</b>	0.099	27.05
	v. Side Dump Loaders	5.125	<b>3.261</b>	4.713	-30.81
	vi. Load Haul Dumpers	1.060	<b>0.398</b>	0.740	-46.22
	vii. Blasting Gallery	0.150	<b>0.101</b>	0.240	-57.70
	viii. Continuous miner	1.465	<b>0.524</b>	0.755	-30.61
	Total underground	9.750	<b>4.515</b>	8.666	-47.90
2.	Opencast	57.750	<b>46.065</b>	55.379	-16.82
	<b>Total (1 + 2)</b>	<b>67.500</b>	<b>50.580</b>	<b>64.045</b>	<b>-21.02</b>

### Reasons for shortfall in production against the target:

COVID 19 pandemic is the main reason for shortfall in coal production.

#### Due to COVID -

- Mining operations in all underground mines except 6 mechanized mines were discontinued for 50 days as precautionary measures (Lay-off).
- Performance of the mechanized UG mines also affected on account of absenteeism.
- There was an increase in absenteeism resulted shortfall of production.
- There was delay in execution of OB contracts by the outsourcing agencies due to delay in supply of HEMM/ Tippers by OEMS to OBR contractors.
- There was a disruption in land acquisition process adversely affected grounding of new projects (IK OC, KTK OC3) leading to lesser off take.
- On account of lockdown due to Covid-19 and subsequent economic slowdown, the power demand was reduced considerably.

Further, the contribution of renewable energy in total power demand of the states i.e., Tamilnadu, Karnataka, Andhra Pradesh, Telangana etc., is up to 50%. Reduced power demand coupled with the increased contribution of renewables has resulted in the reserved shutdown (RSD) of many of the Thermal Power Plants linked to SCCL. Hence, the off-take of coal by power sector was reduced considerably.



### Overburden removal performance:

During the year under report, the Company has achieved overburden removal of 319.58 million cubic metres in opencast projects as against 351.53 million cubic metres achieved

in the previous year. The details of overburden removal by Company equipment and through outsourcing agencies are as under:

(in million Cu. Mtrs.)

Particulars	2020-21		2019-20	Variance over 2019-20	
	Target	Actual	Actual	Absolute	Percentage
Company equipment	70.00	54.85	66.72	-11.87	-17.79
Outsourcing	380.00	264.73	284.81	-20.08	-7.05
	450.00	319.58	351.53	-31.95	-9.09

### Reasons for shortfall in OB removal:

- Delay in execution of OB contracts by the outsourcing agencies due to delay in supply of HEMM/ Tipplers to the OBR contractors.
- Poor performance of some of the OB removal Off-loading contractor due to absenteeism of their contract workmen.
- Delay in start of new projects due to COVID 19.

### Utilization of Capacity:

Particulars	2020-21			2019-20		
	Target	Actual	% Achieved against Target	Target	Actual	% Achieved against Target
<b>Capacity Utilization</b>	96.57%	72.36%	74.9	96.00%	92.00%	95.8

### Productivity in terms of out put per man shift:

Productivity in terms of output per man shift in underground mines & opencast projects and for the entire Company for the year under report vis-à-vis previous year is as under:

(in tonnes)

Particulars	2020-21		2019-20	Variance over 2019-20	
	Target	Actual	Actual	Absolute	Percentage
Underground Mines					
- Hand section					
- Machine mining	1.58	0.92	1.44	-0.52	-36.1
Total UG mines	1.58	0.92	1.44	-0.52	-36.1
Opencast projects	17.33	13.80	16.57	-2.77	-16.7
Overall					
- Mines	6.82	5.61	6.37	-0.76	-11.9
- Mines & Departments	5.22	4.20	4.89	-0.69	-14.1

### Performance of HEMM:

Performance of Heavy Earth Moving Machinery in terms of availability and utilisation as against the previous year is indicated below:





HEMM	Numbers on roll		CMPDI Norms		% Availability		% Utilisation on Scheduled shift hours	
	2020-21	2019-20	% availability	% utilisation on SSH	2020-21	2019-20	2020-21	2019-20
Draglines	1	2	85	73	63	72	46 (63)	59 (81)
Shovels	74	68	80	60	83	87	53 (88)	56 (93)
Dumpers	505	529	67	50	85	87	33 (66)	36 (72)
Dozers	110	112	70	45	78	79	26 (58)	26 (58)
Drills	63	61	78	40	82	81	24 (60)	26 (65)
Others	175	176	--	--	77	76	21	22
<b>Total</b>	<b>928</b>	<b>948</b>	<b>--</b>	<b>--</b>	<b>82</b>	<b>84</b>	<b>31</b>	<b>33</b>

Note: Figures shown in brackets indicate percentage achievement of CMPDI norm.

### Performance of Underground Mining Machinery

Performance of Underground Mining Machinery in terms of availability and utilisation as against the previous year is indicated below:

UGMM Equipment	Numbers on roll		SCCL Norms		% Availability		% Utilisation on Scheduled shift hours *	
	2020-21	2019-20	% Availability	% Utilization w.r.t. SSH	2020-21	2019-20	2020-21	2019-20
Longwall	1	1	75	67	98	62	1 (1)	35 (52)
Continuous Miner	5	4	75	42	69	73	19 (44)	22 (53)
Road Header	5	6	83	42	97	92	00	4 (11)
Blasting Gallery	1	1	91	57	85	85	29 (51)	44 (78)
Load Hauler Dumper	33	29	91	57	81	80	21 (36)	24 (42)
Side Discharge Loader	164	179	91	58	94	93	23 (40)	30 (53)
<b>Total</b>	<b>209</b>	<b>220</b>			<b>92</b>	<b>91</b>	<b>22</b>	<b>29</b>

Note: \* Figures in ( ) indicate % achievement of system utilization.

\* Bolter Miner at ALP & SK and Continuous Miner at PVK & KP UG are by outsourcing.

### MARKETING:

#### Target and off-take of coal:

Your Company has achieved 48.51 million tonnes off-take of coal during the year under report, against the target of 67.50 million tonnes. During the year, the Company has got 60 new customers under power, non-power and e-action categories. The Company has entered into MoUs with 7 Public Sector power utilities. The details of sector-wise AAP target & off-take during the year under report as compared to the previous year are as under.



(in million tonnes)

Sector	2020-21			2019-20		
	Target	Off-take	% Achieved	Target	Off-take	% Achieved
Power	55.63	40.90	73.52	54.00	52.92	98.00
Cement	3.10	2.00	64.58	3.60	2.15	68.43
Captive power	3.50	2.35	67.17	4.33	3.08	93.23
Heavy Water Plant	0.54	0.34	63.76	0.60	0.38	63.33
Sponge Iron	0.30	0.06	21.04	0.28	0.083	36.66
Other Industries	4.44	2.86	64.42	5.47	3.85	56.76
<b>Total</b>	<b>67.50</b>	<b>48.51</b>	<b>71.87</b>	<b>68.00</b>	<b>62.46</b>	<b>91.85</b>

**Mode of dispatches:**

The details of dispatches through different modes during the year under report as against previous year are as indicated below;

(in million tonnes)

Year	Rail	Road	Merry-go-round	Rope-way	Total
2020-21	34.02	7.31	6.84	0.34	48.51
2019-20	44.39	9.50	8.19	0.38	62.46
Absolute increase/ decrease	-23.36	-23.05	-16.48	-10.53	-22.33

**Rake Loading performance:**

(No of Rakes\*)

Year	Target	Actual
2020-21	11887	8674
2019-20	11867	11318

\* Rake consists of 57 to 59 wagons.

**Measures taken for improving the quality of Coal:**

Measures taken for improving the quality of Coal are as under;

- Quality assurance week was conducted from 12.11.2020 to 19.11.2020.
- Third party sampling is being implemented to all the power customers and non- regulated (AoL) customers.
- All Coal analysis Laboratories (5 Labs) obtained NABL accreditation.

**Exploration Activities:**

258.84 million tonnes of reserves were proved during the year under report against 244.93 million tonnes proved in the previous year. With this the total proved reserves in Godavari Valley Coalfield have gone up to 11653.60 million tonnes as on 31.3.2021. The coal extracted by the Company in the Godavari Valley Coalfield up to the year 2020-21 was about 1646.29 million tonnes.

**Industrial Relations:**

The details of strikes, Lay Offs, man days and production lost during the year under report as against in the previous year are as under:

Particulars	Unit	2020-21	2019-20
Strikes	No.	02	02
Lay Offs	No.	01	Nil
Mandays lost	No.	7,82,308	52239
Production lost	Tonne	43,99,437	98755



Sri N. Balram, Director (Finance) and (P&P) & (P,AW) (FAC) distributing medicines to the villagers in a free medical camp (Janagama, RG-1 Area)



Mega multi speciality medical camp conducted in surrounding villages (Sundilla, Ramagundam Area)



### Employees' Welfare Measures And Social Security Schemes:

Welfare and social security to the employees are given due importance and various welfare activities viz., housing & sanitation, educational, recreational, medical facilities with super specialty hospital services and social security schemes that were in vogue are being continued.

- Monthly monetary compensation to female dependents in case of death/total permanent disablement due to cause other than mine accident and medical unfitness & death due to mine accident of employee to Rs.26,292.97 i.e., equivalent of minimum basic of category-I as per 10<sup>th</sup> wage agreement of NCWA employees.
- The overall housing satisfaction as on 31.3.2021 was 100% as against 100% at the end of previous year.
- Measures are being taken for continuous improvement of Company's hospitals.
- Enhancement of Maternity Leave from the existing 12 weeks to 26 weeks to the female NCWA employees in the Company.
- Grant of Child Care Leave to female NCWA employees (w.e.f. 30<sup>th</sup> October,2017).
- There are 19 swimming pools throughout the Company for the benefit of employees.
- Canteen facilities have been improved.
- An awareness programme called as "Mee Kosam – Mee Arogyam Kosam – International Yoga Day" was conducted on 21<sup>st</sup> June, 2020.
- The Singareni Collieries Educational Society sponsored by the Company has been running 9 Schools at various areas, Women's PG & Degree and Girls Junior College at Kothagudem and one Polytechnic College at Srirampur. Apart from curriculum and academic activities, encouragement has also being given for NCC, Scouts & Guides movement, various arts like drawing, music etc.
- Employees are being provided sports facilities & required infrastructure and are also encouraged to participate in sports & games.
- Contributory Post-Retirement Medicare scheme is being implemented for retired NCWA & Executive cadre employee.
- The Company has extended insurance coverage to all the employees under Pradhan Manthri Suraksha Bima Yojana (PMSBY) and paying premium.

### Social Overheads:

During the year under report an expenditure of Rs 588.89 crore was incurred on various social overheads as against Rs.582.96 crore incurred in the previous year.

### Activities through Singareni Seva Samithi:

The Company has taken up several welfare activities through 'Singareni Seva Samithi', a non-profit organisation established by the SCCL in 1998 are as under;

- About 235 dependants of employees / Ex-employees and locals have undergone training in Skill development programmes through KGMV in different vocational trades like Maggam work, Tailoring, Fashion designing etc.
- Out of above 235 successful candidates 105 PAPs were trained during the year in Tailoring 30 persons, Maggam work 25 persons, Fashion Designing 30 persons and LMV for 20 persons at KGM Area (Jagannadhapuram PAPs) .



- 50 candidates have undergone training in Pre-Primary Teacher Training at Corp. area through local service providers.
- 80 candidates have undergone Light Motor Vehicle driving course at KGM & YLD Areas of SCCL.
- New Marketing outlet (Shop) is taken at Shilparamam, Uppal, Hyderabad. Sales activity at SSS shop in Uppal Shilparamam is continued as per COVID-19 rules of State Govt.
- Financial support is being continued to Master EK Society, Kothagudem area for Homeo medical care.
- Financial assistance extended to 63 children of outsourced employees working at Hyderabad office for continuing their education.
- Special children were supported by the Company, who are associated with Satya Sai Deaf & Dumb School, Manuguru.
- About 474 candidates were trained at all Areas and attended Army recruitment rally held at Hakimpet during March, 2021. 96 candidates were selected in physical endurance and 73 cleared medical test.

#### **CSR Committee of Board:**

Corporate Social Responsibility Committee of Board constituted under the provisions of Section 135 of the Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy) Rules, 2014 consists following members.

- i) Chairman & Managing Director - Chairman
- ii) Director (Finance) - Member
- iii) Director (Operations) - Member
- iv) Director (PA&W) – Member Convenor

Annual Report on CSR activities of the Company for the financial year 2020-21 as required under Rule 8 of Companies (CSR Policy) Rules, 2014 is given as Annexure-I.

#### **Information Technology & Networking:**

The following measures were taken for using Information Technology in the operations of the Company.

- Incorporated enhancements in CPRMS web application and implemented.
- Developed Web based application in & out pertaining to men, material, vehicles and ash trucks at STPP.
- Developed Web based application to record STPP power generation and various parameters, unit & station wise for generation of MIS report.
- Developed and implemented Web Portal for “import substitution / Domestic supply of Coal”
- Developed and implemented Web application for providing TOR Proposals, EC proposals, Public hearing details in environment application and view the same in sccmines.com.
- Web based application was developed to view ERP admittance data versus GPS enabled trucks for coal truck moment monitoring

#### **Safety Status:**

Your Company is taking all measures for improving the safety status in mines. Corporate and Region level Safety Review Meetings were conducted regularly. Safety Audit was also being done. The details of accidents and persons involved are as under:



Year	Fatal		Serious		Injury rate per million tonne of production	
	No. of accidents	No. of persons involved	No. of accidents	No. of persons injured	Fatal	Serious
2020-21	8	11	103	106	0.22	2.10
2019-20	7	7	122	123	0.11	1.92

### Human Resource Development:

The objective of HRD department of the Company is to improve the competencies of all its employees and to enable them to become excellent performers, responsible citizens and best teams and ideal family members by harnessing their full potential so as to make them to lead healthy, peaceful, stress-free prosperous life. The Company has good in-house training centers with facilities like Library, LCD projectors, Computers and Internet at various areas. During the year under report, the details of total training centers are as indicated below:

Sl. No.	Name of the centre	No. of centres
1.	Mines Vocational Training Centres (MVTC)	10
2.	Technical Training Centre (TTC), Ramagundam (for opencast technology)	1
3.	Underground Mechanisation Training Institute (UMTI), RG-II (for underground technology)	1
4.	Nargundkar Institute of Management (NIM), RG-II (for executive training)	1

Number of executives & non-executives covered under in-house and outside training programmes are as under:

Sl. No.	Particulars of training programmes	2020-21		2019-20	
		Executives	Non-Executives	Executives	Non-Executives
1.	In-house	86	125	366	258
2.	Within the country				
	- External training	102	170	687	153
	- Service training (Skill development)	-	-	-	22
3.	Outside the country	-	-	11	-

### Manpower:

The manpower of the company has come down from 46,021 as at the end of the previous year to 43,895 by the end of the year under report.

### Measures for conservation of energy:

The specific energy consumption in KWH / tonne of coal production has increased during the year under report by 18.66% over the previous year as detailed below:

Description	2020-21		2019-20		% increase over 2019-20
	Target	Actual	Target	Actual	
Specific energy consumption in KWH/tonne	14.50	13.54	14.50	11.41	18.66



Singareni employees donating Blood in blood donation camp organised by Redcross Society of India (Mancherial ) Mandamarri Area



Singareni Women's Degree & PG College catering to the educational needs of the women for last 5 decades (Kothagudem Area)



## Projects and Schemes:

### Projects/schemes under implementation:

As at the end of June 2021, there are 14 coal mining on-going projects (12 opencast and 2 Underground) under various stages of implementation with a sanctioned capital cost of Rs 5176.25 crs. and rated Capacity of 47.17 MTPA. The implementation of 5 on-going projects is as per schedule, 9 projects are lagging behind schedule. SCCL is taking all possible steps to reduce the slippage in implementing the projects.

### Projects approved by the Company:

The Board of Directors of the Company have approved the following project / scheme during the year 2020-21 within its delegated powers:

Sl. No.	Name of the Project	Sanctioned Capital (Rs. crore)	Capacity per annum (MTPA)	Approved on
1.	FR of Venkateshkhani coal mine	484.51	5.30	3.10.2020

### Performance of 2x600 MW power project:

Power generation from 2x600 MW STPP has started from 1.6.2016. At present both the Units are in Operation. During the year 2020-21, 7345 MU of power was generated from both the units and 6896 MU of power was exported to TSDISCOMs.

### Flue Gas Desulphurisation System (FGD):

The Board of Directors in the 548<sup>th</sup> meeting dated 13.3.2019 accorded approval to the DPR of Flue Gas Desulphurisation System (FGD) at a capital outlay of Rs.645.33 crore for installation at 2x600 MW STPP as required under MoEF&CC guidelines issued vide Gazette Notification dt.7.12.2015 to keep actual Sox emission value within the statutory limits.

### Status of 1x800 MW ADDITIONAL 3<sup>RD</sup> unit (stage-2) of STPP:

Govt. of Telangana has accorded approval for 800 MW Super Critical Unit (Stage-2) as a part of expansion of 2x600 MW (Stage -1) STPP vide letter dated 16.3.2017 and approved DPR at a cost of Rs.5,879.62 crore on 23.9.2017. NOC for Chimney height obtained from Airports Authority of India. MoEF&CC has issued ToR on 26.9.2017. TSDISCOMs expressed their willingness to enter into long term PPA with Singareni TPP for purchase of entire 800 MW capacity proposed under Stage-II. Pre-award Consultancy work awarded to NTPC.

### Solar Power:

- The Board of Directors in the meeting held on 11.05.2018, approved to set up 300 MW capacity solar plants in SCCL at 9 locations with a capital outlay of Rs.1361.5 crores. Further the Board of Directors approved for Additional fund requirement of Rs. 86.63 crores, for capacity reduction to 299.5 MW and for installing the plants at 5 additional locations.
- Accordingly, EPC order for 1<sup>st</sup> phase 129 MW solar plants was awarded to M/s BHEL and the work is under progress.

S. No.	Area	Solar plant capacity (MW)	Status	Date of synchronisation	Exported during 2020-21 (Million Units)
1	Manuguru	30	Commissioned	27.11.2020	18.736
2	Yellandu	39	Commissioned	09.01.2021 - 15 MW	3.200
3	Ramagundam -3	50	Commissioned	05.03.2021 - 24 MW	2.245
				27.11.2020 - 05 MW	
				20.01.2021 - 15 MW	
				13.08.2021 - 10 MW	
				16.12.2021 - 15 MW	
4	STPP	10	Commissioned	31.12.2021 - 05 MW	11.465
				10.01.2020 - 05 MW	
				10.02.2020 - 05 MW	





- Similarly EPC order for 2<sup>nd</sup> phase 90 MW solar plants was awarded to M/s Adani Infra (India) Ltd.

Sl. No	Area	Solar plant capacity (MW)	Status	Date of synchronisation	Solar Generation achieved (million units)
1	Mandamarri stg-1	28	Commissioned	17.04.2021	22.27
2	Mandamarri stg-2	15	Commissioned	08.04.2021	15.04
3	Bhupalapalli	10	Commissioned	05.06.2021	6.97
4	Kothagudem	37	Commissioned	13.10.2021	5.80

- The status of 3<sup>rd</sup> phase 80.5 MW solar plants is as below.

S.No.	Location	Solar plant capacity (MW)	Awarded to	Status of installation
1	Kothagudem	22.5	M/s. Adani Infra (India) Ltd.	
2	Chennur, SRP	11		
3	Ramagundam-3	22		
4	Dorli OC1, BPA	10		
5	Reservoir, STPP	10	M/s. Novus Green Energy Systems Ltd.	31.05.2022
6	Reservoir, STPP	05		31.12.2022

- The generated solar energy from the existing solar plants is as below:

S.No	Plant capacity, Location	Type of plant	Solar energy generated (Lakh. kWh) during FY 2020–21
1	4 kWp, MMR Guest House	Roof Top	0.09
2	10 kWp, RG3 GM office	Roof Top	0.08
3	60 kWp, Singareni Bhavan, HYD	Roof Top	0.85
4	100 kWp, SC Polytechnic, SRP	Ground mounted	0.61

### Protection Of Environment, Ecology & Bio-Diversity:

During the year under report, company has made afforestation activities by planting an area of 809 Ha. The total No. of plants planted are 46.31 Lakhs including free distribution.

- Wild life conservation plans for Ramagundam Area of coal mines was approved by PCCF, Government of Telangana. Wild life conservation plans for Kothagudem Area and Yellandu Area mines were prepared and submitted for approval of PCCF, Government of Telangana. The Wild life conservation plan of Srirampur Area mines is under preparation.
- Application was submitted for obtaining NOC from NBWL for GDK coal mine with respect to Sivaram Wildlife Sanctuary and simultaneously followed up with State Forest Department for notification of eco-sensitive zone for the sanctuary.
- A specialized study on damage assessment and preparation of remediation plan and natural & community resource augmentation plan for 9 violation mines was awarded to M/s. JM Environet Pvt. Ltd., Gurgaon in connection with obtaining EC. The work of 4 mines has already been completed and that of remaining 5 mines is under progress.
- The work of carrying out satellite data based land use studies was completed by M/s. Geosys Enterprise solutions Pvt..Ltd., Hyderabad for 8 mines due in 2020 in compliance to one of the EC conditions.
- SCCL procured 11 Nos. of CAAQMS at a total cost of Rs. 4.98 Crores in connection with real time monitoring of air quality levels at the OC mines by TSPCB.



- New dust suppression system at a cost of Rs 87 lakhs was commissioned at Goleti CHP.
- 25 Nos of mobile dust suppression systems were commissioned in existing 09 CHPs at a cost of Rs. 123 lakhs.
- New dust suppression system with a cost of Rs. 145 Lakhs is ordered for SRP OC CHP.
- Two mechanical sweeping machines were introduced in MNG OCP and RG OC-I for cleaning of roads in order to control fugitive dust emissions.
- The study of Heritage Impact Assessment due to the proposed PVNR OCP and KTK OC-III Extension projects on Ramappa Temple is being taken up through NEERI, Hyderabad in connection with obtaining NOC from Archeological Survey of India, New Delhi.
- A web application for water Management in mines has been developed and data pertaining to mine water utilization is being uploaded to web portal and the details are also being submitted to Ministry of Coal on monthly basis.
- As per MoC guidelines, project-wise EC compliance status and post project Environmental monitoring data are being uploaded in mine Data Management System (MDMS) Portal of MoC.
- As per the guidelines of Ministry of coal, “Sustainable Development Cell (SDC)” was formed for ensuring sustainable mining operations in the company.
  - i. Development of eco-park at GK OCP, promoting renewable sources of energy (solar energy), usage of PoB on a large scale in UG mines, gainful utilization of excess mine water for community benefit, bio-reclamation activities etc., have been taken up under sustainable development practices. The progress of implementation of activities taken up by sustainable development cell is being periodically appraised to MoC in monthly review meetings.
  - ii. The works taken up by SCCL, namely, bio-reclamation & mine water utilization at RG OC-III, eco-park tourism at GK OCP, gainful use of OB of Medapalli OC, Srirampur OC and KTK OC-2 were identified for showcasing as best environmental practices in the e-book to be published by Ministry of Coal
  - iii. Corporate Environment Department organized Vriksharopan Abhiyan -2020, a mass plantation programme in the mining areas of SCCL as a part of nation-wide plantation programme proposed by Ministry of Coal.
- APEX committee meetings were conducted for reviewing the compliance of EC/FC/CFO conditions.
- Post-Project environmental monitoring work was carried out in mines and STPP to monitor the pollution levels in coal mining areas and the reports were submitted to TSPCB.
- Environmental Department coordinated the activities of Swachhta Maha coinciding with Swachhta Hi Seva in all the mining areas including 2X600 MW STPP by organizing clean & green and awareness programmes. RG-III Area was recognized by MoC for its best performance in the programme.
- Prepared point-wise replies for filing of counter petitions for the cases filed in NGT on pollution caused by JVR OC mines and coordinated the field inspection of mines by NGT appointed committee.

### Research & Development:

During the year under report, R&D activities taken up and benefits derived are as under;

- Eleven (11) research projects (consultancy projects) were carried out by external scientific agencies at a cost of Rs.96.69 lakhs as against 18 during 2019-20 with cost saving by Inviting and encouraging nearby scientific institutions (UCE (KU) and NITK along with M/s CIMFR.



- During 2020-21, seventy (70) in house scientific studies were conducted at a cost of about Rs 530.0 Lakh as against 41 scientific studies during 2019-20 at a cost of Rs 167 Lakh. Thus, saving of Rs.363 Lakh by encouraging In house expertise to take up scientific studies by inducting required technical knowledge and also by procuring the required software in to utility.
- Procured and implemented BIMS, BLADES, wave front reinforcement software at major OCPs such as RG OCP-I, RG OCP-II & PK OC Projects for improved efficiency of blasting system.
- Procured VoD (Velocity of Detonation) meter and BEA (Bulk Explosive Analyzer) equipments and used in the field to ensure regular quality supply of explosives for blasting the coal and OB. Thus improved the equipment performance besides saving on explosives.
- Associated in dealing the recovery of NLCI power station units No 3 and 4 by clearing the explosive atmosphere inside the boiler structure for which received National wide applauses in the technical strengths of SCCL. Thus, Business Development revenue gain during 2020-21 is Rs.86.00 Lakhs.
- On acquiring the expertise in the technical field, initiated for pre closure of CSIRO, Australia MoU agreement, thus, saving of Rs.2.5 cores.
- HP long pull explosives was evaluated by conducting trails at KTK-8 Incline and Kasipet-2 Incline and results were encouraging with improved coal availability at face in conventional system of mining.
- Evaluated electronic detonators utility in the vibration and air over pressure control near the habitations by carrying out field trails in OCPs.
- R&D initiated work to estimate the existing (Ø3000mm 225/250kW Voltas make) fan speed tip was increased from 675 rpm to 750 rpm to test and use in the high pressure requirement deeper underground mines. Trial was proved success.
- 'POB' of MOCP and OB of Khairiguda OCP was processed at M/s Ramkey C&D plant, Hyderabad and got confidence on M-sand commercialization. Initiated action for M- sand commercialization work in SCCL.
- Proposals initiated to get the S&T fund from MoC, Gol to do R&D work to scale up 20 KW geo thermal power plant at MNG Area.
- R&D associated and guided on day to day basis in control of fire, thus, salvaging of PRS from the LW Panel No 2 was done successfully. The panel was closed two times on outbreak of fire and finally salvaged all the trapped PRS safely and also commissioned next panel. Salvaging the PRS from closed panel with outbreak of open fire is first of its kind in coal mining industry history.

The expenditure incurred on R&D during the year under report is Rs 3.60 crore as against Rs.3.73 crore incurred in the previous year. The expenditure on R&D is 0.02% of turnover.

#### **Future plan of action of R&D:**

The plan of action on the following R&D activities are formulated in addition to consultancy scientific studies, in-house scientific studies on different mining technologies, opencast slope stability etc., and S&T studies.

Further to meet the requirement of UG and OCP mines in preparation and submission of scientific reports for getting specific approvals from DGMS and for compliance of CMR-2017.

- All the scientific reports for LW, BM and CM technologies shall be conducted from in house.
- All OCP pit slope and dump stability studies shall be conducted from in house.
- Procurement of Galena Software for preparation of scientific report of OCPs



Establishing in house explosives for assessment of quality of explosives being supplied by different firms & NDT testing by developing in-house expertise by procuring the following:

- i. VOD mate
- ii. SME bulk explosive analyzer.
- iii. NDT equipment

Establishing manufactured Sand Plants (M-sand) for generation of sand from over burden for civil construction purpose under 'BOO' concept.

Introduction of new blasting techniques like Auto stem for working very close to the habitations.

Establishing foam plast as leak proof agent applied against the isolation stopping's in LW.

### Internal audit:

The Internal Audit Dept. conducts activities approved by Audit Committee of the Board, which *inter-alia* include;

- Scrutiny of financial transactions under pre-audit and post-audit modes
- Payroll audit including scrutiny of balance leave wages; basic pay fixations and anomalies.
- Surprise checks on attendance of workmen at Mines/Dept.
- Physical verification of inventory under perpetual inventory verification system, verification of cash balances at cash offices, canteens, pit stores, etc.
- Verification of cost records
- Verification of FDRs held by the Company
- Comprehensive studies on selected topics to review systems and procedures etc.

During the year under report, the Internal Audit dept., verified 10355 suppliers bills, civil bills, etc. valuing Rs.4124.64 Crore under pre-audit and disallowed an amount of Rs.720.41 lakhs. Further, Internal Audit verified 8694 bills valuing Rs.407.32 crore under post-audit and advised for recovery of an amount of Rs.11.44 lakhs.

During wages audit, internal audit disallowed an amount of Rs.237.88 lakhs under pre-audit and Rs.189.29 lakhs under post-audit.

The status of compliance of Internal Audit memos issued against post-audit checks as on 31.3.2021 when compared to the end of previous year (31.3.2020) is as under;

Period up to	Issued		Complied		Pending		% compliance No. of memos	Recovery percentage
	No. of memos	Value (Rs. lakh)	No. of memos	Value (Rs. lakh)	No. of memos	Value (Rs. lakh)		
31.3.2021	1986	694.69	1920	636.6	142	92.11	94	87
31.3.2020	1833	513.54	1760	473.35	95	40.19	96	92

### Vigilance:

During the year under report, while 45 cases were pending at the beginning, 65 cases were received during the year 2020-21. The Vigilance dept. has submitted reports in 52 cases and 58 cases were pending as on 31.3.2021. Based on the reports submitted by the Vigilance department action was initiated on 40 employees. The Vigilance Dept. has conducted surprise checks and surveillance at CHPs, weigh bridges, check posts, OCPs, mines and certain strategic junction points in and around coal belt areas etc.,



system studies on issuing forest tendering process, guest houses, dependent employment cases etc. The short comings observed during vigilance studies were analysed and appropriate recommendations were given to the concerned for rectification action. The Vigilance reports are being reviewed by the Board of Directors.

**Whistle Blower Mechanism:**

Whistle Blower Mechanism of SCCL is in operation. During the year under report, there were no disclosures received under the mechanism.

**Implementation of Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013.**

The Company has established procedures for dealing with the complaints under the above Act. During the year under report the complaints received under the Act are Nil.

**Subsidiary:**

SCCL continues to hold Rs.1408.27 lakh of equity amounting to 81.54% in A.P Heavy Machinery & Engineering Ltd. as on 31<sup>st</sup> March, 2021 as at the end of previous year. During the year 2020-21 the Company has incurred a loss of Rs.750 lakhs as against Rs.350 lakhs in the previous year.

The APHMEL has been in schedule-IX Companies under the A.P. Reorganisation Act, 2014. As approved by the share holders of APHMEL in the extraordinary general meeting held on 1.4.2017 and reconfirmed by the Board in the meeting held on 4.9.2017, MD, APHMEL vide Lr.No.APHMEL/MD/SR/2018 dt.31.1.2018 submitted demerger proposal to the Expert Committee seeking for *“apportionment of 0.86% of equity of APHMEL amounting to Rs.14,90,100/- held by erstwhile Govt. of AP between the successor States of AP and Telangana in the ratio of 58.32 : 41.68 as mentioned in the Act i.e., allocation of 86,903 equity shares to the present Govt., of AP and 62,107 equity shares to the Govt. of Telangana being the only issue to be resolved under the AP Reorganisation Act, 2014 with respect to APHMEL.”* Contrary to the demerger proposal submitted by MD, APHMEL, the Expert Committee vide DO Lr.No.5614/Expert Committee/2014 dt.15.3.2018 of Chairman of the Committee, has given its recommendation to the effect that APHMEL shall pass to the residual state of Andhra Pradesh in its entirety in terms of Section 53(1) of the A.P. Reorganisation Act, 2014 since its all the assets & liabilities are located in that State. The SCCL has furnished its objections to the Expert Committee recommendation on APHMEL vide Lr.No.CRP/CS/437/374 dt.28.3.2018 to the Spl. Chief Secretary, Energy Dept., GoT. Vide DO Lr.No.1583/Budget A 2/2017 dt.21.5.2018, Chief Secretary to the GoT has requested Secretary, Ministry of Home Affairs, GoI to set aside the recommendation of the Expert Committee on APHMEL and issue directions under Section 71(a) of the Act regarding the division of the interests in the shares of the then Andhra Pradesh in APHMEL and protect the interests of Telangana and Central Govt. as the SCCL Company is jointly owned by Govt. of Telangana and Govt. of India in the ratio of 51:49.

**Related party transactions:**

During the year under report, your Company had related party transactions with the APHMEL (Subsidiary) as under.

On arms length basis:	Rs. 25,76,40,331.64
Not on arms length basis:	Rs. 4,76,11,135.00
	-----
<b>Total</b>	<b>Rs. 30,52,51,466.64</b>
	-----

Details are given in Form-AOC-2 as Annexure-II.



### **New Business Initiatives:**

SCCL has diversified its activities in Thermal Power generation, Solar Power Plants, Explosive manufacturing for blasting in OC mines, etc. SCCL has planned to install 300 MW Solar Power Plants and so far 162 MW commissioned.

SCCL is also scouting the possibilities of installation of 350 MW floating solar power Plants in Lower Maner Reservoir in Karimnagar district in Telangana for which DPR is under preparation.

SCCL is implementing agency for a new Coal S&T Project on "Establishment of Geo-thermal energy (20KW) capacity power generation Pilot Project at SCCL Command area of Manuguru based on closed loop Binary Organic Rankine Cycle Process Technology".

Sub-Implementing Agency is Director General, Geological survey of India (GSI) and Shriram Institute for Industrial Research.

**New Blocks allotted to SCCL outside GVCF:** Mining Lease obtained, Public Hearing Conducted and Stage I for Forest land is awaited for Naini coal block allotted to SCCL during 2015 in Odisha. Naini mine is expected to start during 2021-22.

Drilling works are in progress in the New patrapara coal block allotted to SCCL in 2019 in Odisha.

### **Processed OB for civil works / commercial purpose:**

3 Proceed OB Plants are in operation in SCCL as alternate of river sand for stowing. Further, it is planned to commence one plant on experimental basis to meet IS:383 standard to use the processed OB for civil works.

### **Consultancy and other job works of other Organisations:**

During the year under report the consultancy services and other job works of other organisations performed mainly are as under:

- ✓ Core sample collection by drilling & analysis of samples to prepare Grade of coal report for Tadicherla-1 Coal mine of TSGENCO.
- ✓ Vetting of Geo-model of thadicharla-1 Coal mine of M/s. TSGENCO.
- ✓ Pre-level survey & joint measurement with MDO quarterly at Tadicherla-1 coal mine of TSGENCO.

### **JV Company with APMDC:**

Pursuant to the directions of erstwhile Govt., of AP Joint Venture Company named as 'APMDC SCCL Suliyari Coal Company Ltd.' was formed on 1.7.2013 along with APMDC for exploration and mining of coal from Suliyari-Belwar coal block in Madhya Pradesh. The equity participation was in the ratio of 51:49 between APMDC and SCCL and the SCCL has invested Rs.9.80 crore which is kept by JV Company in share application money account. Objectives of formation of the JV Company with erstwhile APMDC have become null & void as the allotment of this coal block to the erstwhile APMDC was cancelled by Hon'ble Supreme Court along with other coal blocks. However, in pursuance of the AP Reorganization Act, 2014, the APMDC has been bifurcated into APMDC and TMD. Later though the coal block is reallocated to the present APMDC under non-host PSU category, the transfer of the rights of the coal block to the JV Company and other conditions of the JV agreement cannot be fulfilled as per the eligibility conditions of MoC in the Allotment Document. Therefore the Board in 539<sup>th</sup> meeting held on 4.3.2017 approved for voluntary winding-up of the JV Company. The JV Company has been requested to take measures for winding up.

### **Statutory Auditors:**

For the financial year 2020-21, the Comptroller & Auditor General of India has appointed M/s. M N Rao & Associates and M/s. Brahmayya & Co. Chartered Accountants, Vijayawada as Joint Statutory Auditors of the Company under Section 139 of the Companies Act, 2013.



### Secretarial Auditor:

For the financial year 2020-21, the Board of Directors of the Company have appointed Sri K.V. Chalama Reddy, Company Secretary in practice, Hyderabad as Secretarial Auditor of the Company under Section 204 (1) of the Companies Act, 2013.

The Secretarial Audit Report vis-à-vis management replies for the remarks of the Secretarial Auditor is given as Annexure-III.

### Cost Accounting Records:

As per the Company's (Cost Accounting Records) Rules, 2011 issued by Ministry of Corporate Affairs, your Company has been maintaining cost accounting records.

### Cost Auditors:

On the recommendation of 50<sup>th</sup> meeting of Audit Committee, the Board of Directors in the 555<sup>th</sup> meeting held on 03.10.2021 appointed M/s. R.M. Bansal & Co, as Cost Auditors of the Company for the financial year 2021-22.

### Internal Auditor:

The Board of Directors has appointed Sri M. Subba Rao, GM(F&A) (Internal Audit) as Internal Auditor of the Company under Section 138 of The Companies Act, 2013.

### Chief Financial Officer:

Sri N.Balram, IRS Director (Finance) has been appointed as Chief Financial Officer of the Company w.e.f., 13.3.2019.

### Audit Committee:

Audit committee of the Company consists of all non-executive Directors viz., Sri Sunil Sharma, Special Chief Secretary, Energy Dept., Govt. of Telangana, Sri K.Rama Krishna Rao, Special chief Secretary, Finance Dept., Govt. of Telangana, Sri Manoj Kumar, C-MD, Western Coalfields Ltd., Sri PSL Swami, Director, Ministry of Coal, Govt. of India and Sri Ajitesh Kumar, Deputy Secretary, Ministry of Coal, Govt. of India as Members. The Board has concurred with the recommendations of the Committee given in its three meetings held during the year under report.

### Unpaid Dividend And Transfer Of Shares To IEPF:

An amount of Rs.31,029/- is lying in the "Unpaid Dividend Account for the Year 2013-14". The amount becomes due for credit to Investor Education and Protection Fund and the same will be remitted to the Fund within the due date as per the provisions of the Companies Act.

### Board / Board Committee Meetings:

The details of Board / Board Committee meetings held during the year and attendance of Directors / Members are as under:

#### Board:

Meeting No.	Date of Meeting	Total Strength of the Board	No. of Directors Present
553	19.06.2020	10	9
554	20.07.2020	10	9
555	03.10.2020	9	8
556	28.01.2021	8	6

**Audit Committee:**

Meeting No.	Date of Meeting	Total Strength of the Committee	No. of Directors Present
49	19.06.2020	5	3
50	03.10.2020	5	3
51	28.01.2021	4	2

**Technical Committee:**

Meeting No.	Date of Meeting	Total Strength of the Committee	No. of Directors Present
3/2020	19.06.2020	4	3
4/2020	03.10.2020	4	4

**Committee of Directors (Appellate Authority under C.D&A Rules)**

Meeting No.	Date of Meeting	Total Strength of the Committee	No. of Directors Present
13	20.07.2020	4	4

**Corporate Social Responsibility (CSR) Committee:**

Meeting No.	Date of Meeting	Total Strength of the Committee	No. of Directors Present
16	18.06.2020	3	3
17	02.10.2020	3	3

**Directors:**

Sri N. Sridhar, IAS is continuing as C&MD of the Company from 01.01.2015 as appointed by the Govt., of Telangana vide GO Rt. No.53 dt.31.12.2014 of Energy (HR.A1) Dept.

Sri N.Balram, IRS is continuing as Director (Finance) from 05.12.2018, as CFO of the Company from 13.03.2019. He is holding full additional charge of the post of Director (P&P) w.e.f. 01.08.2020 and also full additional charge of the post of Director (P.A&W) w.e.f. 01.05.2021.

Sri S. Chandrasekhar is continuing as Director (Operations) from 02.05.2017. He has held full additional charge of the post of Director (P.A&W) from 20.05.2018 to 30.04.2021 and also full additional charge of the post of Director (E&M) from 01.08.2020 to 25.09.2020 FN.

Sri S.Shankar has been Director (Electrical & Mechanical) of the Company from 01.02.2017 to 31.07.2020. Later Sri D. Satyanarayana Rao has been appointed as Director (Electrical & Mechanical) of the Company w.e.f., 25.09.2020 AN.

Sri K. Rama Krishna Rao, IAS, Special Chief Secretary, Finance dept., Govt. of Telangana is continuing as Director on the Board of the Company from 28.06.2014 afternoon.

Sri Ajay Misra, IAS, Spl. Chief Secretary to Govt., Energy department, Govt. of Telangana has been Director of the Company from 20.12.2016 to 31.07.2020. Later Sri Sandeep Kumar Sultania, IAS, Secretary to Govt., Energy department, Govt. of Telangana has been appointed as Director on the Board of the Company from 28.08.2020 to 21.10.2021. Later, Sri Sunil Sharma, Spl. Chief Secretary to Govt., Energy department, Govt. of Telangana has been appointed as Director on the Board of the Company from 22.10.2021.

Sri R.R.Mishra, C-MD, Western Coalfields Ltd. has been Director of the Company from 07.12.2015 to 31.12.2020. Later Sri Manoj Kumar, C-MD, Western Coalfields Ltd. has been appointed as Director on the Board of the Company from 08.02.2021.

Sri PSL Swami, Director, Ministry of Coal, Govt. of India is continuing as Director on the Board of the Company from 26.06.2019.





Sri Mukesh Choudhary, Director, Ministry of Coal, Govt. of India has been Director on the Board of the Company from 11.01.2019 to 04.06.2020. Later Sri Ajitesh Kumar, Dy. Secretary, Ministry of Coal, Govt. of India has been appointed as Director on the Board of the Company from 05.06.2020.

Your Directors wish to place on record their appreciation of the valuable services rendered by Sri Sandeep Kumar Sultania and Sri R.R.Mishra as Directors on the Board of the Company.

During the year under report 4 Board meetings were held.

### **Directors' Responsibility Statement:**

Pursuant to the requirement under Section 134 of the Companies Act, 2013, with respect to Directors' responsibility statement, your Board of Directors hereby confirm that-

- i. in the preparation of the annual accounts, the applicable accounting standards have been followed and there are no material departures;
- ii. they have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit of the Company for that period;
- iii. they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- iv. they have prepared the annual accounts on a going concern basis;
- v. a consultancy contract has been awarded on M/S. Ankekshan Consulting pvt. Ltd., Pune for Design, testing, Implementation and Documentation of Internal Controls over Financial Reporting (ICFR)
- vi. they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

### **Annual Return:**

The Extract of Annual Return in Form MGT-9 is given Annexure-IV. In terms of the provisions of Section 92 and Section 134 of the Act read with Rule 12 of the Companies (Management and Administration) Rules, 2014, the Annual Return is available at - <http://www.scclmines.com>

### **Acknowledgements:**

Your Directors placed on record their appreciation for the guidance, support and co-operation received from the Govt. of Telangana, particularly Energy & Finance Departments and the Govt. of India particularly the Ministries of Coal, Finance and Environment, Forests & Climate Change.

Your Directors express their thankfulness for the confidence and support received from the valued customers, bankers & financial institutions and all stake holders of the Company. Your Directors gratefully acknowledge the valuable guidance extended by the Statutory Auditors, Cost Auditors, Secretarial Auditor, the Comptroller & Auditor General of India, Ministry of Corporate Affairs and the Director General of Mines Safety.

Your Directors place on record their deep sense of gratitude and appreciation for the relentless efforts of employees but for which the performance achieved by the Company would have never been possible.

For and on behalf of the Board of Directors

Sd/-  
**(N. Sridhar)**

Chairman & Managing Director

Date : 02.12.2021.

Place : Hyderabad



Army recruitment training camp conducted for the unemployed youth of SCCL Areas (Manuguru)



Free self employment training programs (Muggam Work) in all areas (RG-1 Area) to Unemployed women



## REPORT ON CSR ACTIVITIES FOR THE YEAR 2020-21

### 1. Brief outline on CSR Policy of the Company:

The CSR policy has been approved by the Board of Directors on 31.1.2015.

The Board in the 552<sup>nd</sup> & 553<sup>rd</sup> meetings held on 22-2-2020 and 19-6-2020 has accorded approval for earmarking CSR Budget for an amount of Rs.50 crore and additional budget of Rs. 20 crore i.e., total of Rs.70 crores for the financial year 2020-21 as recommended by CSR Committee and approved policy of Company.

### SALIENT FEATURES OF CSR POLICY

#### OBJECTIVE:

The main objective of this Policy is to integrate CSR and Sustainability as a key business process for achieving triple-bottom line impact as mentioned below;

- SCCL recognizes that pursuit of sustainable development is an integral part of growing its business, creating value for its stakeholders and in building a responsible future through ethical business practices and governance.
- SCCL supports practical measures and policies that will help to protect and improve the environment.
- SCCL adopts a responsible approach towards communities and aim for sustainable development without creating dependency.

#### Major Thrust Areas:

Major thrust areas are identified to have long term benefits to the society at large which are as under:

1. Basic Services (Drinking Water supply, Sanitation etc.)
2. Health
3. Education
4. Livelihood and Local Economic Development
5. Interventions for marginalized communities such as SCs and STs
6. Other related activities.

#### Geographical area to be covered:

A substantial portion of CSR Budget i.e., to the extent of 80% shall be spent on CSR activities in the districts of Telangana, Odisha and other States where the SCCL is having/may have coal mining/power and other business projects, 20% may be spent outside the aforesaid Areas.

However, contribution to State/National level funds like State Disaster Management Authority Fund, PMRF and PM CARES Fund will not come in the purview of above geographical restriction.

#### Implementation:

- A major portion of the CSR activities should be undertaken in project mode. Every project shall be time framed.
- Identified CSR activities are to be implemented / carried out by the Company itself or by other agencies as prescribed in the provisions of the Companies Act, 2013 and the Rules made there under.



## 2. Composition of CSR Committee:

Sl. No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1	Sri N. Sridhar	C & M.D	2	2
2	Sri N. Balram	Director (Finance) & (PA&W)	2	2
3	Sri S. Chandrasekhar	Director (Operations)	2	2

- The Composition of CSR Committee, CSR Policy and CSR projects approved by the board is placed in Company's website and its Web link is – <https://scclmines.com/scclnew/csr>.
- Impact assessment of CSR projects carried out in pursuance of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable: Not Applicable (because of ongoing projects)
- Details of the amount available for set off in pursuance of sub-rule(3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any

S. No.	Financial Year	Amount available for set-off from preceding financial years (in Rs)	Amount required to be set-off for the financial year, if any (in Rs)
1	2020-21	Not applicable	Not applicable

- Average Net profit of the company as per section 135(5)

Year	Net profit calculated in accordance with provisions of Section 198 of the Companies Act, 2013 (Rs. in crore)
2017-18 (Restated)	1,518.92
2018-19 (Restated)	2,821.16
2019-20 (Restated)	2,857.45
Total	7,197.53
Average Net Profit	2,399.18

- Two percent of average net profit of the company as per section 135(5): Rs 47.98 crore
  - Surplus arising out of the CSR projects or programmes or activities of the previous financial years: Not Applicable
  - Amount required to be set off for the financial year, if any: 0
  - Total CSR obligation for the financial year (7a+7b-7c): Rs. 47.98 Crores
- CSR amount spent or unspent for the financial year:

Total Amount Spent for the Financial Year (in Rs.)	Amount Unspent (in Rs.)				
	Total Amount transferred to Unspent CSR Account as per section 135 (6)		Amount transferred to any fund specified under Schedule VII as per second proviso to section 135 (5)		
	Amount	Date of transfer	Name of the Fund	Amount	Date of transfer
FY 2020-21 (Rs. 49,54,05,564)	10,92,47,481	29.04.2021	Not applicable	Not applicable	Not applicable

- Details of CSR amount spent against ongoing projects for the financial year:  
Details are enclosed in Annexure-A
- Details of CSR amount spent against other than ongoing projects for the financial year:  
Details are enclosed in Annexure-B



- (d) Amount spent in Administrative Overheads: Nil  
 (e) Amount spent on Impact Assessment, if Applicable: Nil  
 (f) Total amount spent for the Financial Year: Rs.49,54,05,564 (8b+8c+8d+8e)  
 (g) Excess amount for set off, if any:

Sl. No.	Particular	Amount (in Rs.)
(i)	Two percent of average net profit of the company as per section 135 (5)	47,98,35,257
(ii)	Total amount spent for the Financial Year	49,54,05,564
(iii)	Excess amount spent for the financial year[(ii)-(i)]	1,55,70,307
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	Not applicable
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	Not applicable

9. (a) Details of Unspent CSR amount for the preceding three financial years: Not Applicable

Sl. No.	Preceding Financial Year.	Amount transferred to Unspent CSR Account under section 135(6) (in Rs.)	Amount spent in the reporting Financial Year (in Rs.)	Amount transferred to any fund specified under schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial years.(in Rs.)
				Name of the fund	Amount (in Rs.)	Date of transfer	
1	2019-20						
2	2018-19						
3	2017-18						
	TOTAL						

- (b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s): Not applicable

1	2	3	4	5	6	7	8	9
Sl. No.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in Rs.)	Amount spent on the project in the reporting Financial Year (in Rs.)	Cumulative amount spent at the end of reporting Financial Year (in Rs.)	Status of the project - Completed/ Ongoing

- (c) Details of CSR amount spent in the financial year for projects of the preceding financial year for which provision is made: Details are enclosed in Annexure-C

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details).

- (a) Date of creation or acquisition of the capital asset(s): Nil  
 (b) Amount of CSR spent for creation or acquisition of capital asset: Nil  
 (c) Details of the entity or, public authority or beneficiary under whose name such capital asset is registered, their address etc.: Not applicable  
 (d) Provide details of the capital asset(s) created or acquired (including complete address and location of the capital asset): Not applicable

11. Specify the reason(s), if the company has failed to spend two percent of the average net profit as per section 135(5): Not Applicable

Sd/- Director (Operations)	Sd/- Director (Finance) & (PA&W)/ Chief Financial Officer [Person specified under clause (d) of sub-section (1) of section 380 of the Act]	Sd/- (Chairman CSR Committee) & Chairman and Managing Director, SCCL.
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Date : 25.09-2021

Place : Hyderabad



**CSR Activities sanctioned during the FY 2020-21**

Sl. No.	Request by /Authority	Executing SCCL Area/ Authority	Approved Note No & date	Sanction Letter No & date	CSR activity
1	Sri A Indrakaran Reddy, Hon'ble Minister for Forest and Environments, Nirmal MLA	SRP	CRP/PER/WEL/CSR/20-21/121, dtd.04.03.2020	CRP/PER/WEL/CSR/20-21/1319, dtd.21.03.2020	Certain works such as construction of Library, additional class rooms, kitchen shed, toilets and compound walls to Govt Schools in Nirmal District.
2	Sri T Harish Rao, Hon'ble Minister for Finance, Siddipet MLA	RG-I	CRP/PER/WEL/CSR/20-21/125, dtd.06.03.2020 & dtd.01.03.2021	CRP/PER/WEL/CSR/20-21/1453, dtd.01.04.2020, CRP/PER/WEL/CSR/20-21/926, dtd.05.03.2021(change in scope of work sanction letter)	Construction of Foot ball stadium in Siddipet Head quarters. Change in scope of work approved.
3	Sri Vanama Venkateswara Rao, Hon'ble MLA Kothagudem	KGM	CRP/PER/WEL/CSR/20-21/132, dtd.17.03.2020	CRP/PER/WEL/CSR/20-21/2360, dtd.21.05.2020	Laying BT roads in Kothagudem Constituency.
4	Sri S Rajaiah, Sarpanch of Akkepally village	RG-III	RG3/PER/91/532, dtd.21.03.2020	CRP/PER/WEL/CSR/20-21/1519, dtd.03.04.2020	Procurement and commissioning of 1000 Litres/Hour RO plant at Akkepally village.
5	Villagers of Mulkalapally, Ramagundam-III Area	RG-III	RG3/PER/PM/06/39/12, dtd.21.03.2020	CRP/PER/WEL/CSR/20-21/1518, dtd.03.04.2020	Procurement and commissioning of 250 Litres/Hour RO plant at Mulkalapally village.
6	Mangalpalli and Peddampet villages of Ramagundam-II Area, GM RG-II	RG-II	RG2/EST/R&R/JR 21A/212, dtd.25.03.2020	CRP/PER/WEL/CSR/20-21/1517, dtd.03.04.2020	Supply of Drinking water to project displaced families of Mangalpalli & Peddampet villages from 01.02.2020 to 30.04.2020.
7	General Manager Bhupalpalli, SCCL	BHP	BHP/PER/16-B/2020/66, dtd.26.03.2020	CRP/PER/WEL/CSR/20-21/1520, dtd.03.04.2020	Preventive measures/purchase of certain items about the pandemic CORONA Virus (Covid-19).
8	Sarpanches of Baswarajpalli, Nagarampalli, Parshurampalli, Gollapalli Dharmaraopet and Peddapur	BHP	BHP/EST/77/2018/89/9, dtd.26.03.2020	CRP/PER/WEL/CSR/20-21/1515, dtd.03.04.2020	Providing drinking water facility to the villages of Baswarajpalli, Nagarampalli, Parshurampalli, Gollapalli Dharmaraopet and Peddapur including their Hamlets in summer during the year 2020 by hired tractor tankers
9	DGM (Civil), Corporate, SCCL	DGM (Civil), Corporate	KGM/CVLC/2020/132/138, dtd.02.04.2020	CRP/PER/WEL/CSR/20-21/1871, dtd.16.04.2020	Preventive measures/purchase of certain items about the pandemic CORONA Virus (Covid-19).
10	Addl CMO(Admn), Main Hospital, Kothagudem, SCCL	Addl CMO(Admn), Main Hospital	CRP/MEDKGM/N/023/US/2020/184, dtd.02.04.2020	CRP/PER/WEL/CSR/20-21/1677, dtd.13.04.2020	Procurement of material for control of Novel corona virus disease (COVID-19) at Kothagudem operating from Main Hospital, Kothagudem.



	Amount sanctioned in Rupees	Sector in which the Project is covered	Expenditure incurred during the year	Diff/ Provision made	Remarks	Status Approved or circulation	Projects or programs (1) Local area or Other (2) Specify the State and district where projects or programs was undertaken
	1,50,00,000	ii	45,00,000.00	1,05,00,000.00	Ongoing	APPROVED	Other Area, Nirmal District, Telangana State
	1,00,00,000	vii	30,00,000.00	70,00,000.00	Ongoing	APPROVED	Other Area, Siddipet, Siddipet District, Telangana State
	2,00,00,000	x	-	2,00,00,000.00	Ongoing	APPROVED	Local Area, Kothagudem, Bhadradi Kothagudem District, Telangana State
	8,00,000	i	-	8,00,000.00	Ongoing	APPROVED	Local Area, Akkepally village, Ramagundam-III Area, Peddapalli District, Telangana State
	6,00,000	i	94,211.00	5,05,789.00	Ongoing	APPROVED	Local Area, Mulkalapally village, Ramagundam-III Area, Peddapalli District, Telangana State
	1,54,380	i	1,54,380.00	-	Completed	APPROVED	Local Area, Mangalpalli and Peddampet villages of Ramagundam-II Area, Peddapalli District, Telangana State
	1,18,000	i	-	1,18,000.00	Ongoing	APPROVED	Local Area, Bhupalpalli, Jayashankar Bhupalpalli District, Telangana State
	7,36,603	i	7,36,603.20	-	Completed	APPROVED	Local Area, Bhupalpalli, Jayashankar Bhupalpalli District, Telangana State
	2,00,000	i	2,00,000.00	-	Completed	APPROVED	Local Area, Kothagudem, Bhadradi Kothagudem District, Telangana State
	9,96,754	i	9,96,754.17	-	Completed	APPROVED	Local Area, Kothagudem, Bhadradi Kothagudem District, Telangana State



Sl. No.	Request by /Authority	Executing SCCL Area/ Authority	Approved Note No & date	Sanction Letter No & date	CSR activity
11	Sri Rega Kantha Rao, Honble MLA Pinapaka	MNG	MNG/CVLC/A-1/629/73, dtd.03.04.2020	CRP/PER/WEL/CSR/20-21/1645, dtd.10.04.2020	Supply of 3000 Liters of Sodium hypochlorite solution to take precautionary measures against spread of Novel Corona Virus (Covid-19) in the villages of Pinapaka Constituency.
12	General Manager, Bhupalpalli	BHP	BHP/CVL/A-1/623/98, dtd.08.04.2020	CRP/PER/WEL/CSR/20-21/1922, dtd.20.04.2020	Procurement of Disposable items, Medicines etc. to meet the emergency situation arised due to COVID-19.
13	General Manager, Manuguru	MNG	MNG/MED/H/05/892, dtd.09.04.2020	CRP/PER/WEL/CSR/20-21/1921, dtd.20.04.2020	Purchase of items required for preventive measures to be taken to curtail the spread of COVID-19 at Area Hospital, Manuguru.
14	General Manager, Kothagudem	KGM	KGM/JVR/ AGT/2020/302/1250, dtd.10.04.2020	CRP/PER/WEL/CSR/20-21/1997, dtd.23.04.2020	Providing drinking water points during summer season in Sathupalli and surrounding villages of JVR Open Cast project.
15	General Manager, Manuguru	MNG	MNG/KPUG/ AGT/2020/1033/3, dtd.11.04.2020	CRP/PER/WEL/CSR/20-21/2036, dtd.28.04.2020	Development works such as construction of compound wall, repairs to School buildings in Bugga, Khammam Thogu villages and construction of water tank for school, bore hand pumps in Bugga village of Manuguru Area.
16	District Collector Komaram bheem asifabad District	BPA	BPA/PER/ COVID-19/1009/036, dtd.13.04.2020 & 27.05.2020	CRP/PER/WEL/CSR/20-21/1996, dtd.23.04.2020, CRP/ PER/WEL/CSR/20-21/2655, dtd.08.06.2020	COVID-19 – Catering food arrangements to quarantine center at Goleti.
17	General Manager, Mandamarri, SCCL	MMR	MMR/PER/M/ Covid-19/20/43, dtd.17.04.2020	CRP/PER/WEL/CSR/20-21/2362, dtd.21.05.2020	COVID-19 - Precautionary measures to control the spread of Novel Corona Virus (Covid-19).
18	General Manager, Bhupalpalli	BHP	BHP/PER/Covid-19/68, dtd. 24.04.2020	CRP/PER/WEL/CSR/20-21/2198, dtd.09.05.2020	Procurement of masks to all the employees and their dependants of Bhupalpalli Area in view of Covid-19.
19	Principal Secretary to Chief Minister of Telangana State	GM CDN	CRP/PER/WEL/CSR/20-21/248, dtd.23.04.2020	CRP/PER/WEL/CSR/20-21/2064, dtd.02.05.2020	Contribution of Rs 40 crores under CSR to Telangana State Disaster Management Authority to combat Covid19.
20	General Manager, Manuguru	MNG	MNG/ISO/Covid-19/68, dtd.24.04.2020	CRP/PER/WEL/CSR/20-21/2276, dtd.15.05.2020	Procurement of masks to all the employees and their dependants of Manuguru Area in view of Covid-19.
21	Chief Medical Officer, Main Hospital, Kothagudem	CMO	CRP/ MED/N/2020/527/283, dtd.24.04.2020	CRP/PER/WEL/CSR/20-21/2153, dtd.07.05.2020	Procurement of disposables and material required for Covid-19.





	Amount sanctioned in Rupees	Sector in which the Project is covered	Expenditure incurred during the year	Diff/ Provision made	Remarks	Status Approved or circulation	Projects or programs (1) Local area or Other (2) Specify the State and district where projects or programs was undertaken
	91,811	i	91,811.00	-	Completed	APPROVED	Local Area, Villages of Pinapaka Constituency, Bhadradri Kothagudem District, Telangana State
	5,00,000	i	2,16,975.40	2,83,024.60	Ongoing	APPROVED	Local Area, Bhupalpalli, Jayashankar Bhupalpalli District, Telangana State
	1,00,000	i	93,802.00	6,198.00	Ongoing	APPROVED	Local Area, Manuguru, Pinapaka Constituency, Bhadradri Kothagudem District, Telangana State
	4,00,000	i	-	4,00,000.00	Ongoing	APPROVED	Local Area, Sathupalli and its surrounding villages, Khammam District, Telangana State
	1,300,000	x	-	13,00,000.00	Ongoing	APPROVED	Local Area, Bugga and Khammam Thogu villages of Manuguru, Pinapaka Constituency, Bhadradri Kothagudem District, Telangana State
	2,06,459	i	2,03,700.00	2,759.00	Ongoing	APPROVED	Local Area, Goleti, Komaram bheem Asifabad District, Telangana State
	3,00,000	i	2,55,694.00	44,306.00	Ongoing	APPROVED	Local Area, Mandamarri, Mancherial District, Telangana State
	3,00,000	i	3,00,000.00	-	Completed	APPROVED	Local Area, Bhupalpalli, Jayashankar Bhupalpalli District, Telangana State
	40,00,00,000	xii	40,00,00,000.00	-	Completed	APPROVED	Local and Other Areas, All over Telangana State
	3,45,000	i	2,17,827.00	1,27,173.00	Ongoing	APPROVED	Local Area, Manuguru, Pinapaka Constituency, Bhadradri Kothagudem District, Telangana State
	6,11,900	i	6,11,900.00	-	Completed	APPROVED	Local Area, Coal belt areas/districts, Telangana State



Sl. No.	Request by /Authority	Executing SCCL Area/ Authority	Approved Note No & date	Sanction Letter No & date	CSR activity
22	GM (Personnel) RC, IR&PM	GM (Personnel) RC, IR&PM	CRP/PER/ IRPM,RC/2020/16, dtd.05.05.2020	CRP/PER/WEL/CSR/20- 21/2277, dtd.15.05.2020	COVID-19 – Assistance to Print and Electronic Media personnel of Corporate Area, Kothagudem.
23	General Manager, Srirampur Area	SRP	SRP OC/2020/WO/63/06, dtd.08.05.2020	CRP/PER/WEL/CSR/20- 21/2402, dtd.23.05.2020	Providing 2 Nos of 3KL capacity tractor mounted tankers on hire basis for supply of drinking water to Guttedarpalli & Singapur villages for a period of six months.
24	General Manager, Ramagundam-III Area	RG-III	RG3/PER/Covid-19/151, dtd.08.05.2020	CRP/PER/WEL/CSR/20- 21/2403, dtd.23.05.2020	Precautionary measures in view of Novel corona virus (Covid-19) – providing of masks, sanitizers etc. to each employee and their family members of Ramagundam-III Area.
25	General Manager, Adriyala Project Area	APA	APA/MVTC/2/149, dtd.14.05.2020	CRP/PER/WEL/CSR/20- 21/2493, dtd.28.05.2020	Providing Initial Medical Examination and imparting training free of cost to the Project Displaced Families/Project Affected Families of Adriyala Project Area.
26	District Collector, Mancheril and District Health and Medical Officer, Mancheril & General Manager, Bellampalli Area	BPA	BPA/PD/ Covid-19/19-20/67/314, dtd.25.05.2020	CRP/PER/WEL/CSR/20- 21/3231, dtd.13.07.2020	Providing central oxygen pipeline system at Area Hospital, Bellampalli Area in view of Covid-19.
27	Head Mistress ZPH School, NTR Nagar, Sathupalli	KGM	KGM/CVL/DB/CSR 2020-21/858/327, dtd.25.05.2020	CRP/PER/WEL/CSR/20- 21/2654, dtd.08.06.2020	Construction of shed at ZP high school, NTR Nagar, Sathupalli.
28	General Manager Ramagundam-I Area	RG-I	RG1/GMO/F-4/505/9, dtd.25.05.2020	CRP/PER/WEL/CSR/20- 21/2653, dtd.08.06.2020	Precautionary measures to contain the spread of Covid19 at RG-I Area.
29	Villagers of Gaddiganipalli near Bhupalpalli	BHP	BHP/KTKOC/49/2020/53, dtd.26.05.2020	CRP/PER/WEL/CSR/20- 21/2656, dtd.08.06.2020	Drilling of bore well at Gaddiganipalli village (Project affected area) near KTKOC-II project, Bhupalpalli.
30	Sri D Krishna Kumar, President of Manochaitanya Istitution for differently abled children	RG-I	CRP/PER/WEL/CSR/530, dtd.29.11.2019	CRP/PER/WEL/CSR/6321, dtd. 05.12.2019	Financial aid for maintenance of Manochaitanya Institution established for differently abled children at Godavarikhani. (provision)
31	Competent Authority of SCCL	GM CDN	CRP/PER/WEL/CSR/20- 21/333, dtd. 27.05.2020	CRP/PER/WEL/CSR/20- 21/3158, dtd.08.07.2020	Contribution of Rs 5 crores under CSR to PM CARES Fund to combat Covid-19.



	Amount sanctioned in Rupees	Sector in which the Project is covered	Expenditure incurred during the year	Diff/ Provision made	Remarks	Status Approved or circulation	Projects or programs (1) Local area or Other (2) Specify the State and district where projects or programs was undertaken
	1,07,800	i	1,07,800.00	-	Completed	APPROVED	Local Area, Kothagudem, Bhadradi Kothagudem District, Telangana State
	5,00,000	i	-	5,00,000.00	Ongoing	APPROVED	Local Area, Guttedarpalli and Singapur villages, Srirampur Area, Mancheril District, Telangana State
	2,00,000	i	1,92,895.00	7,105.00	Ongoing	APPROVED	Local Area, Ramagundam-III Area, Peddapalli District, Telangana State
	7,32,000	ii	-	7,32,000.00	Ongoing	APPROVED	Local Area, Ramagundam-III Area, Peddapalli District, Telangana State
	9,34,576	i	9,34,576.00	-	Completed	APPROVED	Local Area, Bellampalli, Telangana State
	9,00,000	ii	-	9,00,000.00	Ongoing	APPROVED	Local Area, Sathupalli, Khammam District, Telangana State
	3,00,000	i	3,00,000.00	-	Completed	APPROVED	Local Area, Ramagundam-I Area, Peddapalli District, Telangana State
	2,10,000	i	-	2,10,000.00	Ongoing	APPROVED	Local Area, Bhupalpalli, Jayashankar Bhupalpalli District, Telangana State
	10,00,000	ii	10,00,000.00	-	Completed	APPROVED	Local Area, Godavarikhani, Ramagundam, Peddapalli District, Telangana State
	5,00,00,000	viii	5,00,00,000.00	-	Completed	APPROVED	Local and other Areas, India



Sl. No.	Request by /Authority	Executing SCCL Area/ Authority	Approved Note No & date	Sanction Letter No & date	CSR activity
32	General Manager, Bhupalpalli	BHP	BHP/PER/Covid-19/68/79, dtd.10.06.2020	CRP/PER/WEL/CSR/20-21/3509, dtd.03.08.2020	Procurement of masks to all the employees and their dependants of Bhupalpalli Area in view of Covid-19.
33	Sri Duddilla Sridhar Babu, Hon'ble MLA Manthani constituency	RG-II	RG2/CVL/4G/828, dtd.10.07.2020	CRP/PER/WEL/CSR/20-21/3338, dtd.23.07.2020	Procurement and fixing of 500 LPH RO plant at Penchikalpet village.
34	Sarpanch of Peddampet village and General Manager, Ramagundam-II	RG-II	RG2/EST/R&R/JR 21A/212, dtd.08.07.2020	CRP/PER/WEL/CSR/20-21/3430, dtd.29.07.2020	Supply of Drinking water to project displaced families of Mangalpalli & Peddampet villages from 01.05.2020 to 31.10.2020.
35	General manager Bellamapalli Area	BPA	BPA/PER/ COVID-19/1009/036/60, dtd.04.07.2020 & 12.08.2020	CRP/PER/WEL/CSR/20-21/3272, dtd.15.07.2020 CRP/PER/WEL/CSR/20-21/3803, dtd.20.08.2020	COVID-19 – Catering food arrangements to quarantine center from 16.06.2020 to 10.08.2020 or till closure of quarantine center or till completion of fund.
36	Smt B Padma, Sarpanch of Prasanthi Nagar Grama panchayat, Kothagudem	KGM	KGM/CVL/DB/CSR 2020-21/1622, dtd.03.07.2020	CRP/PER/WEL/CSR/20-21/3207, dtd.09.07.2020	Providing 2 Nos bore wells for drinking water at Prasanthi Nagar Grama panchayat, Kothagudem.
37	Commissioner of Police, Khammam.	KGM/ AGM Forestry-corp	KGM/JVR/ AGT/2020/97/1230/11, dtd.07.07.2020	CRP/PER/WEL/CSR/20-21/3271, dtd.15.07.2020	Providing garden with lawn at Office of Commissioner of Police, Khammam.
38	Sri Rega Kantha Rao, Honble MLA Pinapaka	MNG	MNG/CVL/1218/143, dtd. 10.07.2020	CRP/PER/WEL/CSR/20-21/3432, dtd.29.07.2020	De-silting of flood canal & Kattu vagu located besides Andhra bank and SBI, Manuguru Municipality.
39	Smt P Sumalatha, Goleti GP	BPA	BPA/CVL/CSR/915/151, dtd.22.07.2020	CRP/PER/WEL/CSR/20-21/3429, dtd.29.07.2020	Drilling 5 Nos of hand borewells in Goleti Gramapanchayat.
40	Government of India	All Area GMs & GM HRD	CRP/PER/WEL/ Swachhta/148, dtd.24.08.2020	CRP/PER/WEL/ Swachhta-2020/3834, dtd.07.08.2020	Swachata Maha programme during October 2020 coinciding with Swachatha Hi Seva.(Rs. 60,000 to all Areas including Corporate and Rs.30,000 to STPP.)
41	Director Forestry Training, Odisha Forest Rangers' College, Angul	NAINI	Naini Area/CSR works/9-1/2019/17/21, dtd.07.08.2020	CRP/PER/WEL/CSR/20-21/3931, dtd.01.09.2020	Site preparation, supply and installation of interlocking paver tiles in the open Gym at Forest Rangers College, Angul.
42	Smt Kavitha Maloth, Hon'ble MP Mahabubabad	YLD	CRP/PER/WEL/CSR/20-21/ 524, dtd.08.09.2020	CRP/PER/WEL/CSR/20-21/4096, dtd.12.09.2020	Construction of Library building in Mahabubabad District Head Quarters.



	Amount sanctioned in Rupees	Sector in which the Project is covered	Expenditure incurred during the year	Diff/ Provision made	Remarks	Status Approved or circulation	Projects or programs (1) Local area or Other (2) Specify the State and district where projects or programs was undertaken
	1,78,351	i	1,78,351.00	-	Completed	APPROVED	Local Area, Bhupalpalli, Jayashankar Bhupalpalli District, Telangana State
	3,00,000	i	-	3,00,000.00	Ongoing	APPROVED	Local Area, Ramagundam-II Area, Penchikalpet village, Peddapalli District, Telangana State
	3,19,166	i	3,19,166.00	-	Completed	APPROVED	Local Area, Mangalpalli & Peddampet villages, Peddapalli district, Telangana State
	2,05,500	i	2,05,500.00	-	Completed	APPROVED	Local Area, Goleti, Komaram bheem Asiafabad District, Telangana State
	2,30,000	i	2,30,000.00	-	Completed	APPROVED	Local Area, Prasanthi nagar Grama panchayat, Chunchupalli(M), Kothagudem constituency, Bhadradi Kothagudem District, Telangana State
	10,34,000	iv	6,60,365.00	3,73,635.00	Ongoing	APPROVED	Local Area, Khammam, Khammam District, Telangana State
	5,00,000	i	-	5,00,000.00	Ongoing	APPROVED	Local Area, Manuguru, Pinapaka Constituency, Bhadradi Kothagudem District, Telangana State
	5,00,000	i	-	5,00,000.00	Ongoing	APPROVED	Local Area, Goleti, Komaram bheem Asiafabad District, Telangana State
	4,48,037	i	4,48,037.00	-	Completed	APPROVED	Local Area, Coal belt areas/districts, Telangana State
	48,304	vii	48,304.00	-	Completed	APPROVED	Local Area, Naini Area, Angul District, Odisha State
	10,000,000	ii	56,00,000.00	44,00,000.00	Ongoing	APPROVED	Other Area, Mahabubabad District Head Quarters, Mahabubabad District, Telangana State



Sl. No.	Request by /Authority	Executing SCCL Area/ Authority	Approved Note No & date	Sanction Letter No & date	CSR activity
43	District Collector Khammam	KGM	CRP/PER/WEL/CSR/1361, dtd.10.09.2020	CRP/PER/WEL/CSR/20-21/4473, dtd.05.10.2020	Laying CC road in Sathupalli Nagarapanchayat.
44	District Collector Khammam	KGM	CRP/PER/WEL/CSR/490/632, dtd.10.09.2020	CRP/PER/WEL/CSR/20-21/4474, dtd.05.10.2020	Laying CC roads at Rajeev nagar of Sathupalli Municipality.
45	Sri Duddilla Sridhar Babu, Hon'ble MLA Manthani constituency	RG-III	CRP/PER/WEL/CSR/20-21/582, dtd.09.10..2020	CRP/PER/WEL/CSR/20-21/4638, dtd.14.10.2020	Laying CC roads, community halls, central lighting system and underground drainages in various villages of Manthani assembly constituency.
46	Smt Ch Renuka, Sarpanch of Kistaram Gramapanchayat recommended by Sri S Venkata Veeraiah, Hon'ble MLA Sathupalli	KGM	KGM/CVL/DB/CSR 2019-20/2335/1015, dtd.21.10.2020	CRP/PER/WEL/CSR/20-21/5458, dtd.11.12.2020	Construction of Panchayat Office building at Kistaram village & Gramapanchayat of Sathupalli Mandal.
47	Sarpanches and Panchayat Secretaries of Kistaram and Rejerla villages of Sathupalli Mandal	KGM	KGM/JVROC/WO/CSR/4200/735, dtd.22.10.2020	CRP/PER/WEL/CSR/20-21/4959, dtd.03.11.2020	Supply of LED street lights to Kistaram, Rejerla etc. villages of Sathupalli Mandal.
48	General Manager, Naini	Naini	Naini Area/Dev works/2020/75/20, dtd.18.11.2020	CRP/PER/WEL/CSR/20-21/5448, dtd.11.12.2020	Construction of additional class rooms, kitchen/dining hall, toilets and supply of drinking water facility etc. to Govt.Upper Primary School at Karodabhal village, Angul District of Odisha State.
49	Local bodies representatives and GM KGM	KGM	KGM/ENV/EPH/401/2020/317/802, dtd.18.11.2020	CRP/PER/WEL/CSR/20-21/5275, dtd.01.12.2020	Providing bore wells, tree guards and LED/tube lights for street lighting etc. in the surrounding Grama panchayats of VK-7 Mine and GKOC project of Kothagudem Area.
50	Villagers of Gaddiganipalli near Bhupalpalli	BHP	a) BHP/PD/EBH2000060/20-21/630, dtd.24.12.2020, b) BHP/KTKOC/49/2020/53, dtd.26.05.2020(reference)	a) CRP/PER/WEL/CSR/20-21/114, dtd.07.01.2021 (current sanction letter) b) CRP/PER/WEL/CSR/20-21/2656, dtd.08.06.2020(PREVIOUS SANCTION LETTER)	Drilling of bore well at Gaddiganipalli village (Project affected area) near KTKOC-II project, Bhupalpalli. Additional fund
51	Chairman and Managing Director of Telangana State Police Housing Corporation Ltd(TSPHCL).	RG-I	CRP/PER/WEL/CSR/349/450, dtd.21.12.2020	CRP/PER/WEL/CSR/20-21/5624, dtd.25.12.2020	Construction of I-Town police station in Godavarikhani with facilities like water supply, sanitation works etc. under CSR.



	Amount sanctioned in Rupees	Sector in which the Project is covered	Expenditure incurred during the year	Diff/ Provision made	Remarks	Status Approved or circulation	Projects or programs (1) Local area or Other (2) Specify the State and district where projects or programs was undertaken
	3,50,000	x	3,50,000.00	-	Completed	APPROVED	Local Area, Sathupalli Nagarapanchayat, Sathupalli, Khammam District, Telangana State
	10,50,000	x	10,50,000.00	-	Completed	APPROVED	Local Area, Rajeev nagar of Sathupalli Municipality, Sathupalli, Khammam District, Telangana State
	10,000,000	x	30,00,000.00	70,00,000.00	Ongoing	APPROVED	Local Area, various villages of Manthani constituency, Peddapalli Dist, Telangana State
	2,500,000	x	-	2,500,000.00	Ongoing	APPROVED	Local Area, Kistaram village and gramapanchayat, Sathupalli Mandal, Khammam District, Telangana State
	10,00,000	x	-	10,00,000.00	Ongoing	APPROVED	Local Area, Kistaram, Rejerla villages, Sathupalli Mandal, Khammam District, Telangana State
	48,00,000	ii	48,00,000.00	-	Completed	APPROVED	Local Area, Karodabhal Village, Angul District, Odisha State
	60,00,000	x	6,06,914.00	53,93,086.00	Ongoing	APPROVED	Local Area, Rudrampur, Kothagudem, Bhadradi Kothagudem District, Telangana State
	26,405	i	-	26,405.00	Ongoing	APPROVED	Local Area, Bhupalpalli, Jayashankar Bhupalpalli District, Telangana State
	50,00,000	i	50,00,000.00	-	Completed	APPROVED	Local Area, Godavarikhani, Ramagundam, Peddapalli District, Telangana State



Sl. No.	Request by /Authority	Executing SCCL Area/ Authority	Approved Note No & date	Sanction Letter No & date	CSR activity
52	Commissioner of Police, Khammam.	KGM/ AGM Forestry-corp	KGM/JVR/ AGT/2020/97/1230/11, dtd.24.12.2020	CRP/PER/WEL/CSR/20-21/81, dtd.05.01.2021	Providing garden with lawn at Office of Commissioner of Police, Khammam - additional fund.
53	Chairperson of Bhupalpalli Municipality	BHP	BHP/CVL/A-1/2384/325, dtd.07.01.2021	CRP/PER/WEL/CSR/20-21/346, dtd.28.01.2021	Drilling of 15 Nos bore wells in KTKOC-II, KTKOC-III project affected villages and Bhupalpalli Municipality under CSR.
54	Sarpanch of Sujatha Nagar Gramapanchayat	KGM	KGM/CVL/DB/81/173/65, dtd.05.02.2021	CRP/PER/WEL/CSR/20-21/630, dtd.17.02.2021	Construction of bathing Ghats including steps leading to Edulla vagu in Sujatha Nagar village.
55	Sri Duddilla Sridhar Babu, Hon'ble MLA Manthani constituency	RG-III	CRP/PER/WEL/CSR/20-21/346, dtd.15.02.2021	CRP/PER/WEL/CSR/20-21/741, dtd.23.02.2021	Laying CC roads, community halls, central lighting system and underground drainages in various villages of Manthani assembly constituency - additional works sanction in three Mandals.
56	Principal Govt Junior College in Ibrahimpatnam Mandal of Jagtial District	RG-I	CRP/PER/WEL/CSR/20-21/67, dtd.15.02.2021	CRP/PER/WEL/CSR/20-21/739, dtd.23.02.2021	Providing furniture to Govt Junior College in Ibrahimpatnam of Jagtial District.
57	Sri Sandra Venkata Veeraiah, Hon'ble MLA Sathupalli and Sarpanches of Kistaram village & Gramapanchayat of Sathupalli Mandal	KGM	KGM/CVL/DB/CSR 2019-20/2335/1015/715, dtd.16.02.2021	CRP/PER/WEL/CSR/20-21/754, dtd.23.02.2021	Construction of Panchayat Office building and Primary Agricultural Co-operative Society building with godown at Kistaram village & Gramapanchayat of Sathupalli Mandal.
58	Sri Balka Suman, Govt Whip, Hon'ble MLA Chennur	STPP	CRP/PER/WEL/CSR/20-21/71, dtd.16.03.2021	CRP/PER/WEL/CSR/20-21/755, dtd.23.02.2021	Maintenance and repairs to Community Health Center building at Chennur.
59	Sri L Ramulu Naik, Hon'ble MLA Wyra and Principal Govt Junior College, Karepally Mandal	YLD	CRP/PER/WEL/CSR/20-21/76, dtd.18.02.2021	CRP/PER/WEL/CSR/20-21/813, dtd.01.03.2021	Providing dual desk benches with back rest and repairs for two sheds of Govt Junior College, Karepally Mandal of Khammam District.
60	Tahsildar, Metpalli Mandal of Jagtial District	RG-I	CRP/PER/WEL/CSR/20-21/98, dtd.02.03.2021	CRP/PER/WEL/CSR/20-21/956, dtd.09.03.2021.	Providing renovation works and infrastructure for Mandal Tahsildar Office, Metpalli Mandal of Jagtial District.
61	Sri G Jagadish Reddy, Hon'ble Minister for Energy and Kabaddi Association of Suryapet	GM (Per) CSR	CRP/PER/WEL/CSR/20-21/116, dtd.12.03.2021	CRP/PER/WEL/CSR/20-21/1093, dtd.18.03.2021	Financial assistance to 47th Junior National Kabaddi Championship for Boys & Girls from 22nd to 29th of March, 2021 at Suryapet under CSR.





	Amount sanctioned in Rupees	Sector in which the Project is covered	Expenditure incurred during the year	Diff/ Provision made	Remarks	Status Approved or circulation	Projects or programs (1) Local area or Other (2) Specify the State and district where projects or programs was undertaken
	5,00,000	iv	-	5,00,000.00	Ongoing	APPROVED	Local Area, Khammam, Khammam District, Telangana State
	34,00,000	i	-	34,00,000.00	Ongoing	APPROVED	Local Area, Bhupalpalli and its near by villages, Jayashankar Bhupalpalli District, Telangana State
	7,00,000	x	-	7,00,000.00	Ongoing	APPROVED	Local Area, Sujatha Nagar Grama panchayat, Sujatha nagar Constituency, Bhadradi Kothagudem District, Telangana State
	50,00,000	x	-	50,00,000.00	Ongoing	APPROVED	Local Area, Manthani, Peddapalli District, Telangana State
	10,00,000	ii	10,00,000.00	-	Completed	APPROVED	Other Area, Ibrahimpattam, Jagtial District, Telangana State
	75,00,000	x	-	75,00,000.00	Ongoing	APPROVED	Local Area, Kistaram village & Gramapanchayat of Sathupalli Mandal, Khammam District, Telangana State
	35,00,000	i	-	35,00,000.00	Ongoing	APPROVED	Local Area, Chennur, Mancherla District, Telangana State
	4,18,000	ii	-	4,18,000.00	Ongoing	APPROVED	Local Area, Karepalli Mandal, Khammam District, Telangana State
	10,00,000	x	10,00,000.00	-	Completed	APPROVED	Other Area, Metpalli Mandal, Jagtial District, Telangana State
	20,00,000	vii	20,00,000.00	-	Completed	APPROVED	Other Area, Suryapet, Suryapet District, Telangana State



Sl. No.	Request by /Authority	Executing SCL Area/ Authority	Approved Note No & date	Sanction Letter No & date	CSR activity
62	District Collector, Jagtial	RG-I	CRP/PER/WEL/CSR/20-21/135, dtd.19.03.2021	CRP/PER/WEL/CSR/20-21/1171, dtd.24.03.2021	Providing facilities like drinking water, amenities for developing sanitation as a precautionary measure for Covid19 in the historic hanuman temple at Kondagattu Devasthanam of Mallilal Mandal, Jagtial District.
63	District Collector, Suryapet	GM CIVIL	CRP/PER/WEL/CSR/20-21/136, dtd.19.03.2021	CRP/PER/WEL/CSR/20-21/1172, dtd.24.03.2021	Infrastructure and other development works such as Community halls, additional class rooms, library building, greenery development etc. in the villages of Suryapet and Athmakur Mandals of Suryapet District.
64	Sri K Vidyasagar Rao, Hon'ble MLA Korutla	RG-I	CRP/PER/WEL/CSR/20-21/140, dtd.23.03.2021	CRP/PER/WEL/CSR/20-21/1199, dtd.25.03.2021	Development of Ambedkar Stadium in Metpally Mandal of Jagtial District.
65	Head, Dept., of ECE(A), Osmania University of Hyderabad	GM CDN	CRP/PER/WEL/CSR/20-21/141, dtd.23.03.2021	CRP/PER/WEL/CSR/20-21/1211, dtd.26.03.2021	Providing infrastructure facilities for Three(3) classrooms along with restrooms for Undergraduate programme at Dept. of ECE(A), Osmania University of Hyderabad.
66	Sub-Divisional Police Officer, Metpalli	RG-I	CRP/PER/WEL/CSR/20-21/143, dtd.23.03.2021	CRP/PER/WEL/CSR/20-21/1193, dtd.25.03.2021	Installation of CC cameras at Metpalli Town of Jagtial District.
67	Asst. Superintendent of Police, Bhadrachalam	GM SECURITY	CRP/PER/WEL/CSR/20-21/149, dtd.25.03.2021	CRP/PER/WEL/CSR/20-21/1282, dtd.31.03.2021	Installation of CCTV cameras in historic temple town Bhadrachalam.
68	Smt Banoth Haripriya, Hon'ble MLA Yellandu	YLD	CRP/PER/WEL/CSR/20-21/150, dtd.25.03.2021	CRP/PER/WEL/CSR/20-21/1283, dtd.31.03.2021	Purchase of books, magazines and other study material for Yellandu Library.
69	Sri Durgam Chinnaiah, Hon'ble MLA Bellampalli	BPA	CRP/PER/WEL/CSR/20-21/153, dtd.27.03.2021		Drinking water facility, sanitation and internal roads in Bellampalli constituency.
70	Addl. Dy. Commissioner of Police, Crimes & Operations, Warangal, I/c Central Zone, Warangal	BHP	CRP/PER/WEL/CSR/20-21/160, dtd.31.03.2021	CRP/PER/WEL/CSR/20-21/160, dtd.31.03.2021	Maintenance of CCTV cameras installed in central Zone Warangal City Limits for safety and security of public.
71	Adivisor, Naini	NAINI	NAINIAREA/ DEVWORKS/221/637/11, dated 08.02.2021	NAINIAREA/ DEVWORKS/221/637/11, dated 08.02.2021	Financial Contribution for Cricket Tournament in Karadabal Village and Inauguration Function of Lord Jagannath Temple.
	<b>TOTAL</b>				



	Amount sanctioned in Rupees	Sector in which the Project is covered	Expenditure incurred during the year	Diff/ Provision made	Remarks	Status Approved or circulation	Projects or programs (1) Local area or Other (2) Specify the State and district where projects or programs was undertaken
	25,00,000	i, v	-	25,00,000.00	Ongoing	APPROVED	Other Area, Kondagattu, Mallilal Mandal, Jagtial District, Telangana State
	10,00,000	ii, iv, x	30,00,000.00	70,00,000.00	Ongoing	APPROVED	Other Area, In the villages of Suryapet and Athmakur Mandals, Suryapet District, Telangana State
	50,00,000	vii	-	50,00,000.00	Ongoing	APPROVED	Other Area, Metpalli Mandal, Jagtial District, Telangana State
	50,00,000	ii	-	50,00,000.00	Ongoing	APPROVED	Other Area, Hyderabad, Telangana State
	15,00,000	iii	15,00,000.00	-	Completed	APPROVED	Other Area, Metpalli town, Jagtial District, Telangana State
	8,00,000	v	-	8,00,000.00	Ongoing	APPROVED	Local Area, Bhadrachalam, Bhadradi Kothagudem District, Telangana State
	5,00,000	v	-	5,00,000.00	Ongoing	APPROVED	Local Area, Yellandu, Bhadradi Kothagudem District, Telangana State
	10,00,000	i	-	10,00,000.00	Ongoing	APPROVED	Local Area, Bellampalli, Mancherla District, Telangana State
	10,00,000	iii	-	10,00,000.00	Ongoing	APPROVED	Other Area, Warangal City, Warangal District, Telangana State
	2,00,000	vii	2,00,000.00	-	Completed	APPROVED	Odisha State
	60,46,53,046		4,94,05,565.77	10,92,47,480.60			



**8 (b) Details of CSR amount spent against ongoing projects for the financial year: Annexure-A**

1	2	3	4	5		6	
Sl. No.	Name of the project	Item from the list of activities in Schedule VII to the Act.	Local area (Yes/No)	Location of the project.		Project duration	
				State	District		
1	Certain works such as construction of Library, additional class rooms, kitchen shed, toilets and compound walls to Govt Schools in Nirmal District.	ii	No	Telangana	Nirmal	3	
2	Construction of Foot ball stadium in Siddipet Head quarters.(change in scope of work approved)	vii	No	Telangana	Siddipet	3	
3	Laying BT roads in Kothagudem Constituency.	x	Yes	Telangana	Bhadradi Kothagudem	3	
4	Procurement and commissioning of 1000 Litres/Hour RO plant at Akkepally village.	i	Yes	Telangana	Peddapalli	3	
5	Procurement and commissioning of 250 Litres/ Hour RO plant at Mulkalapally village.	i	Yes	Telangana	Peddapalli	3	
6	Preventive measures/purchase of certain items about the pandemic CORONA Virus (Covid-19).	i	Yes	Telangana	Jayashankar Bhupalpalli	3	
7	Procurement of Disposable items, Medicines etc. to meet the emergency situation arised due to COVID-19.	i	Yes	Telangana	Jayashankar Bhupalpalli	3	
8	Purchase of items required for preventive measures to be taken to curtail the spread of COVID-19 at Area Hospital, Manuguru.	i	Yes	Telangana	Bhadradi Kothagudem	3	
9	Providing drinking water points during summer season in Sathupalli and surrounding villages of JVR Open Cast project.	i	Yes	Telangana	Khammam	3	
10	Development works such as construction of compound wall, repairs to School buildings in Bugga, Khammam Thogu villages and construction of water tank for school, bore hand pumps in Bugga village of Manuguru Area.	x	Yes	Telangana	Bhadradi Kothagudem	3	
11	COVID-19 – Catering food arrangements to quarantine center at Goleti.	i	Yes	Telangana	Komaram bheem Asifabad	3	
12	COVID-19 - Precautionary measures to control the spread of Novel Corona Virus (Covid-19).	i	Yes	Telangana	Mancherial	3	
13	Procurement of masks to the people of Manuguru Area in view of Covid-19.	i	Yes	Telangana	Bhadradi Kothagudem	3	
14	Providing 2 Nos of 3KL capacity tractor mounted tankers on hire basis for supply of drinking water to Guttedarpalli & Singapur villages for a period of six months.	i	Yes	Telangana	Mancherial	3	
15	Precautionary measures in view of Novel corona virus (Covid-19) – providing of masks, sanitizers etc. to the people of Ramagundam Area.	i	Yes	Telangana	Peddapalli	3	



	7	8	9	10	11	
	Amount allocated for the project (in Rs.)	Amount spent in the current financial year (in Rs.)	Amount transferred to Unspent CSR Account for the project as per Section 135(6) (in Rs.)	Mode of Implementation - Direct (Yes/No)	Mode of Implementation Through Implementing Agency	
					Name	CSR Registration number
	1,50,00,000	45,00,000	10,50,00,000	Yes		
	10,00,00,000	30,00,000	70,00,00,000	Yes		
	2,00,00,000	0	2,00,00,000	Yes		
	8,00,000	0	8,00,000	Yes		
	6,00,000	94,211	5,05,789	Yes		
	1,18,000	0	1,18,000	Yes		
	5,00,000	2,16,975	2,83,025	Yes		
	1,00,000	93,802	6,198	Yes		
	4,00,000	0	4,00,000	Yes		
	13,00,000	0	13,00,000	Yes		
	2,06,459	2,03,700	2,759	Yes		
	3,00,000	2,55,694	44,306	Yes		
	3,45,000	2,17,827	1,27,173	Yes		
	5,00,000	0	5,00,000	Yes		
	2,00,000	1,92,895	7,105	Yes		



**8 (b) Details of CSR amount spent against ongoing projects for the financial year: Annexure-A**

1	2	3	4	5	6	
16	Providing Initial Medical Examination and imparting training free of cost to the Project Displaced Families/Project Affected Families of Adriyala Project Area.	ii	Yes	Telangana	Peddapalli	3
17	Construction of shed at ZP high school, NTR Nagar, Sathupalli.	ii	Yes	Telangana	Khammam	3
18	Drilling of bore well at Gaddiganipalli village near KTKOC-II project, Bhupalpalli.	i	Yes	Telangana	Jayashankar Bhupalpalli	3
19	Procurement and fixing of 500 LPH RO plant at Penchikalpet village.	i	Yes	Telangana	Peddapalli	3
20	Providing garden with lawn near the Office of Commissioner of Police, Khammam for public utilization.	iv	Yes	Telangana	Khammam	3
21	De-silting of flood canal & Kattu vagu located besides Andhra bank and SBI, Manuguru Municipality.	i	Yes	Telangana	Bhadradi Kothagudem	3
22	Drilling 5 Nos of hand borewells in Goleti Gramapanchayat.	i	Yes	Telangana	Komaram bheem Asifabad	3
23	Construction of Library building in Mahabubabad District Head Quarters.	ii	No	Telangana	Mahabubabad	3
24	Laying CC roads, community halls, central lighting system and underground drainages in various villages of Manthani assembly constituency.	x	Yes	Telangana	Peddapalli	3
25	Construction of Panchayat Office building at Kistaram village & Gramapanchayat of Sathupalli Mandal.	x	Yes	Telangana	Khammam	3
26	Supply of LED street lights to Kistaram, Rejerla etc. villages of Sathupalli Mandal.	x	Yes	Telangana	Khammam	3
27	Providing bore wells, tree guards and LED/tube lights for street lighting etc. in the surrounding Grama panchayats of VK-7 Mine and GKOC project of Kothagudem Area.	x	Yes	Telangana	Bhadradi Kothagudem	3
28	Drilling of bore well at Gaddiganipalli village near KTKOC-II project, Bhupalpalli. Additional fund	i	Yes	Telangana	Jayashankar Bhupalpalli	3
29	Providing garden with lawn near the Office of Commissioner of Police, Khammam for public utilization.	iv	Yes	Telangana	Khammam	3
30	Drilling of 15 Nos bore wells in KTKOC-II, KTKOC-III projects and Bhupalpalli Municipality under CSR.	i	Yes	Telangana	Jayashankar Bhupalpalli	3
31	Construction of bathing Ghats including steps leading to Edulla vagu in Sujatha Nagar village.	x	Yes	Telangana	Bhadradi Kothagudem	3
32	Laying CC roads, community halls, central lighting system and underground drainages in various villages of Manthani assembly constituency - additional works sanction in three Mandals.	x	Yes	Telangana	Peddapalli	3



	7	8	9	10	11	
	7,32,000	0	7,32,000	Yes		
	9,00,000	0	9,00,000	Yes		
	2,10,000	0	2,10,000	Yes		
	3,00,000	0	3,00,000	Yes		
	10,34,000	6,60,365	3,73,635	Yes		
	5,00,000	0	5,00,000	Yes		
	5,00,000	0	5,00,000	Yes		
	1,00,00,000	56,00,000	44,00,000	Yes		
	1,00,00,000	30,00,000	70,00,000	Yes		
	25,00,000	0	25,00,000	Yes		
	10,00,000	0	10,00,000	Yes		
	60,00,000	6,06,914	53,93,086	Yes		
	26,405	0	26,405	Yes		
	5,00,000	0	5,00,000	Yes		
	34,00,000	0	34,00,000	Yes		
	7,00,000	0	7,00,000	Yes		
	50,00,000	0	50,00,000	Yes		



**8 (b) Details of CSR amount spent against ongoing projects for the financial year: Annexure-A**

1	2	3	4	5		6	
33	Construction of Panchayat Office building and Primary Agricultural Co-operative Society building with godown at Kistaram village & Gramapanchayat of Sathupalli Mandal.	x	Yes	Telangana	Khammam	3	
34	Maintenance and repairs to Community Health Center building at Chennur.	i	Yes	Telangana	Mancherial	3	
35	Providing dual desk benches with back rest and repairs for two sheds of Govt Junior College, Karepally Mandal of Khammam District.	ii	Yes	Telangana	Khammam	3	
36	Providing facilities like drinking water, amenities for developing sanitation as a precautionary measure for Covid19 in the historic hanuman temple at Kondagattu Devasthanam of Mallilal Mandal, Jagtial District.	i, v	No	Telangana	Jagtial	3	
37	Infrastructure and other development works such as Community halls, additional class rooms, library building, greenery development etc. in the villages of Suryapet and Athmakur Mandals of Suryapet District.	ii, iv, x	No	Telangana	Suryapet	3	
38	Development of Ambedkar Stadium in Metpally Mandal of Jagtial District.	vii	No	Telangana	Jagtial	3	
39	Providing infrastructure facilities for Three(3) classrooms along with restrooms for Undergraduate programme at Dept. of ECE(A), Osmania University of Hyderabad.	ii	No	Telangana	Hyderabad	3	
40	Installation of CCTV cameras in historic temple town Bhadrachalam.	v	Yes	Telangana	Bhadradi Kothagudem	3	
41	Purchase of books, magazines and other study material for Yellandu Library.	v	Yes	Telangana	Bhadradi Kothagudem	3	
42	Drinking water facility, sanitation and internal roads in Bellampalli constituency.	i	Yes	Telangana	Mancherial	3	
43	Maintenance of CCTV cameras installed in central Zone Warangal City Limits for women/ child safety and security of public.	iii	No	Telangana	Warangal	3	
	<b>TOTAL</b>						





	7	8	9	10	11	
	75,00,000	0	75,00,000	Yes		
	35,00,000	0	35,00,000	Yes		
	4,18,000	0	4,18,000	Yes		
	25,00,000	0	25,00,000	Yes		
	1,00,00,000	30,00,000	70,00,000	Yes		
	50,00,000	0	50,00,000	Yes		
	50,00,000	0	50,00,000	Yes		
	8,00,000	0	8,00,000	Yes		
	5,00,000	0	5,00,000	Yes		
	10,00,000	0	10,00,000	Yes		
	10,00,000	0	10,00,000	Yes		
	13,08,89,864	2,16,42,383	10,92,47,481			



### 8 (c) Details of CSR amount spent against other than ongoing projects for the financial year: Annexure-B

1	2	3	4		
Sl. No.	Name of the project	Item from the list of activities in Schedule VII to the Act.	Local area (Yes/No)	State	
1	Supply of Drinking water to the families of Mangalpalli & Peddampet villages from 01.02.2020 to 30.04.2020.	i	Yes	Telangana	
2	Providing drinking water facility to the villages of Baswarajpalli, Nagarampalli, Parshurampalli, Gollapalli Dharmaraopet and Peddapur including their Hamlets in summer during the year 2020 by hired tractor tankers.	i	Yes	Telangana	
3	Preventive measures/purchase of certain items about the pandemic CORONA Virus (Covid-19) for Kothagudem people.	i	Yes	Telangana	
4	Procurement of material for control of Novel corona virus disease (COVID-19) at Kothagudem operating from Main Hospital, Kothagudem to treat civilians.	i	Yes	Telangana	
5	Supply of 3000 Liters of Sodium hypochlorite solution to take precautionary measures against spread of Novel Corona Virus (Covid-19) in the villages of Pinapaka Constituency.	i	Yes	Telangana	
6	Procurement of masks to the people of Bhupalpalli Area in view of Covid-19.	i	Yes	Telangana	
7	Contribution of Rs 40 crores under CSR to Telangana State Disaster Management Authority to combat Covid19.	xii	Yes	Telangana	
8	Procurement of disposables and material required for Covid-19.	i	Yes	Telangana	
9	COVID-19 – Assistance to Print and Electronic Media personnel of Corporate Area, Kothagudem- frontline warriors.	i	Yes	Telangana	
10	Providing central oxygen pipeline system at Area Hospital, Bellampalli Area in view of Covid-19 nodal hospital for Mancherial district.	i	Yes	Telangana	
11	Precautionary measures to contain the spread of Covid19 at RG-I Area.	i	Yes	Telangana	
12	Financial aid for maintenance of Manochaitanya Institution established for differently abled children at Godavarikhani.	ii	Yes	Telangana	
13	Contribution of Rs 5 crores under CSR to PM CARES Fund to combat Covid-19.	viii	Yes	India	
14	Procurement of masks to the people of Bhupalpalli Area in view of Covid-19.	i	Yes	Telangana	
15	Supply of Drinking water to the families of Mangalpalli & Peddampet villages from 01.05.2020 to 31.10.2020.	i	Yes	Telangana	
16	COVID-19 – Catering food arrangements to quarantine center from 16.06.2020 to 10.08.2020 or till closure of quarantine center or till completion of fund.	i	Yes	Telangana	
17	Providing 2 Nos bore wells for drinking water at Prasanthi Nagar Grama panchayat, Kothagudem.	i	Yes	Telangana	
18	Swachata Maha programme during October 2020 coinciding with Swachatha Hi Seva.(Rs.60,000 to all Areas including Corporate and Rs.30,000 to STPP.)	i	Yes	Telangana	
19	Site preparation, supply and installation of interlocking paver tiles in the open Gym at Forest Rangers College, Angul.	vii	Yes	Odisha	
20	Laying CC road in Sathupalli Nagarapanchayat.	x	Yes	Telangana	



5		6	7	8	
Location of the project		Amount spent for the project (in Rs.)	Mode of Implementation – Direct (Yes/No)	Mode of Implementation Through Implementing Agency	
	District			Name	CSR Registration number
	Peddapalli	1,54,380	Yes		
	Jayashankar Bhupalpalli	7,36,603	Yes		
	Bhadradi Kothagudem	2,00,000	Yes		
	Bhadradi Kothagudem	9,96,754	Yes		
	Bhadradi Kothagudem	91,811	Yes		
	Jayashankar Bhupalpalli	3,00,000	Yes		
	Districts in Telangana	40,00,00,000	Yes		
	SCCL operational districts	6,11,900	Yes		
	Bhadradi Kothagudem	1,07,800	Yes		
	Mancherial	9,34,576	Yes		
	Peddapalli	3,00,000	Yes		
	Peddapalli	10,00,000	Yes		
	Peddapalli	5,00,00,000	Yes		
	Jayashankar Bhupalpalli	1,78,351	Yes		
	Peddapalli	3,19,166	Yes		
	Komaram bheem Asiafabad	2,05,500	Yes		
	Bhadradi Kothagudem	2,30,000	Yes		
	SCCL operational districts	4,48,037	Yes		
	Angul	48,304	Yes		
	Khammam	3,50,000	Yes		

1	2	3	4		
21	Laying CC roads at Rajeev nagar of Sathupalli Municipality.	x	Yes	Telangana	
22	Construction of additional class rooms, kitchen/dining hall, toilets and supply of drinking water facility etc. to Govt.Upper Primary School at Karodabhal village, Angul District of Odisha State.	ii	Yes	Odisha	
23	Construction of I-Town police station in Godavarikhani with facilities like water supply, sanitation works etc. under CSR for promoting women and child safety.	i	Yes	Telangana	
24	Providing furniture to Govt Junior College in Ibrahimpatnam of Jagtial District.	ii	No	Telangana	
25	Providing renovation works and infrastructure for Mandal Tahsildar Office, Metpalli Mandal of Jagtial District.	x	No	Telangana	
26	Financial assistance to 47th Junior National Kabaddi Championship for Boys & Girls from 22nd to 29th of March, 2021 at Suryapet under CSR.	vii	No	Telangana	
27	Installation of CC cameras at Metpalli Town of Jagtial District for women and child safety.	iii	No	Telangana	
28	Financial Contribution for Cricket Tournament in Karadabal Village and Inauguration Function of Lord Jagannath Temple.	v, vii	Yes	Odisha	
TOTAL					



One of the 5 Oxygen Generation Plants established in SCCL area Hospitals (Bhupalapalli Area)



5	6	7	8
Khammam	10,50,000	Yes	
Angul	48,00,000	Yes	
Peddapalli	50,00,000	Yes	
Jagtial	10,00,000	Yes	
Jagtial	10,00,000	Yes	
Suryapet	20,00,000	Yes	
Jagtial	15,00,000	Yes	
Angul	2,00,000	Yes	
	47,37,63,182		



Singareni Rescue team with modern equipment in company level rescue competitions (RG-2 Area)



**9(c) Details of CSR amount spent in the financial year for projects of the preceding financial year for which provision is made: Annexure-C**

1	2	3	4	5	6	7	8	9
Sl. No	Project ID	Name of the project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in Rs.)	Amount spent on the project in the reporting financial year (in Rs.)	Cumulative amount spent at the end of reporting financial year (in Rs.)	Status of the project - Completed/ Ongoing
1	Not as-signed	Formation of Motorable road to the uphill temple of Lord Sri Lakshmi Narasimha Swamy Temple, Nacharam village, Dammapeta Mandal, Telangana State.	2019-20	1	53,00,000	32,08,913	32,08,914	completed
2	Not as-signed	Laying CC roads in villages and Mandals of Sathupalli Assembly constituency.	2019-20	3	2,00,00,000	60,00,000	60,00,003	ongoing
3	Not as-signed	Raising and first year maintenance of Avenue plantations (8.0 Km)with tall plants along the Internal roads & Approach roads of Amma garden area	2019-20	3	1,16,00,000	16,51,537	16,51,540	ongoing
4	Not as-signed	Development works such as CC/BT Roads, Construction of open GYM, providing Hy-Mast Solar light,planting trees in Bellampalli Assembly Constituency	2019-20	3	2,00,00,000	60,00,000	60,00,003	ongoing
5	Not as-signed	Drilling bore wells in the surrounding villages of Singareni Thermal Power Project under CER (CSR) programme.	2019-20	1	49,54,000	28,84,789	28,84,790	completed
6	Not as-signed	Raising and first year maintenance of Avenue plantation all along the Rajeev Rahadari road from Mugdumpur to Baznampally by SCCL under Telangana Ku Haritha Haram, Phase-V during 2019planting season-a length of 24 K.M.	2019-20	3	1,59,20,000	27,60,447	27,60,450	ongoing
7	Not as-signed	Development of greenary in Peddapalli Municipality including raising of avenue plantations in all the approach roads/internal roads,beautification of mediams block plantation in vacant patches and landscaping of traffic islands etc. by SCCL under Telangana Ku Haritha Haram during 2019 Planting season.	2019-20	2	2,62,73,000	13,20,398	13,20,400	completed
8	Not as-signed	Development works such as laying roads, drilling bore wells, installation of R.O. Plants, providing tube lights etc., around neighbouring villages of Ramagundam-I Area under CSR Programme.	2019-20	3	31,50,000	96,430	96,433	ongoing
9	Not as-signed	Laying of CC roads and construction of underground drainages in various divisions of Ramagundam Muicipal Corporation	2019-20	3	2,00,00,000	60,00,000	60,00,003	ongoing
10	Not as-signed	Construction of CC roads and supply of Furniture for publice meeting hall in Hon'ble MLA Camp Office in Mancherial	2019-20	2	21,33,900	5,96,077	5,96,079	ongoing



1	2	3	4	5	6	7	8	9
Sl. No	Proj-ect ID	Name of the project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in Rs.)	Amount spent on the project in the reporting financial year (in Rs.)	Cumulative amount spent at the end of reporting financial year (in Rs.)	Status of the project - Completed/ Ongoing
11	Not as-signed	Laying of CC Roads, Construction of side drains, bus shelters, toilets and providing water supply arrangements, hyst lighting etc in villages and Mancherial town of mancherial assembly constituency	2019-20	3	1,80,00,000	17,31,267	17,31,270	ongoing
12	Not as-signed	Development of greenary in Naspur Municipality of Mancherial District including raising of avaneue plantations in the approach roads/internal roads-beautification of medians-planting in new Collectorate premises and open spaces by SCCL under TKHH during 2019 planting season.	2019-20	2	1,12,83,000	27,31,815	27,31,817	completed
13	Not as-signed	Providing repairs to wash rooms at Upper primary school of Tekumet-la(v) of Jaipur(m), Mancherial Dist, TS. Provision made Rs. 35400.00 doc. no.21037416, dt.31.3.2020	2019-20	3	3,20,000	21,948	21,951	ongoing
14	Not as-signed	Development of greenary in Mancherial Municipality including raising of avaneue plantations in the approach roads/internal roads-beautification of medians-Traffic Islands, park open places, plants by SCCL under Telangana Hariith Haram during 2019-20 planting season.	2019-20	2	1,59,05,000	37,71,125	37,71,127	completed
15	Not as-signed	Providing certain infrastructure facilities such as roads, bore wells, R.O plants etc. at Thadikalapudi village, near Yellandu. (8700012619)	2019-20	3	53,90,000	57,000	57,003	ongoing
16	Not as-signed	Development activities such as renovation works and providing toilets in Govt. Junior and Degree colleges of Yellandu - Providing R.O mineral water plant at Old bus stand, Yellandu and at Bethampudi Darga, Tekulapalli Mandal.	2019-20	3	20,00,000	5,97,000	5,97,003	ongoing
17	Not as-signed	Providing infrastructure for the public/visitors at Hon'ble MLA camp office, Yellandu Constituency.	2019-20	3	20,00,000	5,97,000	5,97,003	ongoing
18	Not as-signed	Construction of stone masonry dividers and providing central lighting in Tekulapally Mandal headquarters limits on Tekulapally – Gundala road from KM 0/0 – 1/0 in Bhadradi Kothagudem District.	2019-20	3	1,04,00,000	31,20,000	3,120,003	ongoing
19	Not as-signed	Providing Iron fencing with Main gate around the premises of Court of Judicial Magistrate of First Class, Manuguru to safe guard the plants and to fill up the OB in the premises of the Court for plantation.	2019-20	3	5,00,000	2,00,000	2,00,003	ongoing



1	2	3	4	5	6	7	8	9
Sl. No	Proj-ect ID	Name of the project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in Rs.)	Amount spent on the project in the reporting financial year (in Rs.)	Cumulative amount spent at the end of reporting financial year (in Rs.)	Status of the project - Completed/ Ongoing
20	Not as-signed	Providing washrooms for the public/visitors at Hon'ble MLA camp office, Pinapaka Constituency.	2019-20	2	5,00,000	2,23,574	2,23,576	completed
21	Not as-signed	Construction of CC roads and side drains in Gramapanchayats of Manuguru Mandal, Pinapaka Assembly constituency.	2019-20	3	1,91,00,000	57,30,000	57,30,003	ongoing
22	Not as-signed	Development works such as construction of bus shelter, LED street lighting and furniture to school building etc. at project affected villages of KTK OC-III Project (Baswarajupalli and Parasurampalli) hamlet of Dharmaraopet village, Ghanpur (M), Jayashankar Bhupalpalli District.	2019-20	3	50,00,000	24,19,922	24,19,925	ongoing
23	Not as-signed	Providing basic amenities and infrastructure such as painting to school, construction of stage, fans, chairs, tables and R.O plants etc. to the ZP High School, Jangedu village near to KTKOC-II project, Bhupalpalli Area.	2019-20	3	9,65,000	4,04,224	4,04,227	ongoing
24	Not as-signed	Construction of swimming pool for sports persons behind Bus depot of Bhupalpally town and construction of public review meeting hall over MLA camp office building at Bhupalpally.	2019-20	3	1,50,00,000	22,80,514	22,80,517	ongoing
25	Not as-signed	Organizing Medical camp for the Project Affected People (PAP) of Jangedu village near KTK OC-II project of Bhupalpalli Area under CSR.	2019-20	1	1,94,000	1,94,000	1,94,001	completed
26	Not as-signed	Providing fencing for development of Garden at Kothagudem RTC Bus stand under CSR.	2019-20	1	2,62,000	28,357	28,358	completed
27	Not as-signed	Organizing Medical camp at Mulkalapalli Mandal, Bhadradri Kothagudem District.	2019-20		97,000	97,000	97,000	completed
28	Not as-signed	Development of greenery in Manthani Municipality by SCCL through raising of avenue plantation in all the approach roads/ internal roads, beautification of medians & landscaping of traffic islands and strip plantation in vacant patches during 2019 planting season – Telangana Ku Haritha Haram programme.	2019-20	2	2,46,00,000	25,81,281	25,81,283	completed
29	Not as-signed	Certain works such as providing furniture, solar system to Anganwadi schools, and community halls in various Mandals of Manthani Constituency.	2019-20	2	1,50,00,000	45,00,000	45,00,002	ongoing
<b>TOTAL</b>					<b>27,58,46,900</b>	<b>6,18,04,619</b>	<b>6,18,04,688</b>	





## Annexure-II

**Form No: AOC-2**

[Pursuant to Clause (h) of sub-section (3) of Section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014]

Form for disclosure of particulars of contracts/ arrangements entered into by the Company with related parties referred to in sub-Section (1) of Section 188 of the Companies Act, 2013 including certain arms length transactions under third proviso thereto.

**1. Name of the related party and nature of relationship:**

Andhra Pradesh Heavy Machinery & Engineering Limited - Subsidiary Company.

**2. Details of contracts, value, duration of the contract from 01.04.2020 to 31.03.2021 at arm's length basis:**

Sl. No.	Description of contract/ order	Nature & duration of contract	Net Value (Rs.)	Manner of determination of price
1.	Orders / contracts placed for purchase of various equipment, spares, services at different dates during 2020-21	Each order / contract has separate period	19,25,01, 368.25	Orders against open tenders on L1 basis
2.	Orders / contracts placed for purchase of various equipment, spares, services at different dates during 2020-21	Each order / contract has separate period	6,51,38, 963.39	Orders on proprietary basis
<b>Total</b>			<b>25,76,40, 331.64</b>	

**3. Details of contracts, value, duration of the contract from 1.4.2020 to 31.3.2021 not at arm's length basis:**

Sl. No.	Description of contract/ order	Nature & duration of contract	Net Value (Rs.)	Manner of determination of price
1.	Orders / contracts placed for purchase of various equipment, spares, services at different dates during 2020-21	Each order / contract has separate period	4,76,11,135.00	Orders on nomination basis

**4. Date of approval of Board for transactions not on arm's length basis:**

19.06.2020 & 26.07.2021

**5. Amount paid as advance:**

Nil

**6. Date on which the special resolution was passed in general meeting as required under first proviso to Section 188:**

Not applicable

**7. Justification for above contracts / orders:**

APHMEL is a subsidiary company of the SCCL.

Sd/-

Chairman & Managing Director

Date: 25/09/2021

Place: Hyderabad.



Annexure-III



**K. V. CHALAMA REDDY**

B.Sc., LL.B., F.C.S.,  
Practising Company Secretary  
M. No. : F 9268, C.P. No. 5451

Plot No. 8-2-603/23/3 & 8-2-603/23, 15,  
02<sup>nd</sup> Floor, HSR Summit, Banjara Hills,  
Road No. 10, Hyderabad - 500034  
Ph: 9848014503  
e-mail: kvcr133@gmail.com

**SECRETARIAL AUDIT REPORT  
FOR THE FINANCIAL YEAR ENDED 31-3-2021**

**FORM NO. MR 3**

*(Pursuant to Section 204 (1) of the Companies Act, 2013 and Rule 9 of the Companies  
(Appointment and Remuneration of Managerial Personnel) Rules, 2014)*

To  
The Members,  
**The Singareni Collieries Company Limited,**  
Kothagudem Collieries.

I have conducted Secretarial Audit pursuant to Section 204 of the Companies Act 2013, on the compliance of applicable Statutory Provisions and the adherence to good corporate practices by The Singareni Collieries Company Limited., (hereinafter called as "the Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

1. Based on our verification of the books, papers, minutes books, forms, returns filed and other records maintained by the Company and also the information and according to the examinations carried out by me and explanations furnished and representations made to me by the Company, its officers, agents and authorized representatives during the conduct of Secretarial Audit, I hereby report that in my opinion, the Company has during the audit period covering the Financial Year ended on 31st March, 2021 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter.
2. I have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2021 ("Audit Period") according to the provisions of:
  - i. The Companies Act, 2013 (the Act) and the rules made thereunder;
  - ii. The Depositories Act, 1996 and regulations made thereunder ;
  - iii. Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings - Not Applicable during the audit period.
  - iv. The Securities Contracts (Regulation) Act, 1956 and rules made there under: Not applicable being the unlisted Company.
  - v. The Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'): Not applicable being the unlisted Company.
  - vi. The Company is into the business of mining and sale of coal, power generation and sale. Accordingly, the following major industry specific Acts and Rules are applicable to the Company, in view of the Management:
    - a. Mines Act, 1952 and Rules & regulations made thereunder.
    - b. Coal Mines Provident Fund & Miscellaneous Provisions Act, 1948.



- c. The Environment (Protection) Act, 1986.
- d. The Forest (Conservation) Act, 1980.
- e. Mines and Minerals (Development & Regulation) Act, 1957 and Rules & Regulations made thereunder.
- f. Cess and other Taxes on Minerals (Validation) Act, 1992.
- g. The Coal Mines (Nationalization) Act, 1973.
- h. Coal Mines Pension Scheme, 1998.
- i. Land Acquisition Act, 1894.
- j. The Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013.
- k. Essential Services Maintenance Act, 1971
- l. Mines and Minerals Act 1957 and Rules & regulations made thereunder.
- m. Explosive Substance Act, 1908 and Rules & regulations made thereunder.
- n. The Coal Bearing Areas Act, 1957.
- o. National Minerals Policy, 1993.
- p. Coal Mines Conservation and Development Act, 1974 and Rules & regulations made thereunder.
- q. The Explosives Act, 1884 and Rules and notifications made thereunder.
- r. The Electricity Act, 2003 and Rules & regulations made thereunder.
- vii. I have also examined compliance with Secretarial Standards issued by the Institute of Company Secretaries of India in respect of Board and General Meeting(s) of the Company of India.
- viii. During the period under review, the Company has complied with the provisions of the applicable Acts, Rules, Regulations, and Guidelines etc. as mentioned above except to the extent as mentioned below:
  - a. **The Company has not appointed requisite number of Independent Directors as prescribed under the provisions of Sub-section (4) of Section 149 of the Companies Act, 2013.**

***In this regard the management informed that vide Notification No.GSR 163 (E) dt.5th June, 2015 of Ministry of Corporate Affairs, Govt. of India, the responsibility for appointment of Independent Directors on the Board of Govt. Companies was shifted from Board of Directors of the Company to Ministry or Department of the Central / State Government, as the case may be.***

- b. **The Company has Audit Committee without Independent directors as prescribed under the provisions of Section 177 of the Companies Act, 2013.**
- c. **The Company has constituted Corporate Social Responsibility (C S R) Committee without Independent director as prescribed under the provisions of Section 135 of the Companies Act, 2013.**
- d. **The Company has not appointed a Woman Director as prescribed under the provisions of Section 149 of the Companies Act, 2013.**
- e. **The Company has not constituted Nomination and Remuneration Committee as prescribed under the provisions of Section 178 of the Companies Act, 2013.**
- f. **SCCL has been complying with the provisions of EIA Notification, 2006, its subsequent amendments and obtaining Environmental Clearance from MoEF&CC, New Delhi for New / Expansion / Modernization of Coal Mining Projects. Some of the Mines violated Environment Clearances for which regularisation is under process.**

### 3. I, further report that:

- a. *The Board of Directors of the Company is constituted with executive and non-executive directors without requisite number of independent directors and a woman director as stated elsewhere in the report. The changes in the composition of the Board of Directors that took place during the year under review were carried out in compliance with the provisions of the Act except in respect of independent directors and a woman director.*

- b. Adequate Notice is given to all the Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least 7 days in advance. Wherever the notes on agenda were sent with less than 7 days prior to the meeting, the same were taken up by the Board for consideration with the consent of all Members present in the meeting and permission of the Chairman & Managing Director of the Company. There is adequate system for seeking and obtaining further information and clarifications on the agenda items before the meeting and meaningful participation at the meeting. Board's decisions are carried through unanimously except on the proposal placed before the Board of Directors in item No.555.5.25 at the meeting held on 03.10.2020 viz, appointment of Company Secretary and also as a Key Managerial Personnel of the SCCL for which view of dissenting members' are captured and recorded as part of minutes.
4. I, further report that there exists adequate systems and processes in the Company that commensurate with the size and operations of the Company to monitor and ensure compliance with all applicable laws, rules, regulations and guidelines.
5. I, further report that during the audit period, there were no specific events/actions having a major bearing on the Company's affairs in pursuance of the above referred laws, rules, standards etc., referred above.

Sd/-

**(K.V. Chalama Reddy)**

Practising Company Secretary

M. No : F 9268, C.P. No. : 5451

UDIN number: F009268C004889

Place : Hyderabad

Date : 25.09.2021

This report is to be read with my letter of even date which is given as Annexure 'A' and forms an integral part of this report.



Sri S. Chandrasekhar, Director (Operations), Sri D. Satyanarayana Rao, Director (E&M) inaugurating Pre Weigh Bin Truck Loading System Kistaram OC, KGM Area



## Management replies to the observations of Secretarial Auditor in his report for the year 2020-21

Secretarial Auditor's Report <i>(Pursuant to Section 204 (1) of the Companies Act, 2013 and the Rule 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014)</i>	Management reply on the audit observations <i>(Under Section 134(3)(f)(ii) of the Companies Act, 2013)</i>
To The Members, <b>The Singareni Collieries Company Limited,</b> Kothagudem Collieries.	
I have conducted Secretarial Audit pursuant to Section 204 of the Companies Act 2013, on the compliance of applicable Statutory Provisions and the adherence to good corporate practices by The Singareni Collieries Company Limited., (hereinafter called as "the Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/ statutory compliances and expressing our opinion thereon.	--
1. Based on our verification of the books, papers, minutes books, forms, returns filed and other records maintained by the Company and also the information and according to the examinations carried out by me and explanations furnished and representations made to me by the Company, its officers, agents and authorized representatives during the conduct of Secretarial Audit, I hereby report that in my opinion, the Company has during the audit period covering the Financial Year ended on 31 <sup>st</sup> March, 2021 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter.	--
2. I have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31 <sup>st</sup> March, 2021 ("Audit Period") according to the provisions of:	--
i. The Companies Act, 2013 (the Act) and the rules made thereunder;	--
ii. The Depositories Act, 1996 and regulations made thereunder ;	--
iii. Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings - <i>Not Applicable during the audit period.</i>	--
iv. The Securities Contracts (Regulation) Act, 1956 and rules made there under: <i>Not applicable being the unlisted Company.</i>	--



<p>v. The Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'): <i>Not applicable being the unlisted Company.</i></p>	<p>--</p>
<p>vi. The Company is into the business of mining and sale of coal, power generation and sale. Accordingly, the following major industry specific Acts and Rules are applicable to the Company, in view of the Management:</p> <ul style="list-style-type: none"> <li>a. Mines Act, 1952 and Rules &amp; regulations made thereunder.</li> <li>b. Coal Mines Provident Fund &amp; Miscellaneous Provisions Act, 1948.</li> <li>c. The Environment (Protection) Act, 1986.</li> <li>d. The Forest (Conservation) Act, 1980.</li> <li>e. Mines and Minerals (Development &amp; Regulation) Act, 1957 and Rules &amp; Regulations made thereunder.</li> <li>f. Cess and other Taxes on Minerals (Validation) Act, 1992.</li> <li>g. The Coal Mines (Nationalization) Act, 1973.</li> <li>h. Coal Mines Pension Scheme, 1998.</li> <li>i. Land Acquisition Act, 1894.</li> <li>j. The Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013.</li> <li>k. Essential Services Maintenance Act, 1971</li> <li>l. Mines and Minerals Act 1957 and Rules &amp; regulations made thereunder.</li> <li>m. Explosive Substance Act, 1908 and Rules &amp; regulations made thereunder.</li> <li>n. The Coal Bearing Areas Act, 1957.</li> <li>o. National Minerals Policy, 1993.</li> <li>p. Coal Mines Conservation and Development Act, 1974 and Rules &amp; regulations made thereunder.</li> <li>q. The Explosives Act, 1884 and Rules and notifications made thereunder.</li> <li>r. The Electricity Act, 2003 and Rules &amp; regulations made thereunder.</li> </ul>	<p>--</p>
<p>vii. I have also examined compliance with Secretarial Standards issued by the Institute of Company Secretaries of India in respect of Board and General Meeting(s) of the Company of India.</p>	<p>--</p>
<p>viii. During the period under review, the Company has complied with the provisions of the applicable Acts, Rules, Regulations, and Guidelines etc. as mentioned above except to the extent as mentioned below:</p>	



<p>a. <b>The Company has not appointed requisite number of Independent Directors as prescribed under the provisions of Sub-section (4) of Section 149 of the Companies Act, 2013.</b></p> <p><b>In this regard the management informed that vide Notification No.GSR 163 (E) dt.5<sup>th</sup> June, 2015 of Ministry of Corporate Affairs, Govt. of India, the responsibility for appointment of Independent Directors on the Board of Govt. Companies was shifted from Board of Directors of the Company to Ministry or Department of the Central / State Government, as the case may be.</b></p>	<p>In accordance with the provisions of Sub-section (4) of Section 149 of the Companies Act, 2013 read with Rule 4 of the Companies (Appointment and qualification of Directors) Rules 2014, SCCL shall have at least 2 Directors as Independent Directors. However, Sub-section (2) of Section 177 (2) of the Act says that majority of members of the Audit Committee shall be Independent Directors. Since SCCL Audit Committee comprises 5 members and to have majority of Independent Directors as Members, SCCL needs to appoint 3 Independent Directors before 31.03.2015 as stipulated under the Act.</p> <p>Further, in accordance with the provisions of 2<sup>nd</sup> proviso to Section 149 of the Act, read with Rule 3 of the Companies (Appointment and Qualification of Directors) Rules 2014, SCCL shall appoint at least one Woman Director before 31.03.2015.</p> <p><b>Status in SCCL:</b></p> <ul style="list-style-type: none"><li>i) <i>The aforesaid provisions were apprised to the Board in the 524<sup>th</sup> meeting held on 27.09.2014 and with the approval of the Board a letter dated 20.02.2015 was sent to Secretary, Energy dept., from Director (Finance), SCCL requesting the Govt. of Telangana to take suitable decision with regard to appointment of three Independent Directors and one Woman Director on the Board of SCCL before 31.03.2015 and recommend the same to the Govt. of India for concurrence.</i></li><li>ii) <i>Later, letter was written by C&amp;MD, SCCL to Secretary, Energy dept., Govt. of Telangana on 13.05.2015 requesting to take suitable action for appointment of Independent &amp; Woman Directors on the Board of the SCCL as the same has been made mandatory w.e.f., 01.04.2015 under the provisions of the Companies Act, 2013.</i></li><li>iii) <i>The Board in the meeting held on 22.08.2015 while reviewing the compliance of laws directed to send a reminder to Energy Dept., Govt. of Telangana for expediting appointment of Independent &amp; Woman directors. Accordingly a letter dated 29.10.2015 was sent to Secretary, Energy Dept., from C&amp;MD, SCCL.</i></li><li>iv) <i>Again vide letter No.CMD/PS/H/67, dt.04.06.2016 from C&amp;MD, SCCL addressed to Prl. Secretary, Energy Dept., Govt. of Telangana, it was once again requested to expedite appointment of Independent &amp; Woman Directors keeping in view the more than one year time already elapsed from the stipulated date for complying with the relevant provisions of the Companies Act, 2013 and also the observations made by the Secretarial Auditor of SCCL.</i></li><li>v) <i>On the issue of appointment of Woman Director, letter dt.27.03.2017 was issued by RoC, Hyderabad to Prl. Secretary to Govt., Energy Dept. and the same was forwarded to SCCL vide letter dt.17.04.2017 of Spl. Chief Secretary, Energy Dept., Govt. of Telangana for discussing the same in the Board meeting. It was also suggested to discuss about appointment of independent Directors. Pursuant to the same the Board in the 540<sup>th</sup> meeting held on 27.05.2017 deliberated the issue and the Board requested the Govt. of Telangana to take decision on the issue of appointment of Independent &amp; Woman Directors on the Board of the SCCL at the earliest keeping in view the instructions from the Ministry of Corporate Affairs, Govt. of India as communicated by the Registrar of Companies, Hyderabad vide letter dt.27.03.2017 as the provisions under the Companies Act, 2013 in this regard were mandatory w.e.f., 01.04.2015. Accordingly vide letter No.CMD/PS/H/202 dated 27.06.2017 from C&amp;MD, SCCL addressed to Special Chief Secretary, Energy dept., Govt. of Telangana, it was once again requested to take immediate decision on the issue. Copy of the Board resolution was also forwarded to Special Chief Secretary.</i></li><li>vi) <i>In the 546<sup>th</sup> Board meeting held on 25.09.2018 Gol nominee Director expressed concern on this issue. Keeping in view of the same, C&amp;MD has written letter dt.10.11.2018 to Special Chief Secretary, Energy, GoT duly enclosing Board minute and it was requested once again to take immediate decision on the issue.</i></li><li>vii) <i>The Company has constituted Audit Committee and Corporate Social Responsibility (C S R) Committee without Independent Directors as Independent Directors are yet to be appointed by the State Government.</i></li></ul>
---	---



	<p>viii) <i>The Company is required to constitute the Nomination and Remuneration Committee as per sec-178 (1) of Companies Act, 2013, but the Nomination and Remuneration Committee is not constituted as Independent Directors are yet to be appointed.</i></p> <p>ix) <i>As there is inordinate delay in the appointment of Independent &amp; Woman Directors on the Board of the SCCL, there are also observations from Auditors, Parliamentary Committee, one more letter has been written from C&amp;MD to Special Chief Secretary, Energy Dept., GoT with a request to expedite the appointments vide Ir.No: CRP/ CS/ 440A/ 227 dt.11.05.2020.</i></p> <p>x) <i>A letter has been written from C&amp;MD to Secretary, Energy Dept., GoT with a request to expedite the appointments vide Ir.No:CMD/PS/H/07 dt.28.01.2021 requesting the appointment of Independent &amp; Woman Directors at the earliest.</i></p>
b. <b>The Company has Audit Committee without Independent directors as prescribed under the provisions of Section 177 of the Companies Act, 2013.</b>	Same as replied to 2 (viii) (a) above. However, Independent Directors will be nominated to the Audit Committee after their appointment by the State Govt.
c. <b>The Company has constituted Corporate Social Responsibility (C S R) Committee without Independent director as prescribed under the provisions of Section 135 of the Companies Act, 2013.</b>	Same as replied to point No.2 (viii) (a) above. However, Independent Directors will be nominated to the CSR Committee after their appointment by the State Govt.
d. <b>The Company has not appointed a Woman Director as prescribed under the provisions of Section 149 of the Companies Act, 2013.</b>	Same as replied to point No.2 (viii) (a) above.
e. <b>The Company has not constituted Nomination and Remuneration Committee as prescribed under the provisions of Section 178 of the Companies Act, 2013.</b>	The Nomination and Remuneration Committee will be constituted after appointment of Independent Directors by the State Govt.
f. <b>SCCL has been complying with the provisions of EIA Notification, 2006, its subsequent amendments and obtaining Environmental Clearance from MoEF&amp;CC, New Delhi for New / Expansion / Modernization of Coal Mining Projects. Some of the Mines violated Environment Clearances for which regularisation is under process.</b>	<p>SCCL submitted applications for obtaining Environment Clearances for mines falling under the violation category as per the provisions of SO 804 (E) dated 14<sup>th</sup> March, 2017 and OM dated 16<sup>th</sup> March 2018.</p> <p>EAC meetings were held on 21<sup>st</sup> &amp; 22<sup>nd</sup> March, 2018, 13<sup>th</sup> June, 2018, 20<sup>th</sup> September, 2018, 29<sup>th</sup> November, 2018 and it was recommended for issue of ToRs for these mines subject to submission of an undertaking in the form of an affidavit to comply with all the statutory requirements and Hon'ble Supreme Court judgement dated 2<sup>nd</sup> August 2017 in W.P. No. 114/2014 in the matter of 'Common Cause vs Union of India &amp; Others'.</p> <p>Hence, SCCL submitted affidavits on 6.3.2019 in line with the Ministry's OM dated 30.5.2018. MoEF &amp; CC issued ToRs for 18 proposals for preparation of EIA/EMP reports taking up other activities for grant of EC.</p> <p>The EIA/EMP of cluster of GDK-1&amp;3, 2&amp;2A and 5 Incline was prepared, public hearing was held on 28.11.2019. The proposal is being considered in the EAC meeting on 22.4.2020 for grant of EC. Also, EIA/EMP report of JVR OC-I Expansion was prepared, public hearing was completed, public hearing was held on 14.2.2020 and the final EIA/EMP is being submitted to MoEF&amp;CC for grant of EC.</p> <p>Similarly, the preparation of EIA/EMP reports of other violation mines is also under progress for conducting public hearing and subsequent submission of final EIA/EMP reports to MoEF&amp;CC for grant of EC.</p> <p>ToRs for all the 18 proposals involving 20 violation mines were issued by MoEF&amp;CC. Remediation Plan &amp; Natural and Community Resource Augmentation Plans (RP&amp;NCRAP) based on the damage assessment due to violation were incorporated in the final EIA/EMP reports and submitted to MoEF&amp;CC.</p>
	<p>Out of the above, Environment Clearance was granted by MoEF &amp; CC for Cluster of GDK-1&amp;3, 2&amp;2A and 5 Inclines on 13.11.2020 and JVR OC-I Expansion on 01.02.2021.</p> <p>Environment Clearance was granted by MoEF&amp;CC GK OC on 20.05.2021 and VK-7 incline on 07.06.2021.</p> <p>EC proposals of other mines are under various stages of approvals.</p>





<p>3. <b>I, further report that:</b></p> <p>a. The Board of Directors of the Company is constituted with executive and non-executive directors without requisite number of independent directors and a woman director as stated elsewhere in the report. The changes in the composition of the Board of Directors that took place during the year under review were carried out in compliance with the provisions of the Act.</p> <p>b. Adequate Notice is given to all the Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least 7 days in advance. Wherever the notes on agenda were sent with less than 7 days prior to the meeting, the same were taken up by the Board for consideration with the consent of all Members present in the meeting and permission of the Chairman &amp; Managing Director of the Company. There is adequate system for seeking and obtaining further information and clarifications on the agenda items before the meeting and meaningful participation at the meeting. Board's decisions are carried through unanimously except on the proposal placed before the Board of Directors in item No.555.5.25 at the meeting held on 03.10.2020 viz, appointment of Company Secretary and also as a Key Managerial Personnel of the SCCL for which view of dissenting members' are captured and recorded as part of minutes.</p>	<p>As replied in point Nos.2(viii)(a)&amp;(d)</p>
<p>4. I, further report that there exists adequate systems and processes in the Company that commensurate with the size and operations of the Company to monitor and ensure compliance with all applicable laws, rules, regulations and guidelines.</p>	
<p>5. I, further report that during the audit period, there were no specific events/actions having a major bearing on the Company's affairs in pursuance of the above referred laws, rules, standards etc., referred above.</p>	
<p>Sd/- <b>K .V. Chalama Reddy</b> Practising Company Secretary M. No: F.C.S.9268, C.P. No. 5451 UDIN number: F009268C004889</p> <p>Date: 25.09.2021 Place: Hyderabad</p> <p>This report is to be read with my letter of even date which is given as Annexure 'A' and forms an integral part of this report.</p>	<p>for and on behalf of the Board Sd/- <b>(N. Sridhar)</b> Chairman &amp; Managing Director</p> <p>Date: 25.09.2021 Place: Hyderabad</p>

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To,  
The Members,  
**The Singareni Collieries Company Limited.,**  
Kothagudem Collieries.

My report of even date is to be read along with this letter.

1. Maintenance of secretarial records is the responsibility of the management of the Company. My responsibility is to express an opinion on these secretarial records based on our audit.
2. I have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. I believe that the processes and practices, I followed provide reasonable basis for our opinion.
3. I have not verified the correctness and appropriateness of financial records and Books of Accounts of the company.
4. Wherever required, I have obtained the Management representation about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the company.

Sd/-

**(K.V. Chalama Reddy)**

Practising Company secretary

M. No: F9268, C.P. No. 5451

UDIN number: F009268C004889

Place: Hyderabad

Date: 25.09.2021



Annexure-IV

**FORM NO. MGT 9**

**EXTRACT OF ANNUAL RETURN**

as on financial year ended on 31.03.2021

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12 (1) of the Company (Management & Administration) Rules, 2014.

**I Registration & Other Details:**

i	CIN	U10102TG1920SGC000571
ii	Registration Date	23.12.1920
iii	Name of the Company	The Singareni Collieries Company Limited
iv	Category / Sub-category of the Company	Mining, Consultancy & Power
v	Address of the Registered office & contact details	The Singareni Collieries Company Limited Registered Office, Kothagudem Collieries - 507 101, Bhadradi Kothagudem Dist., Telangana.
vi	Whether listed company	No
vii	Name , Address & contact details of the Registrar & Transfer Agent, if any.	NA

**II Principal Business Activities of the Company:**

All the business activities contributing 10% or more of the total turnover of the company shall be stated

Sl. No.	Name & Description of main products/ services	NIC Code of the Product/ service	% to total turnover of the company
1.	Bituminous Coal	270112	76.59
2.	Power	271600	23.41

**III Particulars Of Holding, Subsidiary & Associate Companies:**

Sl. No.	Name & Address of the Company	CIN/GLN	Holding/ Subsidiary/ Associate	% of Shares Held	Applicable Section
1.	Andhra Pradesh Heavy Machinery & Engineering Limited	U29219AP1976S GC002071	Subsidiary	81.54	2(87)(ii)



#### IV Shareholding pattern (equity share capital break up as % to total equity)

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
<b>A. Promoters</b>									
<b>(1) Indian</b>									
a) Individual/HUF		26359	26359	0.0015		24038	24038	0.0015	
b) Central Govt. or State Govt.		1733159147	1733159147	99.9977		1733159147	1733159147	99.9977	- -
c) Bodies Corporates									
d) Bank/FI									
e) Any other / IEPF Authorities		12613	12613	0.0007		14934	14934	0.0009	
<b>Sub Total : (A) (1)</b>		1733196399	1733196399	99.9999		1733198119	1733198119	100.00	
<b>(2) Foreign</b>									
a) NRI- Individuals									
b) Other Individuals		1720	1720	0.0001		1720	1720	0.0001	
c) Bodies Corp.									
d) Banks/FI									
e) Any other...									
<b>Sub Total (A) (2)</b>		1720	1720	0.0001		1720	1720	0.0001	
<b>Total Shareholding of Promoter (A) = (A)(1)+(A)(2)</b>		1733198119	1733198119	100		1733198119	1733198119	100.00	
<b>B. Public Shareholding</b>									
<b>(1) Institutions</b>									
a) Mutual Funds									
b) Banks/FI									
c) Central govt.									
d) State Govt.									
e) Venture Capital Fund									
f) Insurance Companies									
g) FIIS									
h) Foreign Venture Capital Funds									
<b>i) Others (specify)</b>									
<b>Sub Total (B)(1):</b>									
<b>(2) Non Institutions</b>									
a) Bodies corporates									
i) Indian									
ii) Overseas									
b) Individuals									
i) Individual shareholders holding nominal share capital upto Rs.1 lakh.									
ii) Individuals shareholders holding nominal share capital in excess of Rs. 1 lakh.									
c) Others (specify)									
<b>Sub Total (B)(2):</b>									
<b>Total Public Shareholding (B)= (B)(1)+(B)(2)</b>									
<b>C. Shares held by Custodian for GDRs &amp; ADRs</b>									
<b>Grand Total (A+B+C)</b>		1733198119	1733198119	100.00		1733198119	1733198119	100.00	



**(ii) Share holding of promoters**

Sl. No.	Shareholders Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in share holding during the year
		No. of shares	% of total shares of the Company	% of shares pledged encumbered to total shares	No. of shares	% of total shares of the company	% of shares pledged encumbered to total shares	
1	Govt. of Telangana	885599147	51.0962	Nil	885599147	51.0962	Nil	-
2	Govt. of India	847560000	48.9015	Nil	847560000	48.9015	Nil	-
	Total	1733159147	99.9977	-	1733159147	99.9977	-	-

**(iii) Change in promoters' shareholding (Specify if there is no change)**

Sl. No.		Share holding at the beginning of the Year		Cumulative Share holding during the year	
		No. of Shares	% of total shares of the company	No. of shares	% of total shares of the company
	At the beginning of the year				
	Date wise increase/ decrease in Promoters Share holding during the year specifying the reasons for increase/ decrease (e.g. allotment/ transfer/ bonus/ sweat equity etc)	- No change -			
	At the end of the year				

**(iv) Shareholding pattern of top ten shareholders (other than Directors, Promoters & Holders of GDRs & ADRs)**

Sl. No.	For Each of the Top 10 Shareholders	Shareholding at the end of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	At the beginning of the year	29156	0.0016	29156	0.0016
	Date wise increase/decrease in Promoters Share holding during the year specifying the reasons for increase/decrease (e.g. allotment/ transfer/bonus/sweat equity etc)	Transfer of 2321 shares to IEPF Account on 11.05.2020, who were not claimed dividend for the past 7 years.			
	At the end of the year (or on the date of separation, if separated during the year)	29492	0.0017	29492	0.0017

**(v) Shareholding of Directors & KMP**

Sl. No.	For Each of the Directors & KMP	Shareholding at the end of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
	At the beginning of the year	11	-	11	-
	Date wise increase/ decrease in Promoters Share holding during the year specifying the reasons for increase/ decrease (e.g. allotment/ transfer/ bonus/sweat equity etc)	- No change -			
	At the end of the year	11	-	11	-



**(vi) Indebtedness**

(Rs. In Crore)

Indebtedness of the Company including interest outstanding/accrued but not due for payment				
	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
<b>Indebtedness at the beginning of the financial year</b>				
i) Principal Amount	4454.67	--	--	4454.67
ii) Interest due but not paid	--	--	--	--
iii) Interest accrued but not due	--	--	--	--
<b>Total (i+ii+iii)</b>	4454.67	--	--	4454.67
<b>Change in Indebtedness during the financial year</b>				
Additions	4222.88	1050.00		5272.88
Reduction	4381.71			4381.71
<b>Net Change</b>	-158.83	1050.00		891.17
<b>Indebtedness at the end of the financial year</b>				
i) Principal Amount	4295.84	1050.00	--	5345.84
ii) Interest due but not paid	--	--	--	--
iii) Interest accrued but not due		0.56	--	0.56
<b>Total (i+ii+iii)</b>	4295.84	1050.56	--	5346.40

**vii Remuneration of Directors and Key Managerial Personnel**

**A. Remuneration to Managing Director, Whole time director and/or Manager:**

(in Rs.)

Sl. No.	Particulars of remuneration	Name of MD/WTD/Manager						Total amount (Rs)
		N. Sridhar, C & M.D.	S. Shankar, Director (E&M)	S. Chandrasekhar, Director (Operations)	B. Bhaskara Rao, Director (P&P)	N. Balram, Director (Finance), Director (P&P) (FAC) & Director (P. A & W) (FAC) & CFO	D. Satyanarayana Rao Director (E&M)	
1	Gross salary	3813501	1814779	7400901	2450338	1413611	3716456	20609586
	(a) Salary as per provisions contained in section 17(1) of the IT Act, 1961							
	(b) Value of perquisites u/s 17(2) IT Act, 1961	--	139904	462454	190818	189929	214428	1197533
	(c) Profits in lieu of salary u/s 17(3) Income Tax Act, 1961							
2	Stock Option							
3	Sweat Equity							
4	Commission -as % of profit -others, specify							
5	Others, please specify	350885	133848	1092356	146396	119766	497802	2341053
	<b>TOTAL (A)</b>	4164386	2088531	8955711	2787552	1723306	4428686	24148172
	Ceiling as per the Act (Rs.in Crore)	26.83 (5% of PBT)	5.37 (1% of PBT)	5.37 (1% of PBT)	5.37 (1% of PBT)	5.37 (1% of PBT)	5.37 (1% of PBT)	59.03 (11% of PBT)



**B. Remuneration to other directors:**

Sl. No.	Particulars of Remuneration	Name of the Directors			Total Amount
1	Independent Directors				
	(a) Fee for attending board committee meetings				
	(b) Commission				
	(c) Others, please specify				
	<b>Total (1)</b>				
2	Other Non Executive Directors				
	(a) Fee for attending board committee meetings				
	(b) Commission				
	(c) Others, please specify.				
	<b>Total (2)</b>				
	<b>Total (B) = (1+2)</b>				
	<b>Total Managerial Remuneration</b>				
	<b>Overall ceiling as per the Act.</b>				

**C. Remuneration to Key Managerial Personnel other than Md/Manager/WTD**

(In Rs.)

Sl. No.	Particulars of Remuneration	Key Managerial Personnel			
		CEO *	Company Secretary	CFO *	Total
1	<b>Gross Salary</b>				
	(a) Salary as per provisions contained in section 17 (1) of the Income Tax Act, 1961.		3212553		3212553
	(b) Value of perquisites u/s 17(2) of the Income Tax Act, 1961		214657		214657
	(c) Profits in lieu of salary under section 17(3) of the Income Tax Act, 1961.				
2	Stock Option				
3	Sweat Equity				
4	Commission		--		
	- as % of profit				
	- others, specify		--		
5	Others, CMPF & CMPS		673753		673753
	<b>Total</b>		4100963		4100963

\* C&MD is CEO and Director (Finance) is CFO, details are given in Sl. No.VI.A.

**vii Penalties/Punishment/Compounding of Offences:**

Type	Section of the Companies Act	Brief Description	Details of Penalty/Punishment/Compounding fees imposed	Authority (RD/ NCLT/ Court)	Appeal made if any (give details)
<b>A. Company</b>					
Penalty					
Punishment					
Compounding					
<b>B. Directors</b>					
Penalty					
Punishment					
Compounding					
<b>C. Other officers in default</b>					
Penalty					
Punishment					
Compounding					

Sd/-

Chairman & Managing Director

Date: 25-09-2021

Place: Hyderabad



**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF THE SINGARENI COLLIERIES COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2021**

The preparation of financial statements of The Singareni Collieries Company Limited for the year ended 31 March 2021 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 25.09.2021.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of The Singareni Collieries Company Limited for the year ended 31 March 2021 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' under section 143 (6)(b) of the Act.

For and on behalf of the  
Comptroller and Auditor General of India

Sd/-  
(Chanda Pandit)  
Principal Accountant General (Audit)

Place: Hyderabad

Date: 17-12-2021





**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF THE SINGARENI COLLIERIES COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2021**

The preparation of consolidated financial statements of The Singareni Collieries Company Limited for the year ended 31 March 2021 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditors appointed by the Comptroller and Auditor General of India under section 139(5) read with section 129 (4) of the Act are responsible for expressing opinion on the financial statements under section 143 read with section 129 (4) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 25.09.2021.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of The Singareni Collieries Company Limited for the year ended 31 March 2021 under section 143(6)(a) read with section 129 (4) of the Act. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company's personnel and a selective examination of some of the accounting records. We have not conducted a supplementary audit of the financial statements of Andhra Pradesh Heavy Machinery & Engineering Limited, Vijayawada (Subsidiary) and APMDC-SCCL Suliyari Coal Company Limited (Joint Venture) for the year 2020-21.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditors' under section 143 (6)(b) of the Act.

For and on behalf of the  
Comptroller and Auditor General of India

Sd/-  
(Chanda Pandit)  
Principal Accountant General (Audit)

Place: Hyderabad

Date: 17-12-2021



<p style="text-align: center;"><b>INDEPENDENT AUDITOR'S REPORT</b> on the Audit of Standalone Ind AS Financial Statements</p>	<p style="text-align: center;"><b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)</p>
<p><b>To the Members of The Singareni Collieries Company Limited</b></p>	
<p><b>Report on the Audit of Standalone Ind AS Financial Statements:</b></p> <p><b>Opinion</b></p> <p>We have audited the accompanying standalone Ind AS financial statements of The Singareni Collieries Company Limited ("<b>the Company</b>") which comprises the Balance Sheet as at March 31, 2021, the Statement of Profit and Loss (including Other Comprehensive Income), Statement of Changes in Equity and statement of cash flows for the year then ended, and notes to the standalone Ind AS financial statements, including a summary of significant accounting policies and other explanatory information.</p> <p>In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone Ind AS financial statements give the information required by the Companies Act, 2013 (the "Act") in the manner so required and give a true and fair view in conformity with the Ind AS prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2021, and its profit and other comprehensive income, the changes in equity and its cash flows for the year ended on that date.</p>	<p>--</p>
<p><b>Basis for Opinion</b></p> <p>We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the standalone Ind AS financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.</p>	<p>--</p>
<p><b>Key Audit Matters</b></p> <p>Key Audit matters are those matters that in our professional judgement, were of most significance in our audit of the Standalone Ind AS financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.</p>	<p>This being a statement of fact calls for no comments separately.</p>



<b>INDEPENDENT AUDITOR'S REPORT</b> on the Audit of Standalone Ind AS Financial Statements		<b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)	
S No.	Key Audit Matter	Auditor's Response	
1	<p><b>Contingent Liabilities and Provisions:</b></p> <p>A) <i>Provision for Mine closure, Site Restoration and Decommissioning obligation:</i></p> <p>The company is accounting provision towards its obligation for mine closure, site restoration and decommissioning based upon detailed calculation and technical assessment of the amount and timing of the future cash spending to perform the required work. This estimated amount of decommissioning cost is inflated to the year in which such cost is to be incurred. The said provision is required to be discounted to the present value. This measurement of discounting rate capturing the real finance cost involves high inherent uncertainty.</p> <p>Further, Ministry of Environment and Forests' stipulations involves reducing the depth of the final void of certain open cast mines to 30/35/45 meters from surface either by backfilling of overburden or maintenance of water body. Environmental clearance was received in respect of OC mines for which the company proposed to maintain the final void as water bodies, the estimation of cost per hectare of final void based on final void area, necessary engineering interventions and other required activities is made by in-house technical professional in Mining, Project planning and environmental fields. This area involves significant management judgement and estimates that have been identified as having high estimation uncertainty.</p>	<p><b>Principal audit procedures:</b></p> <p>Our audit procedures included the following –</p> <ul style="list-style-type: none"> <li>• Evaluated the approach adopted by the company management in determining the expected costs of decommissioning.</li> <li>• Identified the cost assumptions used that have the most significant impact on the provisions and tested the appropriateness and these assumptions.</li> <li>• Reviewed the appropriateness of discount and inflation rates used in the estimation.</li> <li>• Verified the unwinding of interest as well as understanding if any restoration was undertaken during the year.</li> <li>• Relied on the judgements of the internal experts for the use of technical evaluation.</li> <li>• Performed a review to ensure that all key movements were understood, corroborated and recorded correctly.</li> <li>• Assessed the appropriateness of the disclosures made in the Financial Statements.</li> </ul>	<p>The Auditors have reported this issue as a Key Audit Matter in view of its significance and materiality involved. They have also mentioned the Audit Procedure followed by them.</p> <p>This being a statement of fact calls for no comments separately.</p>
	<p><b>B. Contingent Liabilities</b></p> <p>The company has received certain claims from the Government authorities, contractors, land pattadars and employees, which are disputed. These involve high degree of judgement to determine the possible outcomes and estimates relating to the timing and the amount of outflow of resources embodying economic benefits.</p>	<p><b>Principal audit procedures:</b></p> <p>Our procedures included, but were not limited to, the following:</p> <ul style="list-style-type: none"> <li>• Obtained an understanding from the management with respect to process and controls followed by the Company for identification and monitoring of significant developments in relation to the litigations, including completeness thereof.</li> <li>• Obtained the list of litigations from the management and reviewed their assessment of the likelihood of outflow of economic resources being probable, possible or remote in respect of the litigations. This involved assessing the probability of an unfavourable outcome of a given proceeding and the reliability of estimates of related amounts.</li> </ul>	<p>The Auditors have reported this issue as a Key Audit Matter in view of its significance and materiality involved. They have also mentioned the Audit Procedure followed by them.</p> <p>This being a statement of fact calls for no comments separately.</p>



<b>INDEPENDENT AUDITOR'S REPORT</b> on the Audit of Standalone Ind AS Financial Statements		<b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)
	<ul style="list-style-type: none"> <li>• Assessed management's conclusions through discussions held with the inhouse legal counsel and understanding precedents in similar cases;</li> <li>• Obtained and evaluated the independent confirmations from the consultants representing the Company before the various authorities.</li> <li>• Assessed and validated the adequacy and appropriateness of the disclosures made by the management in the standalone Ind AS financial statements.</li> </ul>	
<p><b>Emphasis of Matter Paragraph</b></p> <p>Without qualifying our opinion, we draw attention to the following matters in the standalone financial statements:</p> <p>a) <i>The company has provided Rs. 10.22 crores for remediation plans consequent to violations of Environmental norms involving twenty mines of Under Ground &amp; Open Cast. Refer Note No. 22.4.</i></p> <p>b) <i>During the year, the Company has revised the accounting policy to review the Mine Closure obligation in respect of mines having balance lives of 5 years or less and make specific realistic estimation on year-to-year basis by the Technical department. This has resulted in decrease in the provision by Rs. 108.87 crores, out of which Rs. 30.51 crores is adjusted against the carrying amount of Site Restoration Asset and the balance of Rs. 78.36 crores credited to the profit and loss A/c for the year. Refer Note No. 2.2.7 A(vii) of Significant Accounting Policies and Note No. 22.3(vii) of the Notes to the standalone Ind AS financial statements.</i></p> <p>c) <i>During the year, the Company has revised and adopted a new accounting policy on Claims preferred by the company in respect of Progressive Mines closure expenditure admitted by the Coal Controller of India. Consequently, provision towards progressive mine closure expenses upto the financial year 2019-20, was withdrawn to the extent of Rs. 189.61 crores and credited to the Profit and Loss account. Further, an amount of Rs. 50.67 crores is also recognized as receivable against Progressive Mine Closure Expenditure claims for the year 2020-21, by crediting to the respective heads of expenditure. Refer Note No. 2.2.7 A(vi) of Significant Accounting Policies and Note No. 22.3(v and vi) of the Notes to the standalone Ind AS financial statements.</i></p> <p>d) <i>During the year, pursuant to the decision taken by the Board of Directors in their meeting dated 26.07.2021 regarding the enhancement of age for superannuation of employees from 60 years to 61 years w.e.f 30.03.2021, the Company had revised the employee benefit related expense and obligation for the year ended 31.03.2021. Consequently, there is a reduction in the Acturial valuation of employee benefit obligations as on 31.03.2021 by Rs.18.37 Crores. This event is considered as in the nature of an 'Adjusting Event' as per the provisions of IndAS 10. Out of above reduction of employee benefit obligations, of Rs. 10.07 crores (Net of deferred tax of 3.39 crores) is classified and presented under 'Other Comprehensive Income(OCI)'. Refer Note No. 30.1, 30.2 and 38.A.1.</i></p> <p>e) <i>The Company has disclosed the impact of Covid-19 which has the effect of reduction in revenue by Rs. 1,983 crores corresponding to lower dispatches of 190.0 lakh tonnes and loss of production of 169.2 lakh tonnes for the year ended 31st March 2021. Refer Note No. 39 (13) of the Notes</i></p>		<p>The Auditors have drawn specific attention of the members on these matters, though these issues/transactions/ provisions have been appropriately recognized, presented and disclosed in the Financial Statements as per the Provisions of Ind AS.</p>



<p style="text-align: center;"><b>INDEPENDENT AUDITOR'S REPORT</b> <b>on the Audit of Standalone Ind AS Financial Statements</b></p>	<p><b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)</p>
<p><b>Information Other than the Financial Statements and Auditors' Report Thereon.</b></p> <p>The Company's Board of Directors is responsible for the other information. The other information comprises the draft Directors' Report including annexures to Directors' Report, which we obtained prior to the date of this auditors' report and other reports included in the <i>Annual Report</i> related to Standalone Ind AS financial statements, but does not include the standalone Ind AS financial statements and our auditor's report thereon.</p> <p>Our opinion on the standalone Ind AS financial statements does not cover the other information and we do not express any form of assurance or conclusion thereon.</p> <p>In connection with our audit of the standalone Ind AS financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone Ind AS financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.</p> <p>If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.</p>	<p style="text-align: center;">--</p>
<p><b>Management's Responsibility for the Standalone Financial Statements</b></p> <p>The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone Ind AS financial statements that give a true and fair view of the financial position, financial performance, including other comprehensive income, changes in equity and cash flows of the Company in accordance with accounting principles generally accepted in India, including Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.</p> <p>In preparing the Ind AS financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.</p> <p>The Board of Directors are also responsible for overseeing the company's financial reporting process.</p>	<p style="text-align: center;">--</p>
<p><b>Auditor's Responsibilities for the Audit of Standalone Ind AS Financial Statement</b></p> <p>Our objectives are to obtain reasonable assurance about whether the Standalone Ind AS financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone Ind AS financial statements.</p>	<p style="text-align: center;">--</p>
<p>As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:</p> <ul style="list-style-type: none"> <li>• Identify and assess the risks of material misstatement of standalone Ind AS financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.</li> </ul>	<p style="text-align: center;">--</p>
<ul style="list-style-type: none"> <li>• Obtain an understanding of internal financial control relevant to the audit in order to design the audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to the standalone Ind AS financial statements in place and the operating effectiveness of such controls.</li> </ul>	<p style="text-align: center;">--</p>
<ul style="list-style-type: none"> <li>• Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.</li> </ul>	<p style="text-align: center;">--</p>



<b>INDEPENDENT AUDITOR'S REPORT</b> <b>on the Audit of Standalone Ind AS Financial Statements</b>	<b>Management reply on the audit observations</b>  (under section 134(3) of the Companies Act, 2013)
<ul style="list-style-type: none"> <li>Conclude on the appropriateness of the management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone Ind AS financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the company to cease to continue as a going concern.</li> </ul>	--
<ul style="list-style-type: none"> <li>Evaluate the overall presentation, structure and content of the standalone Ind AS financial statements, including the disclosures, and whether the standalone Ind AS financial statements represent the underlying transactions and events in a manner that achieves fair presentation.</li> </ul>	--
<p>Materiality is the magnitude of misstatements in the standalone Ind AS financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the standalone Ind AS financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the standalone Ind AS financial statements.</p>	--
<p>We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.</p>	--
<p>We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.</p>	--
<p>From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of standalone Ind AS financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosures about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.</p>	--
<p><b>Other Matter</b></p> <p>The comparative financial information of the company for the year ended 31st March 2020 prepared in accordance with Ind AS included in these standalone Ind AS financial statements have been audited by the predecessor auditor. The report of the predecessor auditor on the comparative financial information expressed an unmodified opinion.</p> <p>Our opinion on the standalone Ind AS financial statements and our report on Other Legal and Regulatory Requirements below is not modified in respect of this matter.</p>	
<p><b>Report on Other Legal and Regulatory Requirements</b></p> <ol style="list-style-type: none"> <li>As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the Annexure A a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.</li> </ol>	--
<ol style="list-style-type: none"> <li>As required by Section 143(3) of the Act, we report that:                     <ol style="list-style-type: none"> <li>We have sought and obtained all the information and explanations which to best of our knowledge and belief were necessary for the purposes of our audit.</li> </ol> </li> </ol>	--
<ol style="list-style-type: none"> <li>In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.</li> </ol>	--
<ol style="list-style-type: none"> <li>The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), the statement of changes in Equity and the statement of Cash Flows dealt with by this Report are in agreement with the books of account.</li> </ol>	--
<ol style="list-style-type: none"> <li>In our opinion, the aforesaid standalone Ind AS financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act.</li> </ol>	--
<ol style="list-style-type: none"> <li>In pursuance to the Notification No. G.S.R 463 (E) dated 05-06-2015 issued by the Ministry of Corporate Affairs, Section 164 (2) of the Companies Act, 2013 pertaining to disqualification of Directors, is not applicable to the Government Company.</li> </ol>	--



<b>INDEPENDENT AUDITOR'S REPORT</b> on the Audit of Standalone Ind AS Financial Statements		<b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)
f) With respect to the adequacy of the Internal Financial Controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate Report in "Annexure - B".		--
g) In pursuance to the Notification No. G.S.R 463 (E) dated 05-06-2015 issued by the Ministry of Corporate Affairs, Section 197 of the Companies Act, 2013 pertaining to remuneration of Directors, is not applicable to the Government Company.		--
h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:		--
i. The Company has disclosed the impact of pending litigations on its financial position in its standalone Ind AS financial statements – Refer Additional Note No. 39 (4A) to the Standalone Ind AS financial statements;		--
ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses		--
iii. There are no amounts which are required to be transferred to the Investor Education and Protection Fund by the Company.		--
3. As required by the section 143(5) of the Companies Act 2013, and as per the directions of Comptroller and Auditor General of India, we report that:		
S. No.	Directions	Auditor's Reply
1	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	According to the information and explanations given to us, the Company has ERP system (SAP) to process all the accounting transactions through IT system. Our examination of the records did not reveal any transactions not coming within the purview of IT system stated above.
2	Whether there is any restructuring of an existing loan or cases of waiver/ write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a Government company, then this direction is also applicable for statutory auditor of lender company).	According to the information and explanations given to us by the Company, there was no restructuring or cases of waiver/ write off of debts /loans/interest etc. made by the lender to the company due to company's inability to repay the loan during the year ended 31.03.2021.  As there were no such cases, reporting under this clause is not applicable..
3.	Whether funds (grants/subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	During the year, the company has not received any grants (Revenue/Capital) from CCDAC. During the year, the proceeds of Viability Gap Funding (VGF) of Rs. 27 crores received from SECI towards captive Solar Plants. These proceeds have been netted off against CWIP of Solar Plants (Refer Note No. 39. (5.2A)).
<b>For Brahmayya &amp; Co,</b> Chartered Accountants Firm Registration No: 000513S Sd/- <b>(T.V. Ramana)</b> Partner Membership No. 200523 UDIN: 21200523AAAAEA8582  Date: 25.09.2021 Place: Hyderabad		<b>For M. N Rao &amp; Associates,</b> Chartered Accountants Firm Registration No: 005386S Sd/- <b>(T.S Rama Mohana Rao)</b> Partner Membership No. 200613 UDIN: 21200613AAAAJZ8589
		For and on behalf of the Board  Sd/- (N. Sridhar) Chairman & Managing Director DIN: 02510496  Date: 29.10.2021 Place: Hyderabad



<b>ANNEXURE 'A'</b> <b>TO THE INDEPENDENT AUDITOR'S REPORT</b> <b>A statement on the matters specified in the paragraph 3 and 4 of the CARO, 2016</b>	<b>Management reply on the audit observations (Contd...) (under section 134(3) of the Companies Act, 2013)</b>
i. <b>In respect of the Company's fixed assets:</b> a) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets <b>except for the title deeds of the Lands mentioned in Annexure-C.</b>	The records for 53 nos of Lands mentioned in the "Annexure-C" will be made available to the Auditors for verification in the ensuing periods Audit.
b) The Company has a phased program of verification of fixed assets that is reasonable having regard to the size of the Company and the nature of its assets. As per the phased program as mentioned in Note No. 5.13(H), during the year, the management has carried out physical verification of fixed assets and discrepancies noted have been properly dealt with, in the books of account.	This being a statement of fact calls for no comments separately.
c) According to the information and explanations given to us, by the management, all the title deeds of immovable properties are held in the name of the Company; except to the extent disclosed in Note No. 3.1	This being a statement of fact calls for no comments separately.
ii. <b>In respect of its Inventory:</b> a) The Company has conducted perpetual physical verification of its inventory during the year under report.	This being a statement of fact calls for no comments separately.
b) In our opinion, having regard to the size of the company and nature of its business, the frequency of inventory verification process is reasonable and commensurate to the size of the company.	This being a statement of fact calls for no comments separately.
c) Any material discrepancies noticed, between book stocks and physical stocks have been properly dealt in books of accounts.	This being a statement of fact calls for no comments separately.
iii. According to the information and explanations given to us, the Company has not entered into any contract or arrangement with the entities in which directors are interested within the meaning under section 189 of Companies Act, 2013 and hence reporting under clause (iii) (a), (b) and (c) of paragraph 3 of the order is not applicable.	This being a statement of fact calls for no comments separately.
iv. In our opinion and according to the information and explanations given to us, there are no such loans, investments, guarantees and securities to which the provisions of Sections 185 and 186 of the Act are applicable.	This being a statement of fact calls for no comments separately.
v. As per the information and explanations given to us, the Company has not accepted deposits during the year from public as per the provisions of Section 73 to 76 and other applicable provisions of the Companies Act 2013, and Companies (Acceptance of Deposits) Rules, 2014, as at March 31, 2021 and therefore, the provisions of the clause 3 (v) of the Order are not applicable to the Company.	This being a statement of fact calls for no comments separately.
vi. We have broadly reviewed the books of accounts maintained by the company pursuant to the order made by the central government for the maintenance of cost records under section 148(1) of the Companies Act, 2013 and are of the opinion that prima facie the prescribed accounts and records have been maintained. We have not however, made detailed examination of the records with the view to determine whether they are complete.	This being a statement of fact calls for no comments separately.
vii. a) According to the information and explanations given to us and on the basis of our examination of books of accounts, the Company has generally been regular in depositing the undisputed statutory dues, including Coal Mine Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Duty of Customs, Duty of Excise, Value Added Tax, Goods and Services Tax, Cess and any other statutory dues to the appropriate authorities,	This being a statement of fact calls for no comments separately.
b) According to the information and explanations given to us, the company has been generally regular in depositing with appropriate authorities during the period. According to the information and explanations given to us and records of the company examined by us, there are no arrears of outstanding statutory dues as at 31 <sup>st</sup> March, 2021 for the period of more than six months from the date they become payable, except for the following:	This being a statement of fact calls for no comments separately.





<p style="text-align: center;"><b>ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT</b>  <b>A statement on the matters specified in the paragraph 3 and 4 of the CARO, 2016 (contd...)</b></p>							<p style="text-align: center;"><b>Management reply on the audit observations (Contd...)</b>  <b>(under section 134(3) of the Companies Act, 2013)</b></p>
Name of the Statute	Nature of the Dues	Amount (Rs.)	Period to which the amount relates	Due Date	Date of Payment	Remarks	
Mines and Minerals (Development and Regulation) Act, 1957	DMF	1,48,40,14,484	Upto 31-03-2020	-	23-06-2021	Partly Paid (i.e., 50 Cr)	<p>These statutory dues are pending for remittance as there is abnormal delay in realization of dues from power customers in particular TSGENCO &amp; TSTRANSCO.</p> <p>As soon as the amounts are realized from power customers the statutory dues like royalty, DMFT, NMET and Forest permit fee shall be remitted to the Government.</p>
Mines and Minerals (Development and Regulation) Act, 1957	DMF	30,63,23,281	Apr-20	31-05-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	DMF	27,90,95,685	May-20	30-06-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	DMF	26,68,09,051	Jun-20	31-07-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	DMF	27,19,94,546	Jul-20	31-08-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	DMF	23,83,23,270	Aug-20	30-09-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	NME	31,16,32,053	Upto 31-03-2020	-	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	NME	2,04,21,554	Apr-20	31-05-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	NME	1,86,06,380	May-20	30-06-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	NME	1,77,87,272	Jun-20	31-07-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	NME	1,81,32,971	Jul-20	31-08-2020	-	Not Paid	
Mines and Minerals (Development and Regulation) Act, 1957	NME	1,58,88,221	Aug-20	30-09-2020	-	Not Paid	
Telangana Forest Produce Transit Rules 1970	Forest Permit Fee	62,46,48,938	Upto 31-03-2020	-	-	Not Paid	
Telangana Forest Produce Transit Rules 1970	Forest Permit Fee	8,46,85,430	Apr-2020 to Jun- 2020	31-07-2020	-	Not Paid	



**ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT**

**A statement on the matters specified in the paragraph 3 and 4 of the CARO, 2016 (contd...)**

**Management reply on  
the audit observations  
(Contd...)  
(under section 134(3)  
of the Companies Act,  
2013)**

c) According to the information and explanations given to us and the records of the company examined by us the particulars in respect of Income Tax, Service Tax or Duty of Customs or Duty of Excise or Value Added Tax or Cess and any other statutory dues that have not been deposited on account of pending disputes as at 31st March, 2021 are furnished hereunder:

S. No.	Name of the Statute	Nature of Dues	Amount not deposited (in Rs. Lakhs)	Period for which the demand pertains to	Forum where dispute is pending (2019-20)	
1	The Central Excise Act 1944	Clean Energy Cess on captive consumption of coal	4.08	Feb 2012 to Nov 2012	Dy. Commissioner of Customs and Central Excise	The Appeals at various stages are being contested by the Company with the help of Professional Firms wherever necessary for an early and favorable settlement.
2	The Central Excise Act 1944	Clean Energy Cess on captive consumption of coal	1.02	Dec 2012 to Jul 2013	Assistant Commissioner of Customs and Central Excise.	
3	The Central Excise Act 1944	Refund order for Education Cess and Secondary & Higher Education Cess issued and later set aside	77.65	Mar 2011	Commissioner of Customs and Central Excise	
4	The Central Excise Act 1944	Central Excise due to difference in quantity between Excise Returns and Clean Energy Cess Returns	81.67	Mar 2011 to Jan 2012	CESTAT	
5	The Central Excise Act 1944	Central Excise due to difference in quantity between Excise Returns and Clean Energy Cess Returns	1.02	Aug 2011 to Jan 2012	CESTAT	
6	The Central Excise Act 1944	Quantity Variance	72.39	Feb 2012 to Jun 2013	CESTAT	
7	The Central Excise Act 1944	Quantity Variance	174.47	Feb 2012 to Nov 2012	CESTAT	
8	The Central Excise Act 1944	Non-payment of CEC on Captive Consumption	3.68	Aug 2013 to Feb 2014	Dy. Commissioner of Customs and Central Excise	
9	The Central Excise Act 1944	Quantity Variance	97.25	Jul 2013 to Feb 2014	CESTAT	
10	The Central Excise Act 1944	Clean Energy Cess on captive consumption of coal	7.11	Mar 2014 to Dec 2014	Dy. Commissioner of Customs and Central Excise	
11	The Central Excise Act 1944	Clean Energy Cess on captive consumption of coal	2.60	Jan 2015 to Jun 2015	Joint Commissioner of Customs and Central Excise	
12	The Central Excise Act 1944	Quantity Variance	92.77	Mar 2014 to Dec 2014	CESTAT	
13	The Central Excise Act 1945	Quantity Variance	50.74	Jan 2015 to Jun 2015	CESTAT	



14	The Central Excise Act 1944	Clean Energy Cess on captive consumption of coal	0.43	Jul 2015 to Dec 2015	Joint Commissioner of Customs and Central Excise	The Appeals at various stages are being contested by the Company with the help of Professional Firms wherever necessary for an early and favorable settlement.
15	The Central Excise Act 1944	Quantity Variance	56.60	Jul 2015 to Dec 2015	Joint Commissioner of Customs and Central Excise	
16	The Central Excise Act 1944	Quantity Variance	1196.01	Jan 2016 to Dec 2016	Commissioner of Customs and Central Excise	
17	The Central Excise Act 1944	Non-payment of CEC on Captive Consumption	0.79	Jan 2016 to Dec 2016	Asst. Commissioner of Customs and Central Excise	
18	APGST Act, 1957	Sales Tax (on steel, Cement, HSD oil, Explosives etc to Contractors)	82.31	FY 2001 -02	Judicature of Hyderabad	
19	AP VAT ACT, 2005	VAT on Steel, Cement, Explosives issued to contractors	2.82	FY 2005-06	AC (CT) WGL	
20	APGST Act, 1957	Sales tax - interest on alleged delayed remittance of tax	43.74	FY 2001-02	Judicature of Hyderabad	
21	Entry Tax Act 2001	additional tax demand on purchases made from outside A P sales	15.71	FY 2003-04	Judicature of Hyderabad	
22	Life Tax On Motor Vehicles Under A.P.Motor Vehicles Act.	Life Tax on Motor Vehicles treating Dumpers, Dozers considering them as Motor Vehicles	209.47	Various years up to 2010-11 TO 2011-12	Judicature of Hyderabad	
23	Andhra Pradesh Tax on Professions, Trades, Callings and Employments Act, 1987	Professional Tax - arrears of professional tax recovery from employees and remittance to the Department	27071.80	FY 1990-91 to 2020-21	Deputy. C.T.O, Kothagudem	
24	Entry Tax Act 2001	Entry Tax on Goods	19.14	FY 2011-12	Judicature of Hyderabad	
25	Entry Tax Act 2001	Entry Tax on Goods	75.80	FY 2012-13	AC (CT) WGL	
26	Entry Tax Act 2001	Entry Tax on Goods	335.65	FY 2013-14	AC (CT) WGL	
27	Entry Tax Act 2001	Entry Tax on Goods	326.82	FY 2014-15	AC (CT) WGL	
28	Entry Tax Act 2001	Entry Tax on Goods	655.01	FY 2015-16	AC (CT) WGL	
29	Entry Tax Act 2001	Entry Tax on Goods	1177.32	FY 2016-17	AC (CT) WGL	



30	The Central Excise Act 1944	Clean Energy Cess on Closing Stock as on 30.06.2017 (pre GST)	22339.11		CESTAT	The Appeals at various stages are being contested by the Company with the help of Professional Firms wherever necessary for an early and favorable settlement.
31	The Central Excise Act 1944	Quantity Variance	401.93	Jan 2016 to Dec 2016	Commissioner of Customs and Central Excise	
32	Income Tax Act 1961	Income Tax	9048.17	FY 2015-16	CIT (Appeals), Hyderabad	
33	A.P.Motor Vehicles Act. (Entry Tax)	Non payment of Entry Tax on HEMM in respect of CST Purchases	2469.58	2007-08 to 2011-12	Judicature of Hyderabad	
34	A.P.Motor Vehicles Act. (Entry Tax)	Non payment of Entry Tax on HEMM in respect of CST Purchases	1553.48	2012-13	Judicature of Hyderabad	
35	A.P.Motor Vehicles Act. (Entry Tax)	Non payment of Entry Tax on HEMM in respect of CST Purchases	466.83	2013-14	Judicature of Hyderabad	
36	A.P.Motor Vehicles Act. (Entry Tax)	Non payment of Entry Tax on HEMM in respect of CST Purchases	278.41	2014-15	Judicature of Hyderabad	
37	A.P.Motor Vehicles Act. (Entry Tax)	Non payment of Entry Tax on HEMM in respect of CST Purchases	1080.73	2015-16	Judicature of Hyderabad	
38	A.P.Motor Vehicles Act. (Entry Tax)	Non payment of Entry Tax on HEMM in respect of CST Purchases	1456.23	2016-17	Judicature of Hyderabad	
39	A.P.Motor Vehicles Act. (Entry Tax)	Non payment of Entry Tax on HEMM in respect of CST Purchases	398.41	2017-18	Judicature of Hyderabad	
40	The Central Excise Act 1944/Finance Act, 1994	Tax Demand on Irregular availment of credit on certain Services which are ineligible (Services connected to Transmission, Lighting, Canteen, Railway Siding, Maintenance and Repairs of Road, BoreWell, RO plants, Air ticketing)	153.85	April 2013 to September 2015	CESTAT, Hyderabad	



41	AP VAT ACT, 2005 (PENALTY ON BELATED PAYMENTS OF VAT)	Paymet of Penalty on Belated Payment of VAT	2591.07		AC (CT) KOTHAGUDEM	
42	Entry Tax Act 2001	Entry Tax on Goods	82.88	2017-18	Joint Commissioner (ST) HYD	
43	Income Tax Act 1961	Income Tax	5646.64	FY 2014-15	CIT (Appeals), Hyderabad	
viii.	According to the information and explanations given to us and the records of the company examined by us the Company has not defaulted in repayment of loans or borrowings to any financial institutions, bank, Government or due to the debenture holders.					This being a statement of fact calls for no comments separately.
ix	The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) and term loan raised are used for the purpose for which it was raised during the year.					This being a statement of fact calls for no comments separately.
x.	To the best of our knowledge and according to the information and explanations given to us, during the year fraud aggregating to Rs. 53.95 Lakh has been reported as detailed hereunder, on the company by its officers or employees or others.					This being a statement of fact calls for no comments separately.
<b>Sl. No</b>	<b>Nature of Fraud</b>		<b>Quantity</b>	<b>Amount involved (Rs. In Lakhs)</b>	Vigilance department carries out investigations on issues referred to it, based on the complaints and regularly keeps vigil on different managerial aspects and systems for detecting and preventing frauds, irregularities and procedural deviations. The frauds reported are as per the vigilance activities.	
1.	On a compliant made by private security guards against sub-contractor and the manager of the private security agencies, vigilance enquiry was conducted and established that, the extra Musters were claimed in the monthly bills without actually deploying guards, without due verification, the bill was sanctioned.		574 Musters during the period from January 2020 to May 2020.	3.95		
2.	Two Ex-employee has sold the dependent job to an outside person and attempted to cheat the company by fabricated the relevant documents. The total amount of Rs. 50 lakhs was stopped for payment towards alternate benefits in respect of above two department employment cases.		2 Nos.	50.00		
3.	As per the information and explanations given to us, by the General Manager – Vigilance, of the company, diesel fraud was noticed and preliminary investigation was conducted by the in-house Vigilance cell and presently, this matter is being dealt by State Vigilance department of Telangana Government. The amount involved is not ascertainable at this stage.		--	--		
	<b>Total</b>			<b>53.95</b>		
xii.	Payment or provision for managerial remuneration in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Act is not applicable in case of government company vide notification GSR 463(E) dated June 05, 2015.					This being a statement of fact calls for no comments separately.
xii.	The Company is not a Nidhi Company and hence reporting under clause 3 (xii) of the Order is not applicable to the Company					This being a statement of fact calls for no comments separately.
xiii.	According to the information and explanations given to us, and based on our examination of the records of the company, transactions with the related parties are in compliance with Section 177 and 188 of the Companies Act, 2013 where applicable, except prior approval from the Board of Directors for the transactions which are not on arm's length basis and the details of related party transactions have been disclosed in the financial statements as required by the applicable accounting standards.					This being a statement of fact calls for no comments separately.

<p>xiv. According to the information and explanations given to us, and based on our examination of the records of the company, the Company has not made any preferential allotment or private placement of shares or fully or partly paid convertible debentures during the year.</p>		<p>This being a statement of fact calls for no comments separately.</p>
<p>xv. According to the information and explanations given to us, and based on our examination of the records of the company, the Company has not entered into any non-cash transactions with its Directors or persons connected to its directors. Accordingly, paragraph 3(xv) of the Order is not applicable.</p>		<p>This being a statement of fact calls for no comments separately.</p>
<p>xvi. The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.</p>		<p>This being a statement of fact calls for no comments separately.</p>
<p style="text-align: center;"><b>For Brahmayya &amp; Co,</b> Chartered Accountants Firm Registration No: 000513S</p> <p style="text-align: center;">Sd/- <b>(T.V. Ramana)</b> Partner Membership No. 200523 UDIN: 21200523AAAAEA8582</p> <p>Date: 25.09.2021 Place: Hyderabad</p>	<p style="text-align: center;"><b>For M. N Rao &amp; Associates,</b> Chartered Accountants Firm Registration No: 005386S</p> <p style="text-align: center;">Sd/- <b>(T.S. Rama Mohana Rao)</b> Partner Membership No. 200613 UDIN: 21200613AAAAJZ8589</p>	<p style="text-align: center;">For and on behalf of the Board</p> <p style="text-align: center;">Sd/- <b>(N. Sridhar)</b> Chairman &amp; Managing Director DIN: 02510496</p> <p>Date: 29.10.2021 Place: Hyderabad</p>



Sri D. Satyanarayana Rao, Director (E&M) inaugurating the synchronisation of 15 MW Solar Plant at RG-3 Area



<p><b>ANNEXURE 'B'</b> <b>TO THE INDEPENDENT AUDITOR'S REPORT</b> (Referred to in paragraph 1(f) under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of The Singareni Collieries Company Limited of even date)</p>	<p><b>Management reply on the audit observations (Contd...)</b> <b>(under section 134(3) of the Companies Act, 2013)</b></p>
<p><b>Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")</b> We have audited the internal financial controls with reference to the financial statements of <b>The Singareni Collieries Company Limited</b> ("the Company") as of March 31, 2021 in conjunction with our audit of the standalone Ind AS financial statements of the Company for the year ended on that date.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p><b>Management's Responsibility for Internal Financial Controls</b> The Management of the Company is responsible for establishing and maintaining internal financial controls based on the internal control with reference to the financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p><b>Auditor's Responsibility</b> Our responsibility is to express an opinion on the internal financial controls with reference to the financial statements of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects. Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements included obtaining an understanding of internal financial controls with reference to financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p><b>Meaning of Internal Financial Controls over Financial Reporting</b> A company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to financial statements includes those policies and procedures that</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>(1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>(2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>(3) Provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p><b>Inherent limitations of Internal Financial Controls Over Financial Reporting</b> Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.</p>	<p>This being a statement of fact calls for no comments separately.</p>



<p><b>ANNEXURE 'B'</b> <b>TO THE INDEPENDENT AUDITOR'S REPORT</b> (Referred to in paragraph 1(f) under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of The Singareni Collieries Company Limited of even date)</p>	<p><b>Management reply on the audit observations (Contd...)</b> <b>(under section 134(3) of the Companies Act, 2013)</b></p>
<p><b>Disclaimer of Opinion</b> According to information and explanations given to us, the company is in the process of establishing Internal Financial Control with reference to financial statements framework on criteria based on or considering the essential components of Internal Financial Control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by Institute of Chartered Accountants of India. However, we are unable to obtain audit evidence in supporting the implementation of the internal financial controls with reference to financial statements. Because of this reason, we are unable to obtain sufficient and appropriate audit evidence to provide a basis for our opinion whether the company had adequate internal financial controls with reference to financial statements and whether such internal financial controls were operating effectively as at 31<sup>st</sup> March, 2021. We have considered the disclaimer reported above in determining the nature, timing and extent of audit tests applied in our audit of the financial statements of the Company, and the disclaimer does not affect our opinion on the standalone Ind AS financial statements of the Company.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>For <b>Brahmayya &amp; Co,</b> Chartered Accountants Firm Registration No: 000513S  Sd/- <b>(T.V. Ramana)</b> Partner Membership No. 200523 UDIN: 21200523AAAAEA8582  Date: 25.09.2021 Place: Hyderabad</p>	<p>For <b>M. N Rao &amp; Associates,</b> Chartered Accountants Firm Registration No: 005386S  Sd/- <b>(T.S. Rama Mohana Rao)</b> Partner Membership No. 200613 UDIN: 21200613AAAAJZ8589  Date: 29.10.2021 Place: Hyderabad</p>



Dust Suppression System arranged at Pre Weigh Bin Truck Loading System in Kistaram OC, KGM Area





**ANNEXURE 'C' TO THE INDEPENDENT AUDITOR'S REPORT**

**List of Assets (Lands) for which title deeds were not available as on 31.03.2021**

Sl. No.	ASSET NO.	DESCRIPTION	QTY	UNIT	CAP DATE	END BOOK VALUE	AREA
1	111100000779	DEPOSIT FOR AFORESTATION 16.10	-	NOS	01-Apr-1986	25,409.00	BPA
2	111100000826	COMP-LAND ACQ.A10.25-PIPELINE	-	NOS	01-Apr-2005	2,70,724.00	BPA
3	111100000831	LAND COMPENSATION-A8.17 GTS	-	NOS	01-Oct-2005	2,78,025.00	BPA
4	111200000031	10.30 GOLETI-1	-	NOS	01-Apr-1992	0.00	BPA
5	111200000043	DORLI OCP - MINING LEASE- EXP	-	NOS	01-Nov-2004	0.00	BPA
6	111200000052	GOVT.LAND APP.RD & TRNSM.LINE	0.22	ACR	01-May-2007	1.00	BPA
7	111300000177	BOIPALLI 32.12 ACRE	-	NOS	01-Apr-1977	8,346.00	BPA
8	111300000185	APP ROAD GLT-1 TO PWD ROAD 7.0	-	NOS	01-Apr-1983	4,252.00	BPA
9	111300000186	QUARTERS NARASAPUR BLOCK(RES.F	-	NOS	01-Apr-1983	5,913.56	BPA
10	111400000544	PATTA LAND FOR DORLI OCP I	1.00	ACR	01-Apr-2008	1.00	BPA
11	111400000545	GOVT ASSIGNED LAND FOR DORLI1	62.64	ACR	31-Mar-2008	1.00	BPA
12	111400000549	OCP-2 RCC PILLARS AT RES. FORE	-		01-Apr-2000	1.00	BPA
13	111400000559	30 A LAND PURCHASE LPS KH OCP	30.00	ACR	01-Aug-2004	2,37,089.00	BPA
14	111400000561	39.25A KHG ALTERNATE LAND	39.25	ACR	01-Jan-2005	3,66,680.00	BPA
15	111400000563	73.03A KHG ALTERNATE LAND	73.03	ACR	01-Feb-2005	5,60,699.00	BPA
16	111400000566	ALT.LAND A69.12GTS.KH OCP	69.12	YD	01-May-2005	7,38,676.00	BPA
17	111400000575	LAND PURCHASE-LPS-KH OCP	-		01-Oct-2005	62,171.00	BPA
18	111400000576	LAND PURCHASE-LPS-KH OCP	-		01-Nov-2005	45,253.00	BPA
19	111400000577	LAND PURCHASE-LPS-KH OCP	-		01-Jan-2006	4,49,596.00	BPA
20	111400000587	KH OCP LAND ACQUISITION	-		01-Apr-2002	1,21,063.00	BPA
21	111400000591	ALT LAND to Tribal Land Oustees 30.53 Cents	0.31	ACR	01-Jul-2005	99,470.00	BPA
22	111400000618	ALT.LAND TO KHOCP TRIBAL OUSTEE	-		01-Apr-2005	1,35,129.00	BPA
23	111300000002	REVENUE STAFF DEPUTATION CHAR L/ACQUISITION	-	ACR	01-Apr-1966	669.00	KGM
24	111300000003	AREAL ROPE WAY LAND ACQUISITION ACS 44.29 GTS	44.72	ACR	01-Apr-1973	1,312.00	KGM
25	111300000004	SPL STAFF SALARY APPOINTED FOR L/ACQUISITION	-	ACR	01-Apr-1985	92,510.00	KGM
26	111300000198	PWD Road to stores Approach Road (Acs3-22)	3.22	ACR	01-Apr-1968	1,061.00	MMR
27	111300000199	RKP RLY.SIDING (ACs 41-00)	41.00	ACR	01-Apr-1970	9,074.00	MMR
28	111300000206	KK-1 CSP Rly siding ( Acs.01-04gts)	1.04	ACR	01-Apr-1965	384.00	MMR
29	111300000217	KK-2 Banglow area Qtrts	25.00	ACR	01-Apr-1959	3,721.00	MMR
30	111400000268	SMG3 DIP.OPERATION IN KSPT VILLAGE Acs 41-09	41.09	ACR	01-Apr-1995	2,02,834.32	MMR



Sl. No.	ASSET NO.	DESCRIPTION	QTY	UNIT	CAP DATE	END BOOK VALUE	AREA
31	111400000309	SMG 1	109.17	ACR	01-Apr-1968	1,02,286.46	MMR
32	111400000312	SMG-3 Incline (Acs 6-05 gts)	6.05	ACR	01-Apr-1966	562.87	MMR
33	111400000313	SK MINE&ROAD	9.00	ACR	01-Apr-1958	561.04	MMR
34	111400000314	SK MINE&ROAD	18.30	ACR	01-Apr-1958	1,170.57	MMR
35	111400000315	KK2 (ACS 22-00+03-04 Gts) Sy.No.129/2,125 123/3	25.25	ACR	01-Apr-1960	5,312.25	MMR
36	111200000273	GOVT LAND (1304 PROJECT)	30.11	ACR	01-Apr-2000	0.92	MNG
37	111100001394	JANAGAON	20.26	ACR	01-Apr-1997	12,041.00	RG-I
38	111100000030	LANDS GDK NO 8 INCLINE	2.87	ACR	01-Apr-2006	26,35,022.92	RG-II
39	111100000064	28.11 JALLARAM	28.11	ACR	01-Apr-1991	1.00	RG-II
40	111100000065	21.3 UPARLAKESORAM	21.30	ACR	01-Apr-2001	1.00	RG-II
41	111100000066	LAND OF JALLARAM	1.00	ACR	01-Apr-1975	27,813.00	RG-II
42	111100000070	LANDS GDK 8 INCLINE COLONY	153.27	ACR	01-Apr-2006	4,40,850.00	RG-II
43	111100000071	LANDS GDK 8 INCLINE COLONY	48.16	ACR	01-Apr-2006	2,98,039.00	RG-II
44	111100000073	LAND OF JALLARAM	1.00	ACR	01-Apr-1990	53,440.00	RG-II
45	111100000076	LAND OF JALLARAM	1.00	ACR	01-Apr-1988	14,27,097.00	RG-II
46	111100000078	ALLURU 108.16 Acrs	108.16	ACR	01-Apr-1989	43,50,625.00	RG-II
47	111100000083	JALLARAM OP 358/87	-	ACR	01-Apr-1990	15,30,501.00	RG-II
48	111100000085	LAND OF PENCHIKALPET	1.00	ACR	01-Apr-2003	1,97,584.00	RG-II
49	111100000098	LAND OF JALLARAM	1.00	ACR	01-Apr-1975	5,905.00	RG-II
50	111300000012	37.14 JALLARAM	37.14	ACR	01-Apr-1973	1.00	RG-II
51	111400000448	MAREDUPAKA - for OCP3	1.00	ACR	01-Apr-1990	1,29,557.00	RG-II
52	111100000984	LANDS	-		01-Apr-1983	94,33,596.00	YLD
53	111300000214	PRIOR FC ACT	18.98	HA	01-Apr-1985	3,78,973.00	YLD

For **Brahmayya & Co,**  
Chartered Accountants  
Firm Registration No: 000513S

Sd/-  
**(T.V. Ramana)**  
Partner  
Membership No. 200523  
UDIN: 21200523AAAAEA8582

For **M. N. Rao & Associates,**  
Chartered Accountants  
Firm Registration No: 005386S

Sd/-  
**(T.S. Rama Mohana Rao)**  
Partner  
Membership No. 200613  
UDIN: 21200613AAAAJZ8589

Date: 25.09.2021  
Place: Hyderabad



<b>INDEPENDENT AUDITOR'S REPORT</b> <b>on the Audit of Consolidated Ind AS Financial Statements</b>		<b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)	
<b>To the Members of The Singareni Collieries Company Limited</b>			
<b>Report on the Audit of Consolidated Ind AS Financial Statements</b> <b>Opinion</b> We have audited the accompanying consolidated Ind AS financial statements of <b>The Singareni Collieries Company Limited</b> ("the Holding Company") and its subsidiaries (together referred to as "the Group"), comprising the Consolidated Balance Sheet as at March 31, 2021, the Consolidated Statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Cash Flows and the Consolidated Statement of changes in equity for the year ended on that date, and notes to the consolidated Ind AS financial statements, including a summary of the significant accounting policies (hereinafter referred to as "the consolidated Ind AS financial statements").		--	
In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated Ind AS financial statements give the information required by the Companies Act, 2013 (the "Act") in the manner so required and give a true and fair view in conformity with the Ind AS prescribed under section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended (Ind AS) and other accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at March 31, 2021, the consolidated profit, consolidated total comprehensive income, consolidated changes in equity and its consolidated cash flows for the year ended on that date.		--	
<b>Basis for Opinion</b> We conducted our audit of the consolidated Ind AS financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the <i>Auditor's Responsibilities for the Audit of the Consolidated Financial Statements</i> section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the consolidated Ind AS financial statements under the provisions of the Companies Act, 2013 and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the consolidated Ind AS financial statements.		--	
<b>Key Audit Matters</b> Key Audit matters are those matters that in our professional judgement, were of most significance in our audit of the consolidated Ind AS financial statements of the current period. These matters were addressed in the context of our audit of the Consolidated Ind AS financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters in respect of the Holding company to be communicated in our report.		This being a statement of fact calls for no comments separately.	
S. No.	<b>Contingent Liabilities and Provisions:</b> <b>A) Provision for Mine closure, Site Restoration and Decommissioning obligation:</b> The company is accounting provision towards its obligation for mine closure, site restoration and decommissioning based upon detailed calculation and technical assessment of the amount and timing of the future cash spending to perform the required work. This estimated amount of decommissioning cost is inflated to the year in which such cost is to be incurred. The said provision is required to be discounted to the present value. This measurement of discounting rate capturing the real finance cost involves high inherent uncertainty.	<b>Principal audit procedures:</b> Our audit procedures included the following – <ul style="list-style-type: none"> <li>• Evaluated the approach adopted by the company management in determining the expected costs of decommissioning.</li> <li>• Identified the cost assumptions used that have the most significant impact on the provisions and tested the appropriateness and these assumptions.</li> <li>• Reviewed the appropriateness of discount and inflation rates used in the estimation.</li> <li>• Verified the unwinding of interest as well as understanding if any restoration was undertaken during the year.</li> </ul>	The Auditors have reported this issue as a Key Audit Matter in view of its significance and materiality involved. They have also mentioned the Audit Procedure followed by them. This being a statement of fact calls for no comments separately.



<b>INDEPENDENT AUDITOR'S REPORT</b> <b>on the Audit of Consolidated Ind AS Financial Statements</b>		<b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)
<p>Further, Ministry of Environment and Forests' stipulations involves reducing the depth of the final void of certain open cast mines to 30/35/45 meters from surface either by backfilling of overburden or maintenance of water body. Environmental clearance was received in respect of OC mines for which the company proposed to maintain the final void as water bodies, the estimation of cost per hectare of final void based on final void area, necessary engineering interventions and other required activities is made by in-house technical professional in Mining, Project planning and environmental fields. This area involves significant management judgement and estimates that have been identified as having high estimation uncertainty.</p>	<ul style="list-style-type: none"> <li>• Relied on the judgements of the internal experts for the use of technical evaluation.</li> <li>• Performed a review to ensure that all key movements were understood, corroborated and recorded correctly.</li> <li>• Assessed the appropriateness of the disclosures made in the Financial Statements.</li> </ul>	<p>The Auditors have reported this issue as a Key Audit Matter in view of its significance and materiality involved. They have also mentioned the Audit Procedure followed by them.</p> <p>This being a statement of fact calls for no comments separately.</p>
<p><b>B. Contingent Liabilities</b></p> <p>The company has received certain claims from the Government authorities, contractors, land pattadars and employees, which are disputed. These involve high degree of judgement to determine the possible outcomes and estimates relating to the timing and the amount of outflow of resources embodying economic benefits.</p>	<p><b>Principal audit procedures:</b></p> <p>Our procedures included, but were not limited to, the following:</p> <ul style="list-style-type: none"> <li>• Obtained an under-standing from the management with respect to process and controls followed by the Company for identification and monitoring of significant developments in relation to the litigations, including completeness there of.</li> <li>• Obtained the list of litigations from the management and reviewed their assessment of the likelihood of outflow of economic resources being probable, possible or remote in respect of the litigations. This involved assessing the probability of an unfavourable outcome of a given proceeding and the reliability of estimates of related amounts.</li> <li>• Assessed management's conclusions through discussions held with the inhouse legal counsel and understanding precedents in similar cases;</li> <li>• Obtained and evaluated the independent confirmations from the consultants representing the Company before the various authorities.</li> <li>• Assessed and validated the adequacy and appropriateness of the disclosures made by the management in the standalone Ind AS financial statements.</li> </ul>	



<p style="text-align: center;"><b>INDEPENDENT AUDITOR'S REPORT</b> on the Audit of Consolidated Ind AS Financial Statements</p>	<p style="text-align: center;"><b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)</p>
<p><b>Emphasis of Matter Paragraph</b></p> <p>Without qualifying our opinion, we draw attention to the following matters in the standalone financial statements:</p> <p>a) <i>The company has provided Rs. 10.22 crores for remediation plans consequent to violations of Environmental norms involving twenty mines of Under Ground &amp; Open Cast. Refer Note No. 22.4.</i></p> <p>b) <i>During the year, the Company has revised the accounting policy to review the Mine Closure obligation in respect of mines having balance lives of 5 years or less and make specific realistic estimation on year-to-year basis by the Technical department. This has resulted in decrease in the provision by Rs. 108.87 crores, out of which Rs. 30.51 crores is adjusted against the carrying amount of Site Restoration Asset and the balance of Rs. 78.36 crores credited to the profit and loss A/c for the year. Refer Note No. 2.2.7 A(vii) of Significant Accounting Policies and Note No. 22.3(vii) of the Notes to the consolidated Ind AS financial statements.</i></p> <p>c) <i>During the year, the Company has revised and adopted a new accounting policy on Claims preferred by the company in respect of Progressive Mines closure expenditure admitted by the Coal Controller of India. Consequently, provision towards progressive mine closure expenses upto the financial year 2019-20, was withdrawn to the extent of Rs. 189.61 crores and credited to the Profit and Loss account. Further, an amount of Rs. 50.67 crores is also recognized as receivable against Progressive Mine Closure Expenditure claims for the year 2020-21, by crediting to the respective heads of expenditure. Refer Note No. 2.2.7 A(vi) of Significant Accounting Policies and Note No. 22.3(v and vi) of the Notes to the consolidated Ind AS financial statements.</i></p> <p>d) <i>During the year, pursuant to the decision taken by the Board of Directors in their meeting dated 26.07.2021 regarding the enhancement of age for superannuation of employees from 60 years to 61 years w.e.f 30.03.2021, the Company had revised the employee benefit related expense and obligation for the year ended 31.03.2021. Consequently, there is a reduction in the Actuarial valuation of employee benefit obligations as on 31.03.2021 by Rs.18.37 Crores. This event is considered as in the nature of an 'Adjusting Event' as per the provisions of Ind AS 10. Out of above reduction of employee benefit obligation of Rs.10.07 crores (Net of deferred tax of Rs. 3.39 crores) being reduction in the Gratuity liability (experience adjustments) is classified and presented under 'Other Comprehensive Income'. Refer Note No. 30.1, 30.2 and 38.A.1 of the Notes to the consolidated Ind AS financial statements.</i></p> <p>e) <i>The Company has disclosed the impact of Covid-19 which has the effect of reduction in revenue by Rs. 1,983 crores corresponding to lower dispatches of 190.0 lakh tonnes and loss of production of 169.2 lakh tonnes for the year ended 31<sup>st</sup> March 2021. Refer Note No. 39 (13) of the Notes to the consolidated Ind AS financial statements.</i></p>	<p>The Auditors have drawn specific attention of the members on these matters, though these issues/ transactions / provisions have been appropriately recognised, presented and disclosed in the Financial statements as per the Provisions of Ind AS.</p>
<p><b>Information Other than the Consolidated Ind AS financial statements and Auditor's Report Thereon</b></p> <p>The Holding Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Company's Annual report related to Consolidated Ind AS financial statements, but does not include the consolidated Ind AS financial statements and our auditor's report thereon.</p>	<p style="text-align: center;">--</p>
<p>Our opinion on the consolidated Ind AS financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.</p>	<p style="text-align: center;">--</p>
<p>In connection with our audit of the consolidated Ind AS financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated Ind AS financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.</p>	<p style="text-align: center;">--</p>
<p>If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard</p>	<p style="text-align: center;">--</p>



<p style="text-align: center;"><b>INDEPENDENT AUDITOR'S REPORT</b> on the Audit of Consolidated Ind AS Financial Statements</p>	<p style="text-align: center;"><b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)</p>
<p><b>Responsibilities of Management and Those Charged with Governance for the Consolidated Ind AS financial statements</b></p> <p>The Holding Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to preparation and presentation of these consolidated Ind AS financial statements in terms of the requirements of the Act that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act.</p> <p>The respective Board of Directors of the companies included in the Group are responsible for maintenance of the adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated Ind AS financial statements by the Directors of the Holding Company, as aforesaid.</p> <p>In preparing the consolidated Ind AS financial statements, the respective Board of Directors of the companies included in the Group are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.</p> <p>The respective Board of Directors of the companies included in the Group are also responsible for overseeing the financial reporting process of each entity</p>	<p style="text-align: center;">--</p>
<p><b>Auditor's Responsibilities for the Audit of the Consolidated Ind AS financial statements</b></p> <p>Our objectives are to obtain reasonable assurance about whether the consolidated Ind AS financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated Ind AS financial statements.</p>	<p style="text-align: center;">--</p>
<p>As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:</p> <ul style="list-style-type: none"> <li>• Identify and assess the risks of material misstatement of the consolidated Ind AS financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.</li> </ul>	<p style="text-align: center;">--</p>
<ul style="list-style-type: none"> <li>• Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company and its subsidiary company which are companies incorporated outside India, has adequate internal financial controls system in place and the operating effectiveness of such controls.</li> </ul>	<p style="text-align: center;">--</p>
<ul style="list-style-type: none"> <li>• Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.</li> </ul>	<p style="text-align: center;">--</p>



<p style="text-align: center;"><b>INDEPENDENT AUDITOR'S REPORT</b> <b>on the Audit of Consolidated Ind AS Financial Statements</b></p>	<p style="text-align: center;"><b>Management reply on the audit observations</b> <b>(under section 134(3) of the Companies Act, 2013)</b></p>
<ul style="list-style-type: none"> <li>Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated Ind AS financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern</li> </ul>	<p style="text-align: center;">--</p>
<ul style="list-style-type: none"> <li>Evaluate the overall presentation, structure and content of the consolidated Ind AS financial statements, including the disclosures, and whether the consolidated Ind AS financial statements represent the underlying transactions and events in a manner that achieves fair presentation.</li> </ul>	<p style="text-align: center;">--</p>
<ul style="list-style-type: none"> <li>Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated Ind AS financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated Ind AS financial statements of which we are the independent auditors. For the other entities included in the consolidated Ind AS financial statements, which have been audited by the other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.</li> </ul>	<p style="text-align: center;">--</p>
<p>Materiality is the magnitude of misstatements in the consolidated Ind AS financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.</p>	<p style="text-align: center;">--</p>
<p>We communicate with those charged with governance of the Holding Company and such other entities included in the consolidated Ind AS financial statements of which are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit</p>	<p style="text-align: center;">--</p>
<p>We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards</p>	<p style="text-align: center;">--</p>
<p><b>Other Matters</b></p> <p>(a) We did not audit the financial statements /financial information of the subsidiary APHMEL whose financial statements/financial information reflect total assets of Rs.60.20 Cr as at 31<sup>st</sup> March 2021, total revenues of Rs. 55.50 Cr and net cash flows amounting to Rs.0.14 Cr for the year ended on that date, as considered in the consolidated Ind AS financial statements. The consolidated Ind AS financial statements include the share of net loss of Rs.3.67 Cr for the year ended 31<sup>st</sup> March 2021, as considered in the consolidated Ind AS financial statements in respect of Subsidiary APHMEL, whose financial statements/financial information have not been audited by us. These financial statements/financial information have been audited by other auditor whose report has been furnished to us by the Management and our opinion on the consolidated Ind AS financial statements, in so far as it relates to the amounts and disclosures included in respect of the subsidiary, and our report in terms of sub-section (3) and (11) of section 143 of the Act, insofar as it relates to the aforesaid subsidiary, is based solely on the report of the other auditor.</p>	<p>This being a statement of fact calls for no comments separately</p>
<p>(b) The comparative financial information of the company for the year ended 31st March 2020 prepared in accordance with Ind AS included in these consolidated Ind AS financial statements have been audited by the predecessor auditor. The report of the predecessor auditor on the comparative financial information expressed an unmodified opinion.</p>	<p style="text-align: center;">--</p>



<b>INDEPENDENT AUDITOR'S REPORT on the Audit of Consolidated Ind AS Financial Statements</b>	<b>Management reply on the audit observations (under section 134(3) of the Companies Act, 2013)</b>
Our opinion on the consolidated Ind AS financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and the report of the other auditor and the financial statements/financial information certified by the Management.	--
Report on Other Legal and Regulatory Requirements	
1. Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government in terms of section 143(11) of the Act, is not applicable to the auditor's report on the consolidated Ind AS financial statements as per para 2 of the said order.	--
2. As required by section 143(3) of the Act, based on our audit and on the consideration of report of other auditors on Separate Financial Statements of subsidiary which were audited by other auditor, as noted in "Other Matters" paragraph we report, to the extent applicable, that	--
a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated Ind AS financial statements.	--
b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated Ind AS financial statements have been kept so far as it appears from our examination of those books and the reports of other auditors.	--
c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated Ind AS financial statements.	--
d) In our opinion, the aforesaid consolidated Ind AS financial statements comply with the Ind AS specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014,	--
e) In pursuance to the Notification No. G S R 463 € dated 05-062015 issued by the Ministry of Corporate Affairs, Section 164 (2) of the Companies Act, 2013 pertaining to disqualification of Directors, is not applicable to the Government Company.	--
f) With respect to the adequacy of the internal financial controls with reference to financial statements and the operating effectiveness of such controls, refer to our separate report in "Annexure". Our report expresses a disclaimer of opinion on the adequacy and operating effectiveness of the internal financial control with reference to financial statements of those companies, for reasons stated therein.	--
g) In pursuance to the Notification No. G S R 463 € dated 05-062015 issued by the Ministry of Corporate Affairs, Section 197 of the Companies Act, 2013 pertaining to remuneration to Directors, is not applicable to the Government Company.	
h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us: <ul style="list-style-type: none"> <li>(i) The consolidated Ind AS financial statements disclose impact of pending litigations on the consolidated financial position of the Group – Refer Note No. 39 (4A) of the consolidated Ind AS financial statements.</li> <li>(ii) The company did not have any long term contracts including derivative contracts for which there were any material foreseeable losses and</li> <li>(iii) There were no amounts which were required to be transferred, to the Investor Education and Protection Fund by the Company.</li> </ul>	





<b>INDEPENDENT AUDITOR'S REPORT</b> on the Audit of Consolidated Ind AS Financial Statements		<b>Management reply on the audit observations</b> (under section 134(3) of the Companies Act, 2013)
3. As required by the section 143(5) of the Companies Act 2013, and as per the directions of Comptroller and Auditor General of India, we report that:		
S No.	Directions	Auditor's Reply
1	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	According to the information and explanations given to us, the Company has ERP system (SAP) to process all the accounting transactions through IT system. Our examination of the records did not reveal any transactions not coming within the purview of IT system stated above.
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a Government company, then this direction is also applicable for statutory auditor of lender company).	According to the information and explanations given to us by the Company, there was no restructuring or cases of waiver/write off of debts /loans/interest etc. made by the lender to the company due to company's inability to repay the loan during the year ended 31.03.2021.  As there were no such cases, reporting under this clause is not applicable.
3	Whether funds (grants/subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	During the year, the company has not received any grants (Revenue/Capital) from CCDAC.  During the year, the proceeds of Viability Gap Funding (VGF) of Rs. 27 crores received from SECI towards captive Solar Plants. These proceeds have been netted off against CWIP of Solar Plants (Refer Note No. 39. (5.2A)
<p style="text-align: center;">For <b>Brahmayya &amp; Co,</b> Chartered Accountants Firm Registration No: 000513S Sd/- <b>(T.V. Ramana)</b> Partner Membership No. 200523 UDIN: 21200523AAAAEB1752</p> <p>Date: 25.09.2021 Place: Hyderabad</p>		<p style="text-align: center;">For <b>M. N Rao &amp; Associates,</b> Chartered Accountants Firm Registration No: 005386S Sd/- <b>(T.S Rama Mohana Rao)</b> Partner Membership No. 200613 UDIN: 21200613AAAAKA5583</p> <p style="text-align: center;">For and on behalf of the Board  Sd/- <b>(N. Sridhar)</b> Chairman &amp; Managing Director DIN: 02510496</p> <p>Date: 29.10.2021 Place: Hyderabad</p>



<p><b>ANNEXURE 'A'</b> <b>TO THE INDEPENDENT AUDITOR'S REPORT</b> (Referred to in paragraph 1(g) under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of The Singareni Collieries Company Limited of even date) (contd...)</p>	<p><b>Management reply on the audit observations (Contd...)</b> <b>(under section 134(3) of the Companies Act, 2013)</b></p>
<p><b>Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")</b></p>	<p>--</p>
<p>In conjunction with our audit of the consolidated Ind AS financial statements of <b>The Singareni Collieries Company Limited</b> (hereinafter referred to as "The Holding Company") as of and for the year ended 31<sup>st</sup> March 2021, we have audited the internal financial controls with reference to the consolidated Ind AS financial statements of the holding company and such companies incorporated in India under the Companies Act, 2013 which are its subsidiary companies as of that date</p>	<p>--</p>
<p><b>Management's Responsibility for Internal Financial Controls</b></p> <p>The respective Company's management and the Board of Directors are responsible for establishing and maintaining internal financial controls based on the internal control with reference to the consolidated Ind AS financial statements based on the criteria established by the respective Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p><b>Auditors' Responsibility</b></p> <p>Our responsibility is to express an opinion on the Company's internal financial controls with reference to consolidated Ind AS financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls with reference to the consolidated Ind AS financial statements. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to the consolidated Ind AS financial statements was established and maintained and if such controls operated effectively in all material respects.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system with reference to consolidated Ind AS financial statements and their operating effectiveness. Our audit of internal financial controls with reference to consolidated Ind AS financial statements included obtaining an understanding of internal financial controls with reference to consolidated Ind AS financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated Ind AS financial statements, whether due to fraud or error.</p>	
<p><b>Meaning of Internal Financial Controls with reference to Consolidated Ind AS financial statements</b></p> <p>A company's internal financial control with reference to consolidated Ind AS financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to consolidated Ind AS financial statements includes those policies and procedures that</p>	<p>This being a statement of fact calls for no comments separately.</p>



<p><b>ANNEXURE 'A'</b> <b>TO THE INDEPENDENT AUDITOR'S REPORT</b> (Referred to in paragraph 1(g) under 'Report on Other Legal and Regulatory Requirements' section of our report to the Members of The Singareni Collieries Company Limited of even date) (contd...)</p>	<p><b>Management reply on the audit observations (Contd...)</b> <b>(under section 134(3) of the Companies Act, 2013)</b></p>
<p>(1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>(2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>(3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p><b>Inherent Limitations of Internal Financial Controls with reference to Consolidated Ind AS financial statements</b> Because of the inherent limitations of internal financial controls with reference to Consolidated Ind AS financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to consolidated Ind AS financial statements to future periods are subject to the risk that the internal financial control with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p><b>Disclaimer of Opinion</b> According to information and explanations given to us, the company is in the process of establishing Internal Financial Control with reference to consolidated Ind AS financial statements framework on criteria based on or considering the essential components of Internal Financial Control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by Institute of Chartered Accountants of India. However, we are unable to obtain audit evidence in supporting the implementation of the internal financial controls with reference to consolidated Ind AS financial statements. Because of this reason, we are unable to obtain sufficient and appropriate audit evidence to provide a basis for our opinion whether the company had adequate internal financial controls with reference to consolidated Ind AS financial statements and whether such internal financial controls were operating effectively as at 31st March, 2021.  We have considered the disclaimer reported above in determining the nature, timing and extent of audit tests applied in our audit of the financial statements of the Company, and the disclaimer does not affect our opinion on the consolidated Ind AS financial statements of the Company.</p>	<p>This being a statement of fact calls for no comments separately.</p>
<p>For <b>Brahmayya &amp; Co,</b> Chartered Accountants Firm Registration No: 000513S  Sd/- <b>(T.V. Ramana)</b> Partner  Membership No. 200523 UDIN: 21200523AAAAEB1752  Date: 25.09.2021 Place: Hyderabad</p>	<p>For <b>M. N Rao &amp; Associates,</b> Chartered Accountants Firm Registration No: 005386S  Sd/- <b>(T.S. Rama Mohana Rao)</b> Partner  Membership No. 200613 UDIN: 21200613AAAAKA5583  Date: 29.10.2021 Place: Hyderabad</p>
<p>For and on behalf of the Board  Sd/- <b>(N. Sridhar)</b> Chairman &amp; Managing Director</p>	



## Balance Sheet (Standalone) as at 31<sup>st</sup> March 2021

(Rs. in Crore)

S. No.	Particulars	Note No	As at 31.03.2021	As at 31.03.2020
	<b>ASSETS</b>			
<b>A.</b>	<b>Non-current Assets</b>			
	(a) Property, Plant and Equipment	3	14,170.67	13,887.27
	(b) Capital Work-In-Progress	4	1,901.18	1,922.07
	(c) Right of Use Assets	5A	14.82	25.60
	(d) Other Intangible Assets	5B	0.80	1.56
	(e) Financial Assets			
	(i) Investments	6	2,809.37	2,511.37
	(ii) Loans	7	3,707.01	2,661.79
	(iii) Others (Deposit under Mine Closure Plan)	8	1,031.53	917.92
	(f) Deferred Tax Assets (Net)	9	2,113.27	2,416.61
	(g) Other Non-Current Assets	10	579.70	675.23
	<b>Total Non-Current Assets (A)</b>		<b>26,328.35</b>	<b>25,019.42</b>
<b>B.</b>	<b>Current Assets</b>			
	(a) Inventories	11	1,293.96	984.21
	(b) Financial Assets			
	(i) Trade Receivables	12	9,376.75	9,461.92
	(ii) Cash and Cash Equivalents	13	886.33	1,101.67
	(iii) Bank Balance Other than (ii) above	14	692.08	287.03
	(iv) Investments	6	0.96	40.02
	(v) Loans	7	181.20	179.68
	(vi) Others	8	656.78	381.18
	(c) Current Tax Asset (Net)	15	193.92	74.28
	(d) Other Current Assets	16	920.63	710.32
	<b>Total Current Assets (B)</b>		<b>14,202.61</b>	<b>13,220.31</b>
	<b>TOTAL ASSETS (A+B)</b>		<b>40,530.96</b>	<b>38,239.73</b>



## Balance Sheet (Standalone) as at 31<sup>st</sup> March 2021 (Contd.)

(Rs. in Crore)

S. No.	Particulars	Note No	As at 31.03.2021	As at 31.03.2020
	<b>EQUITY AND LIABILITIES</b>			
A.	<b>EQUITY</b>			
	(a) Equity Share Capital	17	1,733.20	1,733.20
	(b) Other Equity	18	6,792.27	6,687.86
	<b>Total Equity (A)</b>		<b>8,525.47</b>	<b>8,421.06</b>
B.	<b>LIABILITIES</b>			
B.1	<b>Non-Current Liabilities</b>			
	(a) Financial Liabilities			
	(i) Borrowings	19	3,621.26	3,857.20
	(ii) Lease Liability	21 A	3.69	13.42
	(b) Provisions	22	19,933.09	19,122.77
	<b>Total Non-Current Liabilities (B.1)</b>		<b>23,558.04</b>	<b>22,993.39</b>
B.2	<b>Current Liabilities</b>			
	(a) Financial Liabilities			
	(i) Borrowings	19	1,348.75	264.84
	(ii) Trade Payables:			
	-Micro & Small Medium Enterprises	20 A	31.01	21.25
	-Others	20 B	651.48	762.94
	(iii) Lease Liability	21 A	12.72	12.66
	(iv) Other Financial Liabilities	21 B	2,219.11	2,011.38
	(b) Other Current Liabilities	24	2,505.66	1,853.48
	(c) Provisions	22	1,678.72	1,898.73
	(d) Current Tax Liabilities	25	-	-
	<b>Total Current Liabilities (B.2)</b>		<b>8,447.45</b>	<b>6,825.28</b>
	<b>Total Liabilities (B=(B.1+B.2))</b>		<b>32,005.49</b>	<b>29,818.67</b>
	<b>TOTAL EQUITY AND LIABILITIES (A+B)</b>		<b>40,530.96</b>	<b>38,239.73</b>

The accompanying Notes form an integral part of Financial Statements:

For and on behalf of the Board

Sd/-  
**(K. Sunitha Devi)**  
Company Secretary

Sd/-  
**(G. Venkata Ramana)**  
General Manager (F&A)

Sd/-  
**(N. Balram)**  
Director (Finance) & CFO  
DIN. 08319629

Sd/-  
**(N. Sridhar)**  
Chairman &  
Managing Director  
DIN. 02510496

As per our Report of even date

For **Brahmayya & CO**  
Chartered Accountants,  
Firm Regn. No. 000513S

For **M.N. Rao & Associates**  
Chartered Accountants,  
Firm Regn. No. 005386S

Sd/-  
**(CA. T. Venkata Ramana)**  
Partner  
Membership No. 200523  
UDIN: 21200523AAAAEA8582

Sd/-  
**(CA. T.S. Rama Mohana Rao)**  
Partner  
Membership No. 200613  
UDIN: 21200613AAAAJZ8589

Date: 25.09.2021  
Place: Hyderabad



## Statement of Profit & Loss (Standalone) for the year ended 31<sup>st</sup> March 2021

(Rs. in Crore)

S. No.	Particulars	Note No.	For the Year ended	
			31.03.2021	31.03.2020
	<b>REVENUE FROM OPERATIONS:</b>			
(I)	Revenue from Operations	26	13,759.54	18,859.01
(II)	Other Income	27	1,782.23	919.31
(III)	<b>Total Income (I+II)</b>		<b>15,541.77</b>	<b>19,778.32</b>
(IV)	<b>EXPENSES:</b>			
	Cost of Materials Consumed	28	2,854.19	3,007.72
	Changes in Inventories of Finished goods	29	(291.72)	(240.74)
	Employee Benefits Expense	30	5,631.16	6,312.01
	Finance Costs	31	1,186.85	1,192.79
	Depreciation and Amortization expenses	31A	1,568.69	1,601.93
	Power & Fuel	32	448.25	474.46
	Repairs & Maintenance	33	210.81	216.05
	Contractual Expenses	34	2,424.52	2,699.02
	Provisions	35	36.30	28.04
	Write offs	36	5.45	12.26
	Stripping Activity (OBR)Adjustment		410.34	719.54
	Other Expenses	37	527.66	786.55
	<b>Total Expenses (IV)</b>		<b>15,012.50</b>	<b>16,809.63</b>
(V)	<b>Profit/(Loss) before Exceptional Items and Tax (III-IV)</b>		<b>529.27</b>	<b>2,968.69</b>
(VI)	Exceptional Items	38	10.23	86.70
(VII)	<b>Profit / (Loss) Before Tax (V) - (VI)</b>		<b>519.04</b>	<b>2,881.99</b>
(VIII)	<b>Tax Expense</b>			
	(1) Current Tax		-	1,166.38
	(2) Tax relating to Earlier periods		(39.38)	-
	(3) Deferred Tax		298.92	693.74
	<b>Total Tax Expense</b>		<b>259.54</b>	<b>1860.12</b>
(IX)	<b>Profit (Loss) for the period from Continuing Operations (VII - VIII)</b>		<b>259.50</b>	<b>1,021.87</b>
(X)	Profit/(Loss) from discontinued operations		-	-
(XI)	Tax expenses of discontinued operations		-	-
(XII)	Profit/(loss) from discontinued operations (After Tax) (X- XI)		-	-

**Statement of Profit & Loss (Standalone) for the year ended 31<sup>st</sup> March 2021**

(Rs. in Crore)

S. No.	Particulars	Note No.	For the year ended	
			31.03.2021	31.03.2020
(XIII)	<b>Profit/ (loss) for the Period (IX+XII)</b>		<b>259.50</b>	<b>1,021.87</b>
(XIV)	<b>Other Comprehensive Income</b>	<b>38A</b>		
	A. Items that will not be reclassified to profit or loss		17.56	(24.52)
	<b>Less:</b> Income tax relating to items that will not be reclassified to Profit or Loss		(4.42)	6.17
	B. Items that will be reclassified to profit or loss		-	-
	<b>Less:</b> Income tax relating to items that will be reclassified to Profit or Loss		-	-
	<b>Total Other Comprehensive Income(XIV)</b>		<b>13.14</b>	<b>(18.35)</b>
(XV)	<b>Total Comprehensive Income for the Period (XIII+XIV)</b>		<b>272.64</b>	<b>1,003.52</b>
(XVI)	<b>Earnings per Equity Share</b>			
	(1) Basic		1.50	5.90
	(2) Diluted		1.50	5.90

The accompanying Notes form an integral part of Financial Statements:

For and on behalf of the Board

Sd/-  
**(K. Sunitha Devi)**  
Company SecretarySd/-  
**(G. Venkata Ramana)**  
General Manager (F&A)Sd/-  
**(N. Balram)**  
Director (Finance) & CFO  
DIN. 08319629Sd/-  
**(N. Sridhar)**  
Chairman &  
Managing Director  
DIN. 02510496

As per our Report of even date

For **Brahmayya & CO**  
Chartered Accountants,  
Firm Regn. No.000513SSd/-  
**(CA. T. Venkata Ramana)**  
Partner  
Membership No. 200523  
UDIN: 21200523AAAAEA8582For **M.N. Rao & Associates**  
Chartered Accountants,  
Firm Regn. No. 005386SSd/-  
**(CA. T.S. Rama Mohana Rao)**  
Partner  
Membership No. 200613  
UDIN: 21200613AAAAJZ8589

Date: 25.09.2021

Place: Hyderabad



## STATEMENT OF CHANGES IN EQUITY (STANDALONE) FOR THE PERIOD ENDED 31<sup>ST</sup> MARCH, 2021

### A. EQUITY SHARE CAPITAL:

(Rs. in Crore)

Particulars	Balance as at 31.03.2019	Changes in Equity Share Capital during the year	Balance as at 31.03.2020	Changes in Equity Share Capital during the year	Balance as at 31.03.2021
Equity Shares	1,733.20	-	1,733.20	-	1,733.20

### B. OTHER EQUITY:

(Rs. in Crore)

Particulars	Fly Ash Utilization Reserve	General Reserve	Retained Earnings	Total
<b>Balance at the Beginning of 01.04.2019</b>	-	1,560.40	4,264.27	5,824.67
Adjustments for Prior Period Errors (net of Deferred Tax)			1.08	1.08
Adjustments for changes in Accounting Policies (net of Deferred Tax)			63.70	63.70
<b>Restated Balance as at 01.04.2019</b>	-	1,560.40	4,329.05	5,889.45
Profit for the Year 2019-20	3.84		1,021.87	1,025.71
Other Comprehensive Income (net of tax)			(18.35)	(18.35)
Dividends paid for 2018-19 (including dividend distribution tax)			(208.95)	(208.95)
Transfer to/ (from) retained earnings		100.00	(100.00)	-
<b>Restated Balance as on 31.03.2020</b>	3.84	1,660.40	5,023.62	6,687.86
Profit for the Year 2020-21	5.22		259.50	264.72
Other Comprehensive Income (net of tax)			13.14	13.14
Dividend paid for 2019-20			(173.32)	(173.32)
Transfer to/(from) retained earnings		100.00	(100.00)	-
Fly Ash Reserve Utilization (Capital Expenditure)	(0.13)			(0.13)
<b>Balance as on 31.03.2021</b>	8.93	1,760.40	5,022.94	6,792.27

The accompanying Notes form an integral part of Financial Statements:

For and on behalf of the Board

Sd/- <b>(K. Sunitha Devi)</b> Company Secretary	Sd/- <b>(G. Venkata Ramana)</b> General Manager (F&A)	Sd/- <b>(N. Balram)</b> Director (Finance) & CFO DIN. 08319629	Sd/- <b>(N. Sridhar)</b> Chairman & Managing Director DIN. 02510496
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As per our Report of even date

For **Brahmayya & CO**  
Chartered Accountants,  
Firm Regn. No. 000513S

For **M.N. Rao & Associates**  
Chartered Accountants,  
Firm Regn. No. 005386S

Sd/-  
**(CA. T. Venkata Ramana)**  
Partner  
Membership No. 200523  
UDIN: 21200523AAAAEA8582

Sd/-  
**(CA. T.S. Rama Mohana Rao)**  
Partner  
Membership No. 200613  
UDIN: 21200613AAAAJZ8589

Date: 25.09.2021  
Place: Hyderabad





## CASH FLOW STATEMENT (STANDALONE) FOR THE YEAR 2020-21

(Rs. in Crore)

S. No.	Particulars	For the Year Ended	
		31.03.2021	31.03.2020
<b>A</b>	<b>CASH FLOW FROM OPERATING ACTIVITIES</b>		
	Profit/(loss) Before Tax and Exceptional items, OCI	<b>529.27</b>	<b>2,968.69</b>
	<b>Adjustments for:</b>		
	Depreciation, Amortization and Impairment Expense	1,576.10	1,612.49
	Assets / CWIP Written off	5.45	8.04
	Bad Debts & Advances Written off	-	4.22
	Provision for Bad debts & Adv, obsolete stores Etc	28.89	17.48
	Non-current provisions	(856.02)	386.18
	Finance Cost	1,186.86	1,192.79
	Fly Ash Sale proceeds( Reserve)	5.09	3.84
	Stripping Activity Adjustment	410.35	719.85
	Adj for Variable Consideration (Grade variation Coal)	(130.51)	(115.92)
	Provisions/Liabilities Written Back	(1,046.54)	(154.41)
	Unrealised Foreign Exchange Loss	3.24	6.19
	Interest Income on Investments	(232.96)	(232.99)
	Interest Income on Term Deposits	(114.35)	(199.47)
	Interest Income on LIC-ETB	(213.09)	(171.62)
	Income from Mutual Funds	(2.27)	(10.24)
	Fair Value Change – Mutual Funds	-	1.31
	Actuarial gains/(losses) routed through other comprehensive income	17.55	(24.52)
	Exceptional Items	(10.23)	(86.70)
	<b>Operating Profit Before Working Capital Changes</b>	<b>1,156.83</b>	<b>5,925.21</b>
	<b>Adjustments towards changes in</b>		
	Inventories	(336.99)	(307.75)
	Trade Receivables	215.67	(3,999.74)
	Current/Non - current/Loans, Other financial assets and other assets	(502.28)	429.38
	Trade Payables	(95.71)	(219.79)
	Current/Non - Current Borrowings, Financial liabilities and provisions	1,647.82	493.13
	Tax paid Including TDS/TCS	(80.27)	(548.71)
	<b>Net Cash flow from Operating Activities (A)</b>	<b>2,005.07</b>	<b>1,771.73</b>
<b>B</b>	<b>CASH FLOW FROM INVESTING ACTIVITIES</b>		
	Increase in Property, plant & equipment (including Capital Work-in-progress)	(1,397.45)	(2,261.22)
	(Increase)/Redemption of Investments	(298.00)	(702.00)
	(Investment)/Maturity of Fixed deposits > 3 months maturity period	(399.96)	1586.70
	Investment in LIC-ETB	(1,055.20)	(521.62)
	Interest Income on LIC-ETB	213.09	171.62
	Interest Income on Investments	232.96	232.99
	Interest Income on Term Deposits	114.35	199.47
	Income from Mutual Funds	2.27	10.24
	(Investments)/Sale (in)/of Mutual Funds	39.06	360.65
	<b>Cash Flow from Investing Activities(B)</b>	<b>(2,548.89)</b>	<b>(923.17)</b>



## CASH FLOW STATEMENT (STANDALONE) FOR THE YEAR 2020-21 (Contd.)

(Rs. in Crore)

S. No.	Particulars	For the year ended	
		31.03.2021	31.03.2020
<b>C</b>	<b>Cash Flow from Financing Activities</b>		
	Increase/ (Decrease) in Borrowings	(192.74)	(92.46)
	Increase/ (Decrease) in Demand Loans from Banks	(31.93)	256.99
	Changes in Cash Credit	16.08	(4.52)
	Increase/ (Decrease) in Unsecured Loan	1,050.00	-
	Increase/ (Decrease) in Working Capital Loan	49.77	-
	Interest Expense( other than unwinding costs)	(374.83)	(416.12)
	Dividend paid	(173.32)	(173.32)
	Dividend Tax paid	-	(35.63)
	Lease payments (Right of Use Assets)	(13.61)	(10.92)
	Interest cost - Leases	(1.85)	(1.42)
	<b>Cash flow from Financing activities (C)</b>	<b>327.57</b>	<b>(477.40)</b>
<b>D</b>	<b>Net increase in Cash and Cash equivalents (A+B+C)</b>	<b>(216.24)</b>	<b>371.16</b>
<b>E</b>	<b>Cash &amp; Cash equivalents at the beginning of the year</b>	<b>1,098.03</b>	<b>726.87</b>
<b>F</b>	<b>Cash &amp; Cash equivalents at the end of the year (D+E)</b>	<b>881.79</b>	<b>1,098.03</b>

## Cash and Cash Equivalents for the purpose of the Cash-Flow Statement

(Rs. in Crore)

Particulars	2020-21	2019-20
Cash & Bank Balances at the Beginning of the year	1,101.67	730.63
Overdraft in Current Account	(3.64)	(3.76)
Cash & Bank Balances at the Beginning of the year	1,098.03	726.87
Cash & Bank Balances at the End of the year	886.33	1,101.67
Overdraft in Current Account	(4.54)	(3.64)
Cash & Bank Balances at the End of the year	881.79	1,098.03

The accompanying Notes form an integral part of Financial Statements:

For and on behalf of the Board

Sd/- <b>(K. Sunitha Devi)</b> Company Secretary	Sd/- <b>(G. Venkata Ramana)</b> General Manager (F&A)	Sd/- <b>(N. Balram)</b> Director (Finance) & CFO DIN. 08319629	Sd/- <b>(N. Sridhar)</b> Chairman & Managing Director DIN. 02510496
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As per our Report of even date

For **Brahmayya & CO**  
Chartered Accountants,  
Firm Regn. No.000513S

For **M.N. Rao & Associates**  
Chartered Accountants,  
Firm Regn. No. 005386S

Sd/-  
**(CA. T. Venkata Ramana)**  
Partner  
Membership No. 200523  
UDIN: 21200523AAAAEA8582

Sd/-  
**(CA. T.S. Rama Mohana Rao)**  
Partner  
Membership No. 200613  
UDIN: 21200613AAAAJZ8589

Date: 25.09.2021  
Place: Hyderabad



**Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021**

**Note 1. Corporate Overview**

The Singareni Collieries Company Limited ('SCCL' or 'the Company') is a Government coal mining company jointly owned by the Government of Telangana and Government of India on a 51:49 equity basis.

The Company is mainly engaged in mining of coal. As a part of diversification, the company has entered in to power generation and presently operating 2\*600 MW Singareni Thermal Power Plant (STPP). The major coal consumers of the company are power and cement sectors. Power purchase Agreement is entered with TS DISCOMs to sell the power generated from the Power Plant.

The Singareni coal reserves stretch across 350 Km of the Pranahita - Godavari Valley of Telangana with a proven geological reserves aggregating to approx. 8800 million tonnes. SCCL is currently operating 21 opencast and 26 underground mines in 6 districts of Telangana. SCCL is at present has not listed its stocks anywhere.

**Note 2. Significant Accounting Policies:**

**2.1 Basis of preparation of financial statements**

**A) Statement of Compliance**

The financial statements of the Company have been prepared on going concern basis using accrual basis of accounting in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016, the relevant provisions of The companies Act, 2013 and Electricity Act, 2003.

**B) Basis of Measurement:**

The financial statements have been prepared on historical cost basis of measurement, except for

- Financial Assets and Liabilities measured at fair value (Accounting Policy on financial instruments in para No. 2.2.16);
- Defined benefit plans - plan assets measured at fair value;
- Inventories at Cost or NRV whichever is lower (Accounting Policy in para No. 2.2.5).
- Other claims and revenues (Accounting policy No.2.2.1.E)
- Certain Provisions are measured at fair value (Accounting Policy No.2.2.7)

**C) Functional or presentation currency:**

The financial statements are presented in Indian rupees, which is the functional currency of the Company. All financial information presented in Indian rupees has been rounded to the nearest Crore up to two decimal points.

**D) Use of Estimates and Judgement**

The preparation of financial statements in conformity with IndAS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

**E) Formulation of Accounting Policies :**

Accounting policies are formulated in a manner that result in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. Those policies need not be applied when the effect of applying them is immaterial.



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

In the absence of an Ind AS that specifically applies to a transaction, other event or condition, management has used its judgement in developing and applying an accounting policy that results in information that is:

- a) Relevant to the economic decision-making needs of users; and
- b) Reliable in that financial statements:
  - (i) represent faithfully the financial position, financial performance and cash flows of the entity;
  - (ii) reflect the economic substance of transactions, other events and conditions, and not merely the legal form;
  - (iii) are neutral, i.e. free from bias;
  - (iv) are prudent; and
  - (v) are complete in all material respects on a consistent basis

In making the judgement management refers to, and considers the applicability of, the following sources in descending order:

- a) the requirements in Ind ASs dealing with similar and related issues; and
- b) the definitions, recognition criteria and measurement concepts for assets, liabilities, income and expenses in the Framework.

In making the judgement, management considers the most recent pronouncements of International Accounting Standards Board and in absence thereof those of the other standard-setting bodies that use a similar conceptual framework to develop accounting standards, other accounting literature and accepted industry practices, to the extent that these do not conflict with the sources in above paragraph.

The company operates in the mining sector (a sector where the exploration, evaluation, development production phases are based on the varied topographical and geo-mining terrain spread over the lease period running over decades and prone to constant changes), the accounting policies whereof have evolved based on specific industry practices supported by research committees and approved by the various regulators owing to its consistent application over the last several decades. In the absence of specific accounting literature, guidance and standards in certain specific areas which are in the process of evolution. The Company continues to strive to develop accounting policies in line with the development of accounting literature and any development therein shall be accounted for prospectively as per the procedure laid down above more particularly in Ind AS 8.

**F) Materiality**

Management uses judgement of materiality for determining the compliance requirement of the Ind AS. Management also uses judgment in deciding whether individual items or groups of item are material in the financial statements. Materiality is judged by reference to the size and nature of the item. The deciding factor is whether omitting, misstating or obscuring it could reasonably be expected to influence decisions that the primary users of general purpose financial statements make on the basis of those financial statements, which provide financial information about the company.

A Transaction is considered material only if it exceeds Rs.50.00 lakh in each case for the purpose of adjustments for Pre-paid and Prior period items.



Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

## 2.2 Summary of Accounting Policies:

### 2.2.1 Revenue recognition

Revenue from Operations is recognised duly adopting the five-step model specified in Ind AS 115 to account for revenue arising from contracts with customers and requires that revenue be recognized at an amount that reflects the consideration to which the Company expects to be entitled in exchange for transferring goods or services to a customer.

The Company exercises judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. Further, the Company has adopted Ind AS 115 using the modified retrospective transition method of adoption.

#### A. Sale of Goods - Coal :

Sales are recognised when control of the products has been transferred to the customer, being when the products are delivered to the customer and there is no unfulfilled obligation that could affect the customer's acceptance of the products.

Emphasis is also given towards ascertaining the probability of recovery for recognition of the revenue at the inception of the contract. Revenue from these sales is recognised based on the notified prices, net of the estimated discounts, rebates, returns and Goods and Service tax.

Revenue is measured at the standalone fair value of the consideration received or receivable (net of accepted deductions allowed to customers on account of quality of coal) taking into account contractually defined terms of payment.

The company's obligation to provide a refund for defects in the products is recognised as a provision. A receivable is recognised when the goods are delivered as this is the point in time that the consideration is unconditional because only the passage of time is required before the payment is due.

#### B. Sale of Electricity

Revenue from generation of Electricity is recognised in accordance with the terms of Power Purchase Agreement (PPA) and the principles laid down under the relevant Tariff Regulations / Tariff Orders notified by the Hon. Telangana State Electricity Regulatory Commission (TSERC). Revenue from sale of Electricity is recognized over time.

#### C. Rendering of services:

When the outcome of a transaction involving the rendering of services can be estimated reliably, revenue associated with the transaction is recognised with reference to the stage of completion of the transaction at the end of the reporting period.

#### D. Recognition of Interest income:

Interest income is recognized using the effective interest rate method.

#### E. System of accounting of certain specific claims/revenues:

- a. Penalty for short lifting of coal, on termination of contracts, interest on belated payment of coal dues on realisation.
- b. The interest/ Late Payment Surcharge on late payment/ overdue sundry debtors for sale of power is recognised when no significant uncertainty as to measurability or collectability exists.
- c. Escalation in prices and duties for explosives, equipment and spares supplied on payment.



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- d. Credit towards Powder factor is accounted as and when recovered from the suppliers of Explosives.
- e. Additional claims from contractors on Capital Works when claims are settled, other than subsidiary.
- f. Scrap sales are accounted for as and when lifted; and
- g. Insurance Claims on receipt.
- h. Bonus accrued in respect of OBR contracts on receipt of claims from the contractors as per order terms for encashment.

**i. Fly Ash Utilization Reserve Fund :**

Proceeds from sale of Fly ash along-with income on investment of such proceeds are transferred to 'Fly Ash Utilization Reserve Fund' in pursuance of directives from Ministry of Environment and Forests, Government of India. The fund is utilized towards expenditure on development of infrastructure / facilities, promotion & facilitation activities for use of fly ash.

**2.2.2 Grants from Government**

Government Grants are not recognised until there is reasonable assurance that the company will comply with the conditions attached to them and that there is reasonable certainty that grants will be received.

Government Grants related to Assets are presented in the Balance Sheet as a deduction from the carrying amount of the respective asset.

Grants related to Income (i.e. grant related to other than assets) are presented as part of Statement of Profit or Loss.

Government Grants in the form of transfer of Government (assigned) Lands for use are presented at Nominal Value.

**2.2.3 Property, Plant and Equipment:**

**A. Recognition and measurement:**

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses, if any. Cost includes expenditures directly attributable to the acquisition of the asset and the initial estimate of the costs of dismantling and removing the item and restoring the site on which it is located. The Company has elected to apply the optional exemption to use this previous GAAP value as deemed cost as at 1 April 2015, the date of transition.

The recognition of the Property, plant and equipment is subject to the following principles:

**1. Land:**

- a. Lands are capitalized from the date of taking possession / Award whichever is earlier. Payments made for Renewal of Leasehold lands are capitalized from the date of payment.
- b. Freehold Lands (Patta lands, lands acquired under Land Acquisition Act, 1894, Right to Fair Compensation and Transparency in Land Acquisition Rehabilitation and Resettlement Act, 2013 and Govt. Assigned lands) include cost of acquisition, Compensation, rehabilitation expenses, resettlement cost and interest upto the date of taking possession.
- c. Leasehold Lands (Forest lands) include cost of compensatory land, NPV, afforestation and deforestation expenditure with regard to acquisition of forest land.



Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

**2. Railway sidings:**

Complete track renewals and sleeper renewals on Railway Sidings are capitalised on completion of the work.

**3. Plant & Equipment:**

**a. Following items are classified as Capital;**

- i) PVC Armoured Cables of all sizes; and
  - ii) G.I. Pipes of 2" Dia and above.
- b. Expenditure on Rehabilitation of HEMM and other Major Plant and Machinery is treated as Capital expenditure if such expenditure increases the future benefit from the Asset beyond its previously assessed standard of performance.
- c. Equipment received for Projects under construction/ Mines under development but not installed and commissioned by the end of the year is shown as Capital Works-in-Progress.

**B. Depreciation:**

- i) Depreciation on other Fixed Assets is provided on written down value method on the assets capitalised before 01.04.1985.
- ii) Depreciation on property, plant and equipment, except freehold land, is provided as per cost model on straight line basis over the estimated useful lives of the asset as follows as per the Schedule II of the Companies Act, 2013. However, in case of power plant depreciation rates as stipulated by CERC are adopted.
- iii) Machinery Spares which can be used only as a significant part of an item of Property, Plant & Equipment and whose use is expected to be irregular are capitalised and depreciated over the useful life of the spares.
- iv) The estimated useful lives of the Assets are reviewed at the end of each financial year.
- v) In some cases based on technical evaluation, the management believes that the useful lives given below best represents the period over which the management expects to use the asset. Hence the useful lives of the below mentioned assets are lower than the useful lives prescribed under Part C of schedule II of companies act, 2013:

➤ LHDs	7 Years
➤ Jumbo Drills at CDF Panel	7.5 Years
➤ SDLs	4 Years
➤ Self Contained Self Rescuers	10 Years
➤ 35T Dumpers	6 Years
➤ Hydraulic Shovels upto 5 CU.M	7 Years
➤ Blast Hole Drills <160mm	7 Years
➤ Coal Tubs	1 Year
➤ Winding Ropes	1 Year
➤ Safety Lamps	1 Year
➤ Stowing Pipes	1 Year
➤ Assets whose actual cost does not exceed Rs. 5000/-	1 Year



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- vi) Value of leasehold lands is amortised over a period of 10 years or over the lease period whichever is lower:
    - From the date possession in case of fresh leases
    - From the date of payment in case of renewal of leases.
  - vii) Freehold Lands used for UG/OC mining Operations are amortized over the Life of the respective Mine/Project.
- C) When parts of an item of property, plant and equipment, with a cost that is significant in relation to the total cost of the item, have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment. Subsequent expenditure relating to property, plant and equipment is capitalized only when it is probable that future economic benefits associated with these will flow to the Company and the cost of the item can be measured reliably. Repairs and maintenance costs are recognized in the statement of profit and loss when incurred. The cost and related accumulated depreciation are eliminated from the financial statements upon sale or disposition of the asset and the resultant gains or losses are recognized in the statement of profit and loss.

#### **2.2.4 Intangible assets**

Intangible assets are stated at cost less accumulated amortization and impairment. Intangible assets are amortized over their respective estimated useful lives on a straight line basis, from the date that they are available for use. The estimated useful life of an identifiable intangible asset is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

Cost of ERP software recognized as intangible asset is amortised over a period of 5 years.

#### **2.2.5 Inventory:**

##### **A: Stock of Coal:**

- i) Wherever variation (+/-) between the volumetrically measured coal stocks (including washery products) and the book stocks is more than 5%, the volumetrically measured stock balances are adopted.

The quantities of closing stock of Coal thus arrived at are valued after effecting a reduction of 5% to provide for anticipated storage losses.

- ii) Closing stock of coal including stock at washeries, coal-in-wagons, washed coal, is valued at lower of cost and net realisable value.

Closing stock of washery by products viz., rejects, slurry and fines are valued at net realisable value (shale and stone at nil value)

Coal stock at STPP is valued at lower of the Cost (being the cost of production of the respective issuing Mines/CHP as arrived at as per para (iii) below plus transportation costs and taxes) or the Net Realisable Value (being the Energy charges realisable from Customer).

- iii) The cost of production of respective Under Ground (UG) and Open Cast (OC) mines is considered as cost of coal for the stocks of respective UG and OC mines. The cost of stock at CHP and other stocking points is arrived by considering the ratio of admittance of coal from UG and OC mines during the year. Such cost of production is arrived at excluding borrowing costs, selling and distribution costs and administrative overheads etc., to the extent not related to production of coal.





*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- iv) Cost of washed coal is calculated at average cost of production of coal as at (iii) above plus washery charges adjusted to standard yield, and by deducting NRV of by products from the cost thus arrived.
- v) The net realisable value of grade-wise coal (including washed coal, rejects, slurry and fines) is arrived at on the basis of selling price to power utilities and mark up/ cost plus price wherever applicable less re-handling charges.

**B. Stores & Spares**

- i) Stores & Spares (including loose tools) are valued at Weighted Average cost.
- ii) Suitable Provision for slow, non-moving and obsolescence is provided on review of stores and spares on annual basis.

**C. Other Inventories**

Stock of medicines, provisions, stationery and sand are not valued and are charged directly to consumption on receipt.

**2.2.6 Borrowing costs**

Borrowings costs directly attributable to acquisition or construction of an asset that necessarily takes a substantial period of time to get ready for its intended use are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which it occurs.

**2.2.7 Mine Closure, Site Restoration and Decommissioning Obligations:**

**A. Mine closure Plan:**

- i) The company's obligation for land reclamation and decommissioning of structures consists of spending at both surface and underground mines in accordance with the guidelines from Ministry of Coal, Government of India.
- ii) The company estimates its obligation for Mine Closure, Site Restoration and Decommissioning based upon detailed calculation and technical assessment of the amount and timing of the future cash spending to perform the required work. Mine Closure expenditure is provided as per approved Mine Closure Plan.
- iii) The estimates of expenses are escalated for inflation, and then discounted at a discount rate that reflects the current market assessment of the time value of money and the risks, such that the amount of provision reflects the present value of the expenditures expected to be required to settle the obligation. The company records a corresponding asset associated with the liability for final reclamation and mine closure. The obligation and corresponding assets are recognised in the period in which the liability is incurred. The asset representing the total site restoration cost as per mine closure plan is recognised as a separate item in PPE and amortised over the balance project/ mine life.
- iv) The value of the provision is progressively increased over time as the effect of discounting unwinds; creating an expense recognised as financial expenses.
- v) Further, a specific escrow fund account is maintained for this purpose as per the approved mine closure plan.
- vi) The progressive mine closure expenses incurred on year to year basis forming part of the total mine closure obligation is initially recognised as receivable from escrow account and thereafter adjusted with the obligation in the year in which the amount is withdrawn after the concurrence of the certifying Agency.



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- vii) Specific realistic estimation of final mine closure obligation in respect of Mines having balance lives of 5 years or less is made every year by Technical department.

**B. Backfilling of Overburden/Water Body Maintenance:**

- i) In order to comply with the Ministry of Environment & Forest's stipulation regarding reducing the depth of the final void of certain opencast mines to 30/35/45 meters from surface, re-handling/dumping over burden (OB) is to be carried out to reduce the final void as per the MOEF stipulation. The reduction of the final void can be done either (i) by re-handling the Overburden of the external/internal dumps or (ii) by dumping the OB produced from the adjacent/relay projects.
- ii) Re-handling of Overburden of the external/internal dumps incurs additional cost which is provided for. The cost of dumping from the adjacent / relay project is considered as the cost of Overburden removal of the adjacent/relay project.
- iii) The estimation of quantity of Overburden (OB) required to backfill the final void is made by in-house technical estimation by professionals in Mining, Project Planning Environment fields. Total cost of Backfilling required is estimated, based on the total quantity to be backfilled in cubic metres at the end of mine life, at the SCCL weighted average rate of OB Removal of outsourced operations.
- iv) In respect of OC Mines for which the Company proposed to maintain the Final voids as Water bodies, approval is accorded by MoEF with a condition to provide adequate engineering interventions for sustenance of aquatic life in case the depth of the final void exceeds 40m.
- v) The Engineering interventions and other required activities incur additional expenditure which is provided for.
- vi) Estimation of cost per Hectare of Final void based on the final void area (Ha), necessary engineering interventions and other required activities is made by in-house technical professionals in Mining, Project Planning and Environment fields.
- vii) The estimation of Liability and corresponding recognition of Asset, discounting of liability and depreciation of asset and unwinding of liability etc, shall be as per the procedure mentioned at accounting policy No. 2.2.7.A.(iii) and (iv).

**2.2.8 Exploration and Evaluation assets**

Exploration expenditure relates to the initial search for deposits with economic potential. Expenditure on exploration activity is treated as revenue expenditure.

Evaluation expenditure relates to a detailed assessment of deposits or other projects that have been identified as having economic potential. Capitalisation of evaluation expenditure commences when there is a high degree of confidence that the Company will determine that a project is commercially viable, that is the project will provide a satisfactory return relative to its perceived risks, and therefore it is considered probable that future economic benefits will flow to the Company.

**2.2.9 Development Expenditure**

- A) When proved reserves are determined and development of mines/project is sanctioned, cost is recognised as assets under construction and disclosed as a component of capital work in progress under the head "Development". All subsequent development expenditure is also capitalised. Drilling done for projects under construction which is capitalised with the project cost under development at average normal cost per metre.



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- B) The Projects/Mines under development are brought to Revenue, earlier of
- i) Either from the month following;
    - a) The achievement of 25% of the rated production, or
    - b) Completion of two years after touching the coal
- OR
- ii) from the beginning of the year, wherein the value of production at the monthly selling price of the Mine is more than the total related expenses of such developed project/ mine.
- C) Expenditure incurred on Projects under Construction/Mines under Development is capitalised till such Projects/Mines are brought to revenue. In case of Long wall / Blasting Gallery (BG) technology Projects, the expenditure is capitalised up to the date of commissioning of the equipment.
- D) Overheads specifically incurred for the projects under construction were capitalised.
- E) Sale value of coal produced by Projects/Mines under construction is credited to Development Account at the Monthly Selling Price for the Mine.
- F) Residual Development Expenditure on Mines taken-up for reconstruction is treated as Development Expenditure of New Reconstruction Projects.
- G) On being brought to revenue, the assets under capital work in progress are reclassified as a component of property, plant and equipment under the nomenclature "Other Mining Infrastructure". Other Mining Infrastructure are amortised over the Projects Life as estimated in the FR/latest life, not exceeding 10 years.

**2.2.10 Over Burden Removal (OBR) - Stripping Cost**

- i) Expenditure on Overburden Removal (Stripping Cost) is charged at Stripping Ratio of the Open Cast projects irrespective of the Ratio of Actual Removal during the year. Expenditure on OB Removal is booked in the natural heads. The variance between actual OB Removal expenditure and OB Removal charge as per Stripping Ratio is shown as OB Removal adjustment account. Interest, Depreciation and Overheads on OB Removal are treated as period cost and not considered for arriving at OB Removal charge.
- ii) The company reviews the Stripping Ratios of all the operating Open Cast Projects with revenue workings once in three years. In case significant deviation occurs in mining & geological structure, reorganisation and closure of mines, such review is taken up on occurrence.
- iii) Provision for future Overburden Removal is restated at current year cost and difference is taken to profit and loss account. Advance Action for Overburden removal is valued at weighted average cost.

**2.2.11 Investment in Subsidiaries and Joint Ventures:**

Investments in subsidiaries and joint ventures are measured at cost.

**2.2.12 Foreign Currency Transactions:**

- a) Monetary items related to Foreign currency transactions remaining unsettled at the end of the year are reported at the exchange rate at the Balance Sheet date.
- b) Profit or Loss on account of exchange differences either on settlement or on restatement is recognised in the Profit and Loss Account.
- c) Foreign currency gains and losses are reported on a net basis.



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

### **2.2.13 Income tax**

Income tax comprises current and deferred tax. Income tax expense is recognized in the statement of profit and loss except to the extent it relates to items directly recognized in equity or in other comprehensive income.

#### **A. Current income tax**

Current income tax for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities based on the taxable income for the period. The tax rates and tax laws used to compute the current tax amount are those that are enacted or substantively enacted by the reporting date and applicable for the period.

The Company offsets current tax assets and current tax liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis or to realize the asset and liability simultaneously.

#### **B. Deferred income tax**

Deferred income tax is recognized using the balance sheet approach. Deferred income tax assets and liabilities are recognized for deductible and taxable temporary differences arising between the tax base of assets and liabilities and their carrying amount in financial statements.

Deferred income tax asset are recognized to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized.

Deferred income tax liabilities are recognized for all taxable temporary differences. The carrying amount of deferred income tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

### **2.2.14 Employee Benefits**

#### **A. Short-term Benefits**

All short term employee benefits are recognized in the period in which they are incurred.

#### **B. Post-employment benefits and other long term employee benefits:**

##### **I. Defined contribution plans:**

Employer's contribution under Coal Mines Provident Fund Act and Executives Superannuation, Pension Benefits and Post Superannuation Medical Benefit to Non-Executives are defined Contribution Plans and the expenditure/ provision on the above is charged to statement of Profit & Loss.

##### **II. Defined benefits plans:**

- a) **Gratuity:** Gratuity is a defined benefit scheme. The cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at each balance sheet date. The retirement benefit obligations recognised in the Balance Sheet represents the present value of the defined benefit obligations as reduced by the fair value of scheme assets.
- b) Leave encashment (Vesting) and Post Superannuation Medical Benefit to Executives are provided based on actuarial valuation carried out at each balance sheet date.



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- c) Re-measurement of the net defined benefit liability, which comprise actuarial gain and losses considering the return on plan assets (excluding interest) and the effects of the assets ceiling (if any, excluding interest) are recognised immediately in the other comprehensive income in case of post-employment defined benefit plans. Net interest expense and other expenses related to defined benefit plans are recognised in profit and loss.
- d) When the benefits of the plan are improved, the portion of the increased benefit relating to past service by employees is recognised as expense immediately in the statement of profit and loss.
- e) **Other employee benefits :**  
Certain employee benefits **viz.** Settling Allowance, LTC / LLTC , non-vesting Leave entitlements(after considering Non-Availment Factor) and Monthly Monetary Compensation to dependents of deceased in mine accidents/ medical unfit/ Low Productive Employees are also recognised on the same basis as described above for defined benefit plans.
- f) Voluntary retirement compensation is expensed in the year of incurrence.

**2.2.15 Provisions, Contingent Liabilities.**

Provisions are recognized when the company has a present obligation (legal or constructive) as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate of the amount of the obligation can be made.

Where the time value of money is material, provisions are stated at the present value of the expenditure expected to settle the obligation. All provisions are reviewed at each balance sheet date and adjusted to reflect the current best estimate. The discount rate is a pre-tax rate that reflects current market assessments of the time value of money and risk specific to the liability.

Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Possible obligations, whose existence will only be confirmed by the occurrence or non-occurrence of one or more future uncertain events not wholly within the control of the company, are also disclosed as contingent liabilities unless the probability of outflow of economic benefits is remote.

**2.2.16 Financial Instruments:**

**A) Classification:**

The classification of financial instruments depends on the objective of the business model for which it is held. Management determines the classification of its financial instruments at initial recognition.

**B) Initial Measurement:**

All financial instruments are recognized initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset/liability (other than financial assets recorded at fair value through profit or loss) are included in the fair value of the financial assets/liabilities. While, loans and borrowings and payable are recognized net of directly attributable transactions costs.

**C) Subsequent Measurement:**

For the purpose of subsequent measurement, financial instruments of the Company are classified in the following categories: non-derivative financial assets comprising amortized cost; non derivative financial liabilities at amortized cost and equity instruments at fair value through Profit and Loss account (FVTPL). Equity instruments at Fair Value represent Investments in Mutual Funds classified as Current Investments.



Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

**a) Non-derivative financial assets:**

**Financial assets at amortized cost**

A financial asset shall be measured at amortized cost if both of the following conditions are met:

- i) The financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- ii) The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

They are presented as current assets, except for those maturing later than 12 months after the reporting date which are presented as non-current assets. Financial assets are measured initially at fair value plus transaction costs and subsequently carried at amortized cost using the effective interest method, less any impairment losses.

Financial Assets at amortized cost are represented by security deposits, cash and cash equivalents, Trade receivables & similar nature and eligible current and non-current assets.

Non Current assets comprises investments in debentures or bonds quoted, fully paid up, which are carried at amortized cost.

**b) Non-derivative financial liabilities at amortized cost**

Financial liabilities at amortized cost represented by trade and other payables are initially recognized at fair value, and subsequently carried at amortized cost using the effective interest method.

**2.2.17 Impairment.**

**Impairment of Assets (Non-financial assets)**

The company assesses at the end of each reporting period whether there is any indication that an asset may be impaired. If any such indication exists, the company estimates the recoverable amount of the asset. An asset's recoverable amount is the higher of the asset's or cash-generating unit's value in use and its fair value less costs of disposal, and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets, in which case the recoverable amount is determined for the cash-generating unit to which the asset belongs. Company considers individual mines as separate cash generating units for the purpose of test of impairment.

If the recoverable amount of an asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount and the impairment loss is recognized in the Statement of Profit and Loss.

**Impairment of financial assets (other than fair value)**

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss. The Company follows 'simplified approach' for recognition of impairment loss allowance on trade receivable.

The application of simplified approach does not require the Company to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and risk exposure, the Company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If in subsequent period, credit quality of the instrument improves



*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 month ECL.

Lifetime ECLs are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12 month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date

ECL is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the entity expects to receive (i.e. all shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- i) All contractual terms of the financial instrument (including prepayment, extension etc.) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument.
- ii) Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECL impairment loss allowance (or reversal) recognised during the period is recognised as income/expense in the statement of profit and loss. The balance sheet presentation for various financial instruments is described below:

Financial assets measured at amortised cost, contractual revenue receivable: ECL is presented as an allowance, i.e. as an integral part of the measurement of those assets in the balance sheet. The allowance reduces the- net carrying amount. Until the asset meets write off criteria, the Company does not reduce impairment allowance from the gross carrying amount.

**2.2.18 Leases:**

The Company evaluates at the inception of a contract, whether the contract is, or contains, a lease, if the contract conveys the right to control the use of an identified Asset (after performing Substitutability test as described in para B14 to B19 of the Ind AS 116). The Company shall account for each lease component within contract as a lease separately from non-lease components from the contract and allocate the consideration in the contract to each lease component on the basis of relative standalone price of such lease component.

Identification of a lease requires significant judgment. The Company determines the lease term as the non-cancellable period of a lease together with the periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option.

In the absence of the interest rates implicit in the Contracts, the Company adopts incremental borrowing rate as the discount rate.

Lease liability is initially recognised and measured at an amount equal to the present value of lease payments to be made during the lease term and corresponding amount is recognised as Right of Use Asset which is measured at cost.

The lease liability is measured in subsequent periods using the effective interest rate method. The right-of-use asset is depreciated over the lease term on straightline basis.

The amounts payable in respect of Low Value leases up to Rs.2.00 lakhs/ P.M per Identified Asset and the Short term leases of 12 months or less are fully charged off as expenses of the period.

The Company had adopted Option II of the Modified Retrospective Approach permitted under Clause no C.5(b) read with C7 and C8 of the Appendix C of the Accounting Standard. Accordingly, the Lease Liability and

*Notes to the Standalone Financial Statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

corresponding Right of Use Assets are initially recognized at the present value of the future Lease payments outstanding as on 01.04.2019.

**2.2.19 Earnings per share**

Basic and diluted earnings per share are computed by dividing the net profit after tax before considering other comprehensive income by the weighted average number of equity shares outstanding during the period.

**2.2.20 Material Prior Period Errors, Effect of change in the Accounting Policies:**

Material prior period errors are corrected retrospectively by restating the comparative amounts of the prior period(s) presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

The changes to the accounting policies are done retrospectively and the application of such change is limited to the earliest period practicable by adjusting the opening balance of each affected component of equity and other comparative amounts disclosed for each prior period presented as if the new Accounting Policy had always been applied.



Continuous Miner about to be commissioned in GDK 11A-Incline, RG-1 Area





Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

**NOTE 3: PROPERTY, PLANT AND EQUIPMENT**

(Rs. in Crore)

Particulars	Freehold Lands Mining	Freehold Lands Others	Lease hold Lands	Build's Factory	Build'gs Others	Roads	Railway Sidings	Plant & Eq'ment	Fur'nre & Fix'res	Vehicles	Office Eq'ment	Land Re'tion / site Re'stn Costs	Other Mining Infra're	Total
<b>Gross Carrying Amount:</b>														
As at 1 <sup>st</sup> April 2019	1,445.21	92.23	772.22	702.85	1,072.02	275.00	75.70	13691.40	24.36	62.00	1.27	6,229.91	1,531.96	25,976.13
Adjustments	-	-	-	-	-	-	174.85	-174.85	-	-	-	-	-	-
As at 1 <sup>st</sup> April 2019 (Restated)	1,445.21	92.23	772.22	702.85	1,072.02	275.00	250.55	13516.55	24.36	62.00	1.27	6,229.91	1,531.96	25,976.13
Additions / Transfers	427.81	24.83	96.38	20.87	4.47	25.07	6.93	461.19	2.27	7.94	0.27	-	21.31	1,099.34
Deductions/Disposals/Transfers	-0.01	-0.08	-	-6.92	-3.86	-12.17	-9.71	-407.72	-2.42	-10.29	-0.14	-1149.09	-87.72	-1,690.13
As at 31 March 2020	1,873.01	116.98	868.60	716.80	1,072.63	287.90	247.77	13,570.02	24.21	59.65	1.40	5,080.82	1,465.55	25,385.34
Additions / Transfers	112.82	16.49	16.12	72.35	28.22	10.20	-0.48	692.11	1.54	3.66	0.19	501.00	463.07	1,917.29
Deductions/Disposals/Transfers	-	-	-	-1.33	-0.84	-4.18	-	-302.11	-0.36	-2.70	-0.08	-55.18	-22.70	-389.48
As at 31 March 2021	1,985.83	133.47	884.72	787.82	1,100.01	293.92	247.29	13,960.02	25.39	60.61	1.51	5,526.64	1,905.92	26,913.15
<b>Accumulated Depreciation:</b>														
As at 1 <sup>st</sup> April, 2019 (Restated)	447.99	1.06	485.28	119.38	276.17	173.29	31.49	4,803.32	12.76	37.49	0.83	2,831.22	1,098.91	10,319.19
Adjustments	-	-	-	-	-	-	6.15	-6.15	-	-	-	-	-	-
As at 1 <sup>st</sup> April 2019 (Restated)	447.99	1.06	485.28	119.38	276.17	173.29	37.64	4,797.17	12.76	37.49	0.83	2,831.22	1,098.91	10,319.19
Charge for the year	89.80	-	57.69	30.28	28.00	21.54	13.81	930.64	2.00	5.27	0.09	363.44	85.14	1,627.70
Deductions/Disposals/Transfers	-	-	-	-6.23	-2.47	-12.17	-4.15	-402.84	-2.41	-10.22	-0.14	-3.83	-87.72	-532.18
As at 31 March 2020	537.79	1.06	542.97	143.43	301.70	182.66	47.30	5,324.97	12.35	32.54	0.78	3,190.83	1,096.33	11,414.71
Charge for the year	94.45	-	51.04	31.31	28.86	21.50	13.23	938.13	1.92	5.27	0.15	265.09	117.62	1,568.57
Deductions/Disposals/Transfers	-	-	-	-0.84	-0.73	-3.71	-	-301.31	-0.36	-2.70	-0.08	-	-22.65	-332.38
As at 31 March 2021	632.24	1.06	594.01	173.90	329.83	200.45	60.53	5961.79	13.91	35.11	0.85	3,455.92	1191.30	12,650.90
<b>Provision for Diminution in Value of Assets</b>														
31 March 2020	-	-	-	11.57	1.21	4.64	-	-0.01	-	-	-	34.11	31.84	83.37
31 March 2021	-	-	-	12.75	1.16	4.13	-	0.45	-	-	-	34.11	39.02	91.62
<b>Net Carrying Amount</b>														
As at 31 March 2021	1,353.59	132.41	290.71	601.17	769.02	89.34	186.76	7,997.78	11.48	25.50	0.66	2,036.61	675.60	14,170.67
As at 31 March 2020	1,335.22	115.92	325.63	561.80	769.72	100.60	200.47	8,245.06	11.86	27.11	0.62	1,855.88	337.38	13,887.27



*Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021*

- 3.1 Land measuring Acres: 726, Guntas: 21 1/2 (Previous year Acres 726, Guntas: 21 1/2) shown under Fixed Assets has not been registered in the name of the Company.
- 3.2 Land measuring Acres 5.00 shown under Fixed Assets, for the land handed over to Ramagundam Municipality since the matter pending with the District Collector for fixing the market value.
- 3.3 Free hold lands includes Government Assigned lands . The Government assistance in the form of Assigned Lands is recognized in books as Govt Assigned Lands at nominal value.
- 3.4 Gross Depreciation charge for the year is Rs.1,568.57 Crore. Out of this the depreciation capitalized during the year is Rs.10.46 Crore and depreciation transferred to solar power cost is Rs.3.05 Crore (Previous Year Rs 36.47 Crore). The net Depreciation charged to Revenue (including depreciation on the Right of Use Assets & the Intangible assets (Note 5A & 5 B ) for the year is Rs.1,568.69 Crore (Previous Year Rs.1,601.93 Crore).
- 3.5 Solar power plant Assets at STPP includes interest Capitalized on borrowings of Rs.17.11 Crore (Previous Year Rs.0.19 Crore). The capitalization rate of borrowing cost in the current year was 7.35% ( Previous year 8.49%).
- 3.6 Assets acquired/constructed for value of Rs.0.13 Crore by utilizing the amounts in Fly Ash Utilisation reserve are carried with nominal value of Re.1 in the Books of Account.

#### NOTE 4: CAPITAL WORK IN PROGRESS

(Rs. in Crore)

Particulars	Lands	Building	Plant and Equipment	Development	Total
<b>Gross Carrying Amount:</b>					
<b>Opening Balance As on 1<sup>st</sup> April, 2019</b>	<b>27.75</b>	<b>77.27</b>	<b>286.40</b>	<b>352.30</b>	<b>743.72</b>
Additions	524.11	71.47	1,346.80	375.02	2,317.40
Capitalized / Deletions	(549.02)	(25.35)	(533.67)	(22.91)	(1,130.95)
Impairment for the year	-	-		(8.10)	(8.10)
<b>As at 31 March, 2020</b>	<b>2.84</b>	<b>123.39</b>	<b>1,099.53</b>	<b>696.31</b>	<b>1,922.07</b>
<b>Impairment Adjustments :</b>					
<b>Provision made during the year</b>				<b>(4.84)</b>	<b>(4.84)</b>
<b>Transfer of Provision to Asset</b>				<b>6.73</b>	<b>6.73</b>
Additions	148.88	133.48	<b>875.36</b>	<b>736.81</b>	<b>1,894.53</b>
Capitalized / Deletions	(145.43)	(110.76)	<b>(697.03)</b>	<b>(964.09)</b>	<b>(1,917.31)</b>
<b>As at 31 March, 2021</b>	<b>6.29</b>	<b>146.11</b>	<b>1,277.86</b>	<b>470.93</b>	<b>1,901.18</b>

- 4.1 CWIP includes interest on borrowings from SBI for Solar power plants Rs.8.54 Crore (Previous Year: Rs. 5.17 Crore).
- 4.2 CWIP for the year is reduced by Rs.27.00 Crore being the VGF grant relating to Solar Power Plants received from M/s Solar Energy Corporation of India (SECI).



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

## Note 5 A : RIGHT OF USE ASSETS (LEASES)

(Rs. in Crore)

Particulars	HEMM	Plant and Equipment	Vehicles	Total
<b>Gross Carrying Amount:</b>				
As at 01 <sup>st</sup> April 2019	1.10	13.73	1.12	15.95
Additions	1.98	17.65	-	19.62
Adjustments/ Deletions	-	-	-	-
As at 31 <sup>st</sup> March 2020	3.08	31.38	1.12	35.58
Additions	2.64	6.72	-	9.36
Adjustments/ Deletions	-	(7.26)	-	(7.26)
As at 31 <sup>st</sup> March 2021	5.71	30.84	1.12	37.67
<b>Depreciation:</b>				
Depreciation Charge for year 2019-20	0.99	8.13	0.86	9.98
Accumulated Depreciation as at 31.03.2020	0.99	8.13	0.86	9.98
Depreciation Charge for year 2020-21	1.62	10.99	0.26	12.87
Accumulated Depreciation as at 31.03.2021	2.61	19.12	1.12	22.85
<b>Net Carrying Amount:</b>				
As at 31 <sup>st</sup> March 2020	2.09	23.25	0.26	25.60
As at 31 <sup>st</sup> March 2021	3.10	11.72	-	14.82

## NOTE - 5 B: OTHER INTANGIBLE ASSETS

(Rs. in Crore)

Particulars	ERP – Software
<b>Gross Block As on 31.03.2019</b>	<b>21.46</b>
Additions during the year 2019-20	-
<b>Gross Block As on 31.03.2020</b>	<b>21.46</b>
Additions during the year 2020-21	-
Adjustments/(Deletions)	(0.10)
<b>Gross Block As on 31.03.2021</b>	<b>21.36</b>
<b>Depreciation/ Amortization:</b>	
<b>Up to 31<sup>st</sup> March 2019</b>	<b>19.13</b>
For the Year 2019-20	0.77
<b>Up to 31<sup>st</sup> March 2020</b>	<b>19.90</b>
For the Year 2020-21	0.76
Adjustments/ (Deletions)	(0.10)
<b>Up to 31<sup>st</sup> March 2021</b>	<b>20.56</b>
<b>Net carrying Amount:</b>	
<b>As at 31<sup>st</sup> March 2020</b>	<b>1.56</b>
<b>As at 31<sup>st</sup> March 2021</b>	<b>0.80</b>

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 6: INVESTMENTS**

(Rs. in Crore)

Particulars		As at 31.03.2021	As at 31.03.2020
<b>1. Non-Current</b>			
<b>(A)</b>	<b>Investment in Equity instruments</b>		
	<b>Unquoted, fully paid-up Shares</b>		
	14,750 Laxmi Porcelains Ltd of Rs.10/- each	0.01	0.01
	<b>Less: Provision for Diminution in the value of Investments</b>	0.01	-
	<b>Investments in Co-operative Societies</b>		
	1,86,214 Singareni Collieries Co-operative Central Stores Ltd of Rs.10/- each	0.19	0.19
	<b>Investment in Joint Venture</b>		
	4,900 shares of APMDC-SCCL Suliyari Coal Co. Ltd. of Rs.10/- each (Rs.49000)		
	<b>Less: Provision for Diminution in the value of Investments in JV (Rs.49,000)</b>		-
	<b>Investment in Subsidiary</b>		
	91,80,000 shares in Andhra Pradesh Heavy Machinery & Engineering Limited of Rs.10/- each	9.18	9.18
	49,02,700 shares of Andhra Pradesh Heavy Machinery & Engineering Limited of Rs.10/- each	-	-
	For total consideration of Rs.1/-		
<b>(B)</b>	<b>Investments in debentures or bonds</b>		
	<b>Quoted, fully paid-up</b>		
	(i) 10,000 - 9.75% APPFC Power Bonds (Series 2/2012) of Rs.10 Lakh each	1,000.00	1,000.00
	(ii) 8,000 - 9.95% TSSPDCL Power Bonds (Series-1/2014) of Rs. 10 Lakh each	800.00	800.00
	(iii) 7,020 – 10.32% APPFCL Power Bonds (Series 1/2019)	-	702.00
	(iv) Canara Bank (AT1) Bonds 2020-21-Series 1 (10,000 units of Rs.10 Lakhs each)	1,000.00	-
	<b>TOTAL</b>	<b>2,809.37</b>	<b>2,511.37</b>
<b>2. Current : Investment in Mutual Funds</b>			
	Investment in IDBI Liquid Fund (4,325.163 units @ Rs.2,213.2785 NAV/Unit)	0.96	-
	Investment in Baroda Liquid Fund (1,74,795 units @ Rs.2,289.53 NAV/Unit)	-	40.02
	<b>TOTAL</b>	<b>0.96</b>	<b>40.02</b>



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Aggregate of Quoted investments	2,800.96	2,542.02
Aggregate of Unquoted investments	9.39	9.39
Aggregate of Diminution in value provided for	0.02	0.02

- 6.1 2,650 Nos. of APPFC Power Bonds (Series 2/2012) @ Rs.10 Lakh each were pledged with State Bank of India as security for obtaining Bank Guarantee of Rs.176.32 Crore for submission to GOI as Performance Guarantee against allotment of Naini Coal block. The Bank Guarantee is valid up to 12.10.2021 (Previous year 10,000 Nos).
- 6.2 750 Nos of TSSPDCL Bonds (Series-1/2014) were pledged with State Bank of India for obtaining Bank Gurantees of Rs.50.00 Crore for submission to SECI, New Delhi against Viability Gap Funding (VGF) scheme of Solar Power Projects. Out of these BGs , BG worth of Rs.27.00 Crore is valid up to 30.06.2023 and Balance BG for Rs.23.00 Crore is valid up to 25.01.2024.
- 6.3 Out of the above, TSSPDCL Bonds of Rs.800.00 Crore, 17.45% amounting to Rs.139.60 Crore is under dispute between M/s. APCPDCL and M/s. TSTRANSCO due to issues relating to State bifurcation. The total bonds value of Rs 800.00 Crore is carried under the name of M/s TSSPDCL in Demat statement. Further, M/s TSSPDCL had deducted TDS on the interest payable on the total bonds value of Rs 800.00 Crore. However, interest proceeds (net of TDS) are being received by the Company on 82.55% of the bonds value only from M/s TSSPDCL and the balance interest is not being received either from M/s. TSSPDCL or M/s. APCPDCL pending resolution of dispute. Interest receivable on the 17.45% of the bonds value in dispute is also recognized as Income in the books of accounts as TDS was deducted on the same by M/s TSSPDCL. The outstanding interest (net of TDS) receivable as on 31.03.2021 amounted to Rs.56.26 Crore (Rs.43.75 Crore as on 31.03.2020).

## NOTE - 7: LOANS

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non Current</b>		
<b>- Unsecured, considered good</b>		
- Deposit with LIC	3,607.58	2,552.38
- Security Deposits	99.43	109.41
<b>TOTAL</b>	<b>3,707.01</b>	<b>2,661.79</b>
<b>Current</b>		
- Security Deposits	123.37	98.16
- Advances to Staff	57.83	81.52
<b>TOTAL</b>	<b>181.20</b>	<b>179.68</b>

- 7.1 Deposit with LIC represents the amount parked in Gratuity Liability Balancing Fund including accrued interest thereon. The Funds in this Deposit account would be utilised for depositing of contributions to Gratuity Trust Fund Account (EGT) with LIC and other employee benefits.

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 8: OTHER FINANCIAL ASSETS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non – Current</b>		
Deposit under Mine Closure Plan Scheme (Maturity > 12 Months)	1,031.53	917.92
<b>TOTAL</b>	<b>1,031.53</b>	<b>917.92</b>
<b>Current</b>		
Interest Accrued On Investments – Securities	195.39	90.25
Interest Accrued on Loans & Advances	3.75	5.40
Other Receivables Considered good - Rent, Water, Electricity etc.	457.64	285.53
Other receivables considered doubtful	11.99	10.35
Less: Provision for bad and doubtful	11.99	10.35
<b>TOTAL</b>	<b>656.78</b>	<b>381.18</b>

8.1 During the current year, an amount of Rs.76.88 Crore is released by Coal Controller towards 50% of Progressive Mine closure claims and Interest accrued on MCP escrow deposits. (Please refer Note No: 22.3)

8.2 Other receivables considered good presented above include Loan restructuring costs of Rs.77.84 Crore incurred in connection with swapping of Term Loans which are eligible for reimbursement from the TS DISCOMs in due course (Please refer Note No. 26.2 and 31.1).

**NOTE 9: DEFERRED TAX ASSET (NET)**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>(A) Deferred Tax Asset:</b>		
Backfilling & Mine Closure plan	1,020.65	1,101.19
Gratuity	845.54	801.31
Other Employee Benefits	477.16	597.72
Overburden Removal	407.83	633.29
Carry Forward Tax Loss	94.60	-
Other Provisions	276.42	315.49
<b>Total (A)</b>	<b>3,122.20</b>	<b>3,449.00</b>
<b>(B) Deferred Tax Liability:</b>		
Fixed Assets - Excess of Net Book value over Written down value as per provisions of Income Tax	1,008.93	1,032.39
<b>Total (B)</b>	<b>1,008.93</b>	<b>1,032.39</b>
<b>Net Deferred Tax Asset (A-B)</b>	<b>2,113.27</b>	<b>2,416.61</b>

9.1 During this year, the Company had opted Section 115 BAA of the Income Tax Act, 1961, which is beneficial to the Company. Accordingly, the new rate of Tax @ 25.168% is applied on the Taxable Profit & Deferred Tax. Consequently, the Company has reversed the deferred tax asset to the extent of Rs.52.12 Crore during the year.



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

9.2 The above Net Deferred Tax Asset of Rs.2,113.27 Crore (Previous year Rs.2,416.61 Crore) includes an amount of Rs.1,020.65 Crore (Previous year Rs.1,101.19 Crore) on account of provision for backfilling/water body and Mine Closure Obligations. As per the current estimates/Mining conditions, this deferred tax asset (non-current) recognised on backfilling/water body and Mine Closure provisions is expected to be realised at the earliest after 2 to 3 years and so on, on the commencement of Backfilling/water body and Mine Closure activities at MOCP, GKOC, JK-5 OC etc.

**NOTE - 10: OTHER NON CURRENT ASSETS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Unsecured, considered good</b>		
Capital Advances	312.84	398.37
Deposits under Protest (IT, VAT, CST, Service Tax, WCT, APGST, FBT, Entry Tax and Environment cess)	266.86	276.86
<b>TOTAL</b>	<b>579.70</b>	<b>675.23</b>

**Note - 11: INVENTORIES**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
(i) Stores and Spares	642.88	609.61
(ii) Loose Tools	5.86	2.60
	648.74	612.21
<b>Less:</b> Provision for Obsolete, Non-moving Stores & Shortages and Damages	97.23	69.99
	551.51	542.22
(iii) Finished Goods:		
a) Coal at Mines/CHPs	675.25	345.35
b) Coal at STPP	52.84	91.04
	728.09	436.39
<b>Less:</b> Provision for Grade deterioration	4.61	4.61
	723.48	431.78
(iv) Work-in-Progress	0.26	1.09
(v) Stores in Transit	18.71	9.12
<b>TOTAL</b>	<b>1,293.96</b>	<b>984.21</b>

11.1 Out of the above Finished Goods at Mines/CHPs, Washery Rejects of 4.99 LT are indentified as non-saleable owing to "NIL" grade and due to catching of Fire at MNG, RKP and RGM Washeries. Pending write off of the these non-saleable washery rejects, provision towards grade deterioration was recognised for Rs.4.61 Crore.

11.2 The Finished Goods mentioned above include stock of coal at STPP which is considered as consumable and valued at the lower of cost of production of issuing mines plus transportation costs and taxes or Net realisable value (Energy charges).

11.3 Out of the above Stock of Coal at Mines & CHPs, 8.39 LTs of Coal is valued at Net Realisable Value for Rs.55.16 Crore. (PY 12.62 LT valued for Rs.95.45 Crore). Out of the Stock at STPP 0.38 LT of Coal is valued at Net Realisable Value for Rs.11.54 Crore (PY 0.03 LT valued for Rs.1.22 Crore).

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE 12 : TRADE RECEIVABLES**

(Rs. in Crore)

Particulars	As at 31.03.2021		As at 31.03.2020	
<b>Secured</b>				
i) Not exceeding six months				
(a) Coal		165.78		175.22
<b>Unsecured, considered good</b>				
i) Exceeding six months				
(a) Coal	688.32		471.61	
(b) Power	3,837.70		3,186.61	
		4,526.02		3,658.22
ii) Not exceeding six months				
(a) Coal	2,324.98		2,533.83	
(b) Power	2,358.34		3,091.08	
(c) Services	1.63		3.57	
		4,684.95		5,628.48
iii) <b>Unsecured, considered doubtful</b>				
(a) Coal	345.78		345.90	
(b) Power	161.50		161.50	
	507.28		507.40	
<b>Less: Provision for Expected Credit Loss</b>	507.28	-	507.40	-
<b>TOTAL</b>		<b>9,376.75</b>		<b>9,461.92</b>

12.1 The Dues from customers (Coal) not exceeding six months shown above as on 31.03.2021 has been reduced by Rs. 39.77 Crore towards provision against Variable Consideration payable to customers (i.e. Grade Variance in respect of disputed samples, sampling results awaited etc.) (Previous Year Rs.171.92 Crore).

12.2 During the year, against the Coal dues, M/s. TSGENCO and M/s. APGENCO have issued Bills Receivable for an amount of Rs.1,467.00 Crore, which were discounted with Banks (Kotak/HDFC/AXIS) (Previous Year Rs.951.86 Crore). As per the covenants of the Bills discounting arrangements, the Company has to indemnify the Bankers in case of dishonour of the Bills of Exchange by M/s TSGENCO and M/s APGENCO on the respective due dates. The dues from Coal Customers presented above are net of the bill discounting proceeds of Rs.1,434.89 Crore (Previous Year Rs.918.03 Crore). (Refer Note No: 39.4.D.3.1).

**Trade Receivables - Credit risk analysis:**

(Rs. in Crore)

Particulars	As at 31.03.2021		As at 31.03.2020	
Secured Receivables		165.78		175.22
Unsecured Receivables, considered good		9,036.83		9,112.56
Receivables having significant increase in the credit risk		174.14		174.14
Credit Impaired Receivables	507.28		507.40	
Less: Provision for expected credit loss	507.28	-	507.40	-
<b>TOTAL</b>		<b>9,376.75</b>		<b>9,461.92</b>



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 13: CASH AND CASH EQUIVALENTS**

(Rs. in Crore)

Particulars	As at 31.03.2021		As at 31.03.2020	
Cash on hand		0.25		0.18
<b>Balances with banks</b>				
In Deposit Account (Maturity < 3 Months)	465.40		952.63	
In Current Account	420.68	886.08	148.86	1,101.49
<b>TOTAL</b>		<b>886.33</b>		<b>1,101.67</b>

**NOTE - 14: OTHER BANK BALANCES**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
- Unpaid dividend accounts	0.01	0.01
- In Deposit Account (Maturity > 3 Months)	683.14	283.18
- Fly Ash Utilisation Reserve Fund Account	8.93	3.84
<b>TOTAL</b>	<b>692.08</b>	<b>287.03</b>

14.1 Balance with Banks includes unclaimed dividend of Rs.1,21,666.00 (Previous Year Rs.1,22,978.39).

14.2 Out of the above Fixed Deposits with Banks, fixed Deposits of Rs. 55.25 Crore was pledged with SBI, Commercial Branch-Hyderabad as margin money for obtaining Letter of credit of Rs.1.07 Crore on M/s.TSTRANSCO for the purpose of synchronisation of Solar Power Plants and Bank Guarantees for submission to MoC, Govt. of India as performance Bank Guarantee against allotment of Penagadapa Coal Block Rs.40.98 Crore (valid up to 16.05.2023), Rs.1.04 Crore to State Pollution Control Board (valid up to 30.06.2025) and Rs. 12.16 crore to SECI, NewDelhi (Rs.4.48 Crore valid up to 29.10.2023, Rs.4.42 Crore valid up to 25.01.2024 and Rs. 3.26 Crore valid up to 31.12.2023).

14.3 Fly Ash Utilisation Reserve Fund represents, the proceeds from sale of Fly Ash parked in separate Bank Account for meeting the expenditure on development of infrastructure facilities, promotion and facilitation activities for use of Fly Ash as per the Accounting policy No: 2.2.1.E(i).

14.4 Securities by way of deposits in the form of fixed deposit receipts etc., received from the Contractors / Suppliers etc., are kept in the Company's custody and not accounted for amounted to Rs.41.15 Crore as on 31.03.2021 (Previous Year Rs.37.65 Crore)

**NOTE - 15: CURRENT TAX ASSET (Net)**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Advance Tax paid including TDS & TCS	1,773.92	1,693.66
Less: Provision for Income Tax	1,580.00	1,619.38
<b>TOTAL</b>	<b>193.92</b>	<b>74.28</b>

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 16: OTHER CURRENT ASSETS**

(Rs. in Crore)

Particulars		As at 31.03.2021		As at 31.03.2020	
<b>Loans &amp; Advances:</b>					
<b>Unsecured, Considered good</b>					
(i)	Advances Against Purchases, Services & others		232.69		188.98
(ii)	Considered Doubtful Adv. against purchases & services	11.17		11.13	
	<b>Less: Provision for Bad &amp; Doubtful Advances</b>	11.17	-	11.13	-
(iii)	Prepaid Expenses		12.95		14.43
(iv)	GST (ITC) receivable		572.05		403.96
(v)	Refunds due from Tax Authorities		102.94		102.95
<b>TOTAL</b>			<b>920.63</b>		<b>710.32</b>

**NOTE - 17: EQUITY SHARE CAPITAL**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>AUTHORIZED</b>		
180,00,00,000 Equity Shares of Rs.10/ each	1,800.00	1,800.00
<b>ISSUED, SUBSCRIBED AND PAID-UP</b>		
173,31,98,119 Equity Shares of Rs.10/- each fully paid (includes 6,32,145 Equity Shares of Rs.10/- each allotted as bonus shares by capitalisation of general and capital reserves) ( PY 173,31,98,119)	1,733.20	1,733.20
<b>TOTAL</b>	<b>1,733.20</b>	<b>1,733.20</b>

❖ The company has only one class of shares referred to as equity shares having par value Rs.10/-.

**The Details of Shareholders holding More than 5%:**

Name of the Shareholder	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	% Held	No. of Shares	% Held
Government of Telangana	88,55,99,147	51.0962	88,55,99,147	51.0962
Government of India	84,75,60,000	48.9015	84,75,60,000	48.9015

**RECONCILIATION OF EQUITY SHARES**

Particulars	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	Amount (Rs. in Crore)	No. of Shares	Amount (Rs. in Crore)
Shares outstanding at the beginning of the year	1,73,31,98,119	1,733.20	1,73,31,98,119	1,733.20
Shares issued during the year	-	-	-	-
Shares bought back during the year	-	-	-	-
Shares outstanding at the end of the year	<b>1,73,31,98,119</b>	<b>1,733.20</b>	<b>1,73,31,98,119</b>	<b>1,733.20</b>



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

**NOTE - 18: OTHER EQUITY**

(Rs. in Crore)

Particulars	Fly Ash Utilization Reserve	General Reserve	Retained Earnings	Total
<b>Balance at the Beginning of the Reporting Period as at 01.04.2019</b>	-	<b>1,560.40</b>	<b>4,264.27</b>	<b>5,824.67</b>
Adjustments for Prior Period Errors (Net of Deferred Tax)	-	-	1.08	1.08
Adjustments for changes in accounting Policies (Net of Deferred Tax)	-	-	63.70	63.70
<b>Restated Balance as on 01.04.2019</b>	-	<b>1,560.40</b>	<b>4,329.05</b>	<b>5,889.45</b>
Profit for the Year 2019-20	3.84	-	1,021.87	1,025.71
Other Comprehensive Income (net of tax)	-	-	(18.35)	(18.35)
Dividends-2018-19 (including dividend distribution tax)	-	-	(208.95)	(208.95)
Transfer to/(from) retained earnings	-	100.00	(100.00)	-
<b>Balance as on 31.03.2020</b>	<b>3.84</b>	<b>1,660.40</b>	<b>5,023.62</b>	<b>6,687.86</b>
Profit for the Year 2020-21	5.22	-	259.50	264.72
Other Comprehensive Income (net of tax)	-	-	13.14	13.14
Dividends-2019-20	-	-	(173.32)	(173.32)
Transfer to/from retained earnings	-	100.00	(100.00)	-
Fly Ash Reserve Utilisation (Capital Expenditure)	(0.13)	-	-	(0.13)
<b>Balance as on 31.03.2021</b>	<b>8.93</b>	<b>1,760.40</b>	<b>5,022.94</b>	<b>6,792.27</b>



10 MW Solar Power Plant in premises of STPP

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 19: BORROWINGS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non – Current</b>		
<b>Term Loans:</b>		
<b>Secured :</b>		
<b>1. From M/s. Power Finance Corporation (PFC)</b> (Rs.3,980.00 Crore of Loan principle, Moratorium Interest of Rs. 72.35 Crore and the accrued Interest of Rs.72.88 Crore as reduced by Loan Instalments paid of Rs.1,160.83 Crore, was taken over by M/s. SBI for Rs. 2,964.40 Crore)	-	2,714.56
<b>2. From M/s. Power Finance Corporation (PFC) &amp; M/s. Rural Electrification Corporation Ltd. (REC)</b> (Out of Rs.1,320 Crore loan sanctioned, Principle Drawn of Rs.1,266.37 Crore , Moratorium Interest of Rs.23.35 Crore as reduced by Loan Instalments paid of Rs. 307.99 Crore, was taken over by M/s. ICICI for Rs.981.73 Crore)	-	913.61
<b>3. From M/s. State Bank of India (M/s. PFC Loan taken over)</b> (Rs. 2,964.40 Crore reduced by Principal repayments of Rs.321.66 Crore less Current Maturities of Rs.248.76 Crore)	2,393.98	-
<b>4. From M/s. ICICI Bank (M/s. PFC &amp; M/s. REC Loan taken over)</b> (Rs. 981.73 Crore reduced by Principal repayments of Rs.59.50 Crore less Current Maturities of Rs.89.25 Crore)	832.98	-
<b>5. From M/s. SBI, Hyderabad (Solar Power Plant)</b> (Out of the sanctioned Loan Rs.866.93 Crore, Loan availed Rs. 420.94 Crore Plus capitalised interest of 11.18 Crore less Current Maturities of Rs.37.82 Crore)	394.30	229.03
<b>TOTAL</b>	<b>3,621.26</b>	<b>3,857.20</b>
<b>Current:</b>		
<b>Secured:</b>		
<b>6. Loans payable on demand - from Banks</b>	225.05	256.99
<b>7. Cash Credit</b>	23.93	7.85
<b>8. Working Capital Loans from Banks</b>	49.77	-
<b>Unsecured Loans:</b>		
M/s. AXIS Bank – Rs.350.00 Crore		-
M/s. ICICI Bank – Rs.300.00 Crore		-
M/s. Canara Bank – Rs.400.00 Crore	1,050.00	-
<b>TOTAL</b>	<b>1,348.75</b>	<b>264.84</b>

- 19.1 (i) During the year, Loan of Rs.3,980.00 Crore availed from M/s. Power Finance Corporation (PFC) (Phase-I) for funding 2x600 MW STPP with outstanding balance of Rs.2,964.40 Crore, carrying Interest rate of 9.50% was discharged on 15.10.2020 by availing Loan from M/s. State Bank of India. (SBI) which carries interest rate of 0.25% over and above 1 Year MCLR (7.25% as on 31.03.2021).



*Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021*

- (ii) For pre-closing this Loan, M/s. PFC had charged prepayment charges of Rs.70.45 Crore. These prepayment charges being in the nature of costs of refinancing eligible for reimbursement from customers in due course have been recognised as 'Other Receivables(current)' under Financial Assets (Please refer Note No. 26.2 , Note 31.2 and Note 8.2) .
  - (iii) The loan from M/s. PFC was secured by an exclusive first charge on the project (2x600 MW STPP) assets, movable (by way of hypothecation) and immovable (by way of mortgage). On pre-closure of this Loan, the charge created was discharged.
- 19.2
- (i) Loan sanctioned for amount of Rs.1,320.00 Crore (Phase-II) by M/s. PFC & M/s. Rural Electrification Corporation Ltd. (REC) for funding cost overrun of 2x600 MW STPP with outstanding balance of Rs.981.73 Crore (carrying multiple rates of Interests) was discharged on 15.10.2020 by availing Loan from M/s. ICICI bank .
  - (ii) For pre-closing this Loan, M/s. PFC had charged prepayment charges of Rs.4.25 Crore and M/s. REC had charged Tax burden element of Rs.3.14 Crore. These prepayment charges/tax burden element being in the nature of costs of refinancing eligible for reimbursement from customers in due course have been recognised as 'Other Receivables(current)' under Financial Assets (Please refer Note No. 26.2, Note 31.2 and Note 8.2) .
  - (iii) The loan was secured by an exclusive first charge on all the project assets including movable and immovable on pari-passu basis with M/s PFC (the phase-I Lender). On pre-closure of this Loan, the charge created was discharged.
- 19.3
- (i) Secured Term Loan of Rs 2,964.40 Crore was availed from M/s. State Bank of India for repayment of the earlier term loan availed from M/s PFC on 15.10.2020. This Term Loan carries interest rate of 0.25% over and above 1 Year MCLR (7.25% as on 31.03.2021).
  - (ii) This Term Loan from SBI is secured by Hypothecation of project assets by way of first pari-passu charge both present and future including Equitable mortgage of Project Land.
  - (iii) During the FY 2020-21, two regular instalments of Rs.82.92 Crore each and one Instalment falling in April 2021 of Rs.82.92 Crore also was paid. In addition, the Interest on PFC loan of Rs.72.88 Crore included in the takeover amount of Loan was also repaid.
  - (iv) The outstanding Loan of 2,642.74 Crore is repayable in fixed 31 quarterly instalments of Rs.82.92 Crore and the final instalment of Rs.72.35 Crore (Moratorium Interest on PFC Loan included in the Loan amount. The carrying amount of Loan of Rs.2,393.98 as on 31.03.2021 mentioned above is net of the Current maturities of Rs.248.76 Crore presented separately in Note No. 21 B.
- 19.4
- (i) Secured Term Loan of Rs.981.73 Crore was availed from ICICI bank for repayment of the earlier term loan availed from M/s PFC & REC on 15.10.2020. This term Loan carries Interest at the rate applicable for 3 month T-Bill + Spread of 3.36% per annum (6.61% as on 31.03.2021).
  - (ii) This Term Loan from M/s. ICICI is secured by first pari-passu charge on movable and immovable assets of STPP (both present and future) along with other lenders.
  - (iii) During the FY 2020-21, one regular instalment of Rs.29.75 Crore and one Instalment falling in April 2021 of Rs. 29.75 Crore also was paid.
  - (iv) The outstanding Loan of Rs.922.23 Crore is repayable in fixed 31 quarterly instalments of Rs. 29.75 Crore each. The carrying amount of Loan of Rs.832.98 Crore as on 31.03.2021 mentioned above is net of the Current maturities of Rs.89.25 Crore presented separately in Note No. 21 B.



*Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021*

- 19.5 (i) This Term Loan is availed from M/s. State Bank of India for setting up of 300 MW Solar Power Plants at various Areas for an amount of Rs.866.93 Crore. This Term Loan is secured by first charge on all the present and future movable & immovable assets of the Solar power plants. The interest rate applicable on the loan is 7.34% p.a (1 year MCLR plus 34 basis points) with interest reset on yearly basis.
- (ii) During the year, an amount of Rs.196.94 Crore was drawn against the sanctioned amount. The total amount of Loan drawn up to 31.03.2021 was Rs.420.94 Crore. The Carrying amount of Loan as on 31.03.2021 includes capitalised Interest of Rs.11.18 Crore and Current Maturities of Rs. 37.82 Crore is presented separately in Note no 21 B.
- 19.6 Loans repayable on demand from Banks, represent the Demand loans availed from M/s. Andhra Bank, Kothagudem of Rs.225.05 Crore (against the Pledge of FDR of Rs.250.00 Crore).
- 19.7 Cash Credit is Secured by first charge in favour of participating banks ranking pari-passu on the stocks & receivables and other Current Assets.
- 19.8 Working Capital Loans represent the loan availed from consortium banks within CC Limits at a concessional rate of interest (5% as on 31.03.2021) as per RBI Circular DBR.BP.BC No.12/21.04.048/2018-19, dated 05.12.2018.
- 19.9 During the year, the following Unsecured Loans are availed to meet working capital requirements at a lesser rate of interest than the rate charged by the consortium (5% p.a). These Unsecured Loans have been repaid on the respective due dates as under :

S. No.	Loan from	Rate of Interest	Amount (Rs. Crore)	Date of Drawl	Date of Repayment
1	M/s. AXIS Bank	4.10% p.a	350.00	25.02.2021	23.08.2021
2	M/s. ICICI Bank	4.50% p.a	300.00	20.02.2021	19.06.2021
3	M/s. Canara Bank	4.75% p.a	400.00	20.02.2021	18.05.2021
<b>TOTAL</b>			<b>1,050.00</b>		

## NOTE - 20: TRADE PAYABLES

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Dues to Micro, Small & Medium Enterprises	31.01	21.25
<b>Sub-Total (A)</b>	<b>31.01</b>	<b>21.25</b>
Dues to Subsidiary - Andhra Pradesh Heavy Machinery Engineering Limited (APHMEL)	19.02	18.27
Dues to Others (including Stores-in-Transit net of Advances)	632.46	744.67
<b>Sub-Total (B)</b>	<b>651.48</b>	<b>762.94</b>
<b>TOTAL (A+B)</b>	<b>682.49</b>	<b>784.19</b>

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 21: OTHER FINANCIAL LIABILITIES:****21.A: LEASE LIABILITY**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non Current :</b>		
Lease Liabilities	3.69	13.42
<b>TOTAL</b>	<b>3.69</b>	<b>13.42</b>
<b>Current :</b>		
Lease Liabilities	12.72	12.66
<b>TOTAL</b>	<b>12.72</b>	<b>12.66</b>

**21.B : OTHER FINANCIAL LIABILITIES :**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
(1) Current maturities of long - term debt	375.83	332.64
(2) Interest accrued but not due on borrowings	0.56	-
(3) Unclaimed dividends	0.01	0.01
(4) Deposits from Vendors, Suppliers & Customers	295.17	237.47
(5) Other Payables:		
(i) Salaries & Wages	268.64	339.10
(ii) Others :		
a) Deposits from Others	2.74	2.55
b) Overdraft in Current Account	4.54	3.65
c) Creditors for Capital Expenditure	693.74	692.91
d) Other Liabilities	577.88	403.05
	1,278.90	1,102.16
<b>TOTAL</b>	<b>2,219.11</b>	<b>2,011.38</b>

21.1. The above presented amount of Current maturities of Long term Debt as on 31.03.2021 represent the instalments payable in the year 2021-22 in respect of term loans from M/s. SBI (Swapped Loan of M/s. PFC) Rs.248.76 Crores and M/s. ICICI (Swapped Loan of M/s. PFC & M/s. REC) Rs.89.25 Crore and Loan from M/s. SBI for setting up of Solar Power Plants of Rs.37.82 Crore respectively. (Previous Year Term Loans from M/s. PFC & M/s. PFC- M/s. REC of Rs.248.75 Crore and Rs.83.88 Crore respectively).

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 22: PROVISIONS**

(Rs. in Crore)

Particulars	As at 31.03.2021		As at 31.03.2020	
<b>Non – Current:</b>				
<b>(a) Provision for Employee Benefits :</b>				
Gratuity (to the extent unfunded)	3,359.58		3,128.47	
Leave Encashment (Vesting)	532.24		530.19	
Leave Entitlement - Non vesting	165.51		172.53	
Monthly Monetary Compensation & Low Productive Employee Compensation - (Unfunded)	109.66		116.18	
Settling-in-Allowance	62.37		61.36	
Leave Travel Concession	44.05		42.26	
<b>(b) Others:</b>		4,273.41		4,050.99
Overburden Removal Adjustment Net of Advance Action Rs.797.44 Crore (P.Y. Rs. 823.36 Crore)	3,604.38		3,233.70	
Back Filling/ Water body Maintenance	10,908.80		10,576.13	
Mine Closure (net of PMCP receivable Rs.188.85 Crore) (PY Nil)	1,049.83		1,175.25	
Remedial Action Plan (EC)	96.67	15,659.68	86.70	15,071.78
<b>TOTAL-Non Current</b>		<b>19,933.09</b>		<b>19,122.77</b>
<b>Current:</b>				
<b>Provision for employee benefits:</b>				
Gratuity (funded)		1.82		1.41
Leave Encashment (Vesting)		109.13		101.74
Monthly Monetary Compensation (unfunded)		36.51		39.50
Superannuation Benefit (unfunded)		353.13		368.22
Post Superannuation Medical Benefit				
1) Executives	193.80		193.68	
2) Non Executives	346.83	540.63	296.15	489.83
Settling-in- Allowance		3.19		13.09
Leave Travel Concession		19.87		24.30
Performance Related Pay (EXE)		166.97		258.96
PLB/PLR (Exgratia)		313.79		273.35
Corporate Special Incentive		76.34		278.28
Interest Subsidy (HBLRIS)		23.44		20.90
<b>Other Current Provisions:</b>				
Provision for Un-spent CSR Obligations - On-going works.		33.90		29.15
<b>TOTAL-Current</b>		<b>1,678.72</b>		<b>1,898.73</b>





Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

**22.1 Provision for Overburden Removal (net of Advance Action):**

- i) In respect of all open cast (OC) mines in operation, the accounting of overburden removal (OBR) is carried out as per the Accounting policy No: 2.2.10.
- ii) During the year there is no revision of Stripping ratios. However, due to the closure of substantial operations at JVR OC 1 and as the removal of residual quantities of Coal and Overburden in the current year was halted due to logging of rainwater in to the working Areas, the Over burden accounting for the terminal quantities excavated in the current year was carried out on actual basis. Further, the carry forward Overburden Reserve of Rs.39.67 Crore carried on the Mine is no more required and hence was written back and credited to Profit & Loss Account.

**22.2 : Provision for Backfilling of Over Burden/Maintenance of Water Body:**

**A) Position/status as on 31.03.2020:**

- i) Up to FY 2018-19, provision for backfilling of over burden was made in respect of 11 OC Mines as per the Accounting Policy No. 2.2.7.B. to meet the obligation (pursuant to the stipulations in Environment Clearances (EC)) of reducing the depth of final void to 30/35/40 metres from the surface as the case may be. Other OC projects are either on relay concept or no such stipulation is mentioned in the EC.
- ii) During the year 2019-20, provision for backfilling of overburden was continued in respect of 9 opencast (OC) Mines. In respect of 2 OC mines (MNG OC II & MNG OC), the provision carried in Books of Account as on 31.03.2019 is continued, as the revised EC's were approved with condition to leave the Final Void as Water Body. However, as EC mandates certain statutory compliances for maintenance of final void as water body by providing adequate engineering interventions for sustenance of aquatic life, re-assessment of liability could not be carried out pending further Technical studies.

**B) Changes/ Movement during the year 2020-21:**

- i) During the year 2020-21, revised ECs are approved for another two OC mines (GK OC and RG OC III Expansion) with a condition to leave the Final Void as water body as proposed in the revised Mining Plans. In pursuance of the revised EC conditions, the existing provision for backfilling of overburden in respect of 4 OC Mines (GK OC, MNG OC II, MNG OCP and RG OC III Expn) is re-assessed for meeting the obligation to maintain the final void as water body with provision of adequate engineering interventions for ensuring sustenance of aquatic life based on the estimations made by Technical Departments.
- ii) Owing to the above re-assessment, there is a reduction in the existing provision for backfilling of overburden by Rs.1,276.24 Crore, out of which an amount of Rs.543.92 Crore is adjusted against the carrying amount of related Site Restoration Assets and the balance provision of Rs.732.32 Crore is withdrawn and credited to P&L Account for the current year. On the firmed up provisions for maintenance of water body, the unwinding cost of Rs.242.39 Crore is charged to P&L Account for the year 2020-21.
- iii) During the year 2020-21, at two new OC Mines (IK OC & Kistaram OC) revenue operations are commenced for which final void is required to be backfilled with overburden as per the approved Mining Plans & ECs. Considering these two Mines also, provision for backfilling of Overburden is made for 9 OC mines in the year 2020-21.
- iv) Further, in respect of JK 5 OC, Medapally OC, RG OC I, and RG OC II Extn. and KK OC), revised lives of the Mines as estimated by Project Planning Department are adopted and accordingly provision for backfilling for these mines is re-assessed. Consequent to this, there is an increase in provision for backfilling of overburden by Rs.544.39 Crore. Out of Rs.561.13 Crore is adjusted against the carrying amount of Site Restoration Assets and an amount of Rs.16.73 Crore is adjusted against the unwinding costs for the year.



*Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021*

- v) The weighted OBR outsourcing rate of 2020-21 is adopted for all the mines for which provision for backfilling of overburden is made. Consequent to the above, the provision for backfilling is re-assessed and there is a reduction in the provision for backfilling of overburden by Rs.268.24 Crore. Out of which, an amount of Rs.195.09 Crore is adjusted against the carrying amount of Site Restoration Assets and an amount of Rs.73.16 is adjusted against the unwinding costs for the year.

**22.3 Provision for Mine Closure Plan (MCP):**

- i) Provision for mine closure (MCP) is being recognised as per the Accounting Policy No. 2.2.7. A based on the guidelines of Ministry of Coal (MoC) dated 7<sup>th</sup> January, 2013.
- ii) Provision for Mine closure plan is made for 19 OC and 25 UG Mines only as against 21 OC and 26 UG Mines owing to merger of Mines.
- iii) Against the deposits for MCP held in the escrow accounts, an amount of Rs.76.88 Crore is released during the year by Coal Controller pending final acceptance of the progressive mine closure expenditure claims submitted by the Company in respect of 20 Mines for the years from 2013-14 to 2017-18 as per the guidelines of Ministry of Coal (MoC).
- iv) Progressive Mine Closure expenditure incurred during previous years could not be accounted/adjusted against MCP Provision due to the inseparability of regular operating expenditure and mine closure expenditure as most of the mine closure activities are to be done even without the Mine Closure Plan requirements like air quality management, water quality management, subsidence management and etc., and uncertainty involved in asserting the correctness of claims, procedure for submission of yearly claims and admissibility of thereof by the Coal Controller Organisation of Ministry of Coal, as there were no clear instructions/circulars in this regard.
- v) However, CCO vide letter dated 06.05.2021 has given final admittance of the expenditure claims preferred by the company in respect of 10 Mines out of the 20 Mines limiting the approval to the lower of 50% of deposit amount or progressive mine closure expenditure claim. Consequently, Company had discharged a part of mine closure obligation under the approved Mine Closure plans to the satisfaction Ministry of Coal.
- vi) In view of the above, in respect of 29 Mines, a Receivable Account against Progressive Mine closure Expenditure claims approved/yet to be approved relating to the period up to previous year is recognised for an amount of Rs.189.61 Crore. Accordingly, corresponding provision is withdrawn and credited to the P&L Account. Further, an amount of Rs.50.68 Crore is also recognised as receivable against Progressive Mine closure Expenditure claims for the year 2020-21, by crediting to the natural heads of expenditure.
- vii) In addition to the above, in respect of 14 Mines for which the remaining life is 5 years or below, the obligation towards final mine closure activities is re-estimated by Technical Department and accordingly the provision is re-assessed. Consequent to this, there is a decrease in the provision towards Mine closure obligation of these Mines by Rs.108.87 Crore, out of which an amount of Rs.30.51 Crore is adjusted against the carrying amount of Site Restoration Asset and the balance provision amount of Rs.78.36 Crore is withdrawn and credited to P&L Account for the current year.
- viii) Considering the above developments, Accounting Policy relating to Mine Closure Obligations at 2.2.7.A has been modified and change in the Accounting Policy is applied prospectively as the approvals are received and events/technical estimates are firmed up in the current year only.
- ix) During the year 2020-21, an amount of Rs.192.87 Crore (including Rs.52.70 Crore of interest accrued) is deposited in designated escrow accounts. The cumulative amount of Deposit as on 31.03.2021 is Rs.1,031.53 Crore (including accrued interest of Rs.182.37 Crore net of TDS). (Previous year - Rs.917.92 Crore including interest of Rs.132.06 Crore).



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

**22.4 Provision for Remediation & Community Resource Augmentation Plans (RP & NCRAP)**

- i) In pursuance of notification vide S.O.804 (E), dated 14.03.2017 issued by MoEF&CC, the against the proposals submitted for obtaining Environment Clearances for 20 projects falling under the EC violation category, the Company has recognised liability of Rs.86.71 Crore during FY 2019-20 for implementation of Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP) corresponding to the ecological damage assessed and economic benefits derived due to violation based on the Estimates.
- ii) During the Year, the estimates for the cost of above Remediation Plans are revised for those Mines for which approval of the remediation plans is pending as on the Reporting Date based on the principles/methodology adopted by the MoEF while approving the Remediation Plans for Certain Mines during the Year.
- iii) Consequently, there is an increase in the Liability towards Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP) by Rs.10.23 Crore which was charged to the Profit & Loss Account of FY 2020-21. During the year, an amount of Rs.0.27 Crore was utilized from the provision made in the previous year. The net amount of provision as on 31.03.2021 Rs.96.67 Crore (PY Rs.86.71 Crore).
- iv) Considering the specific nature of the expenditure, the Company has classified and disclosed the same as an Exceptional item as per Para No. 9.6 of Guidance Note issued by ICAI on Division II - Ind AS Schedule -III to the Companies Act, 2013 as was done in the previous year.

**22.5 Provision towards Performance Related Pay (PRP) (Executives):**

- i) The carrying amount of the provision represents the amounts payable to Executives of the Company as part of Revised Pay Package was adopted by Company on par with other Central Public Sector Units as per 2<sup>nd</sup> and 3<sup>rd</sup> PRC in respect of the period from 01.01.2007 upto 31.03.2014,2018-19 (Not on Roll) and FY 2019-20.
- ii) During the Year, PRP for the year 2018-19 was paid with the approval from Designated Authority to On roll Executives. Since there is no operating PBT (excluding interest earned on Idle cash, Deposits/ Investments) for FY 2020-21, no provision is made towards PRP for 2020-21 (Previous year 79.81 Crore).

**22.6 Royalty on Closing Stock of Coal at Mines/CSPs amounting to Rs. 94.54 Crore was not transacted in the Books (Previous year Rs.48.35.Crore).**

**22.7 Contributory Post retirement Medical benefit Scheme (Non Exe):**

As per the terms of NCWA X wage agreement concluded in the year 2017-18, the Company has to contribute an amount of Rs.18,000/- per employee on roll as on 01.07.2016 and joined thereafter to the Contributory Post Retirement Superannuation Medicare Scheme (Non-Executives). The incremental Actuarial Liability against this contributory obligation amounting to Rs.9.55 Crore has been provided for in the books of account for the current year and the total provision made up to 31.03.2021 amounted to Rs.116.51 Crore. (PY Rs.106.96 Crore).

**22.8 Executives' Superannuation Benefit Scheme:**

- i) Owing to non-formulation of the Modalities of the scheme, the Superannuation Benefit contributions (Executives) have remained payable in the Books of SCCL. Recently, the Company has formulated a scheme "SCCL Executives Defined Contribution Pension Scheme 2007" in line with Coal India and the activities related to the implementation of the scheme is in progress.



*Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021*

- ii) The total amount of contributions payable to the Superannuation Benefit Scheme up to 31.03.2021 amounted to Rs.297.17 Crore. Out of which, Rs.10.00 Crore was deposited to Trust Account as initial contribution in FY 2019-20. During the year, the contributions of Rs.62.47 Crores relating to NOR employees (Retirements/Deaths) have been remitted to EDCPS Fund A/C or paid to nominees of the concerned Ex-executives as the case may be. The Net contributions outstanding to be deposited as on 31.03.2021 amounted to Rs.224.70 Crore.
- iii) As there exists constructive obligation to deposit the contributions to the Trust along with interest, an amount of Rs.22.09 Crore (PY Rs.21.36 Crore) is provided for towards compensatory interest for the current year. The Total amount of compensatory interest provided up to 31.03.2021 amounted to Rs.128.43 Crore (PY Rs.106.34 Crore).

**22.9 Provision towards unspent CSR Liability:**

The provision for the Unspent CSR represents the Unspent amounts against the Ongoing Works sanctioned under CSR Budgets for the Year 2019-20 of Rs.22.97 Crore and For FY 2020-21 of Rs.10.92 Crore respectively totalling Rs.33.89 Crore for which Company is having constructive obligation for incurring the expenditure (Previous year Rs.29.15 Crore (restated)).

These Unspent amounts have been deposited in the separate "Unspent CSR Bank Account 2020-21" opened with SBI, Hyderabad on 29.04.2021 of Rs.10.92 Crore and on 30.04.2021 of Rs.22.97.Crore, in pursuance of the amended provisions of Section 135 and CSR Rules 2021 (Please refer Note No. 39.5.14)

**NOTE - 23: OTHER NON - CURRENT LIABILITIES**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Deferred Government grants	-	-
<b>TOTAL</b>	<b>-</b>	<b>-</b>

**NOTE - 24: OTHER CURRENT LIABILITIES**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Statutory Dues	1,351.90	1,064.08
Contract Liabilities	1,145.15	777.29
Advances from Others	8.61	12.11
Deferred Government Grant	-	-
<b>TOTAL</b>	<b>2,505.66</b>	<b>1,853.48</b>

- 24.1. Contract liabilities represent the Deposits/Advances from Customers recognised as per Ind AS-115 - Revenue from contracts with customers.

**NOTE - 25: CURRENT TAX LIABILITY**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Income Tax	-	-
<b>TOTAL</b>	<b>-</b>	<b>-</b>



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

**NOTE - 26: REVENUE FROM OPERATIONS**

(Rs. in Crore)

Particulars	2020 - 21		2019 - 20	
<b>(A) Sale of Coal:</b>				
1. Turnover (Gross)		13,404.85		18,634.47
2. Adjustments for Variable Consideration:				
i) Penalty for Short lifting of Coal	1.65		1.46	
ii) Bonus for Supply of Coal	(3.16)		34.26	
iii) Provision for Shale/ Stone & Grade Variance	132.02	130.51	80.20	115.92
Total (1+2)		13,535.36		18,750.39
Less : Statutory Levies:				
i) Royalty	1,176.74		1,687.16	
ii) GST Compensation Cess	1,771.54	2,948.28	2,261.81	3,948.97
Total – Sale of Coal		10,587.08		14,801.42
Less: Transfer to Development		50.80		74.06
<b>Net Sales – Coal (A)</b>		<b>10,536.28</b>		<b>14,727.36</b>
<b>(B) Sale of Power:</b>				
i) Thermal (STPP)		3,215.47		4,126.76
ii) Solar Bank units		4.45		-
<b>Net Sales – Power (B)</b>		<b>3,219.92</b>		<b>4,126.76</b>
<b>(C) Income from Services:</b>				
Consultancy Services		3.34		4.89
<b>TOTAL (A+B+C)</b>		<b>13,759.54</b>		<b>18,859.01</b>

26.1 The Gross Turnover of Coal presented above is net of Goods & Service Tax (GST).

26.2 Revenue from Sale of Power presented above for FY 2020-21 is reduced by Rs.22.43 Crore towards 2/3<sup>rd</sup> of the saving in the Interest cost consequent to swapping of term Loans which is to be passed on to TS DISCOMs as per TSERC Regulations. Pending prudence check by Hon' TSERC, the loan restructuring costs of Rs.77.84 Cores eligible for reimbursement from the TS DISCOMs have not been recognised as Revenue from Sale of Power. (Please refer Note. No. 8.2 and Note No. 31.1)

26.3 The Bills raised by the Company as per PPA and TSERC Order towards Energy charges (difference of power and non-power prices), Excess Injection, Incentive and other elements for an amount of Rs.174.14 Crore were disputed by TS DISCOMs up to FY 2018-19. On these billing disputes, a separate petition was filed on 02.12.2020 before the Hon' TSERC as advised by them while pronouncing the Truing up and Multiyear Tariff Order dated.28.08.2020. Pending the disposal of Billing disputes review petition, the Management is of the view that no provision/reversal of Revenue is required as the amounts have been appropriately billed and recognised for Rs.174.14 Crore in FY 2018-19 and similar amounts are billed and recognised for Rs.188.19 Crore in FY 2019-20, as mentioned above.

26.4 Revenue from Sale of Power presented above for FY 2019-20 includes net revenue of Rs.100.51 Crore recognised as per the Order issued by the Hon' TSERC dt. 28.08.2020 for Truing up of Tariff petition for the billing periods 2016-17 to 2018-19 (Income of Rs.105.01 Crore) and Tariff order for the billing periods 2019-20 to 2023-24 (refund of Rs.4.50 Core for FY 2019-20).

26.5 The value of coal transfer to STPP for internal Consumption for value of Rs.1,520.39 Crore is knocked off against consumption of Raw materials at STPP. (PY Rs.2,302.39 Crore)

26.6 Sale of solar bank units of Rs.4.45 Crore mentioned above represents the amount adjusted by TS DISCOMS towards the value of bank units @ 4.16/unit under Long Term Open Access agreement.



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

## Disaggregated Revenue Information as per Ind AS 115 – “Revenue from Contracts with Customers”:

(Rs. In Crore)

Particulars	2020-21	2019-20
Types of goods or service		
- Coal	10,536.28	14,727.36
- Power	3,215.47	4,126.76
- Solar	4.45	0.00
- Others	3.34	4.89
<b>Total Revenue from Contracts with Customers</b>	<b>13,759.54</b>	<b>18,859.01</b>
Types of Customers for coal		
- Power sector	8,413.93	11,985.02
- Non Power Sector	2,122.35	2,742.34
Types of Customers for Power		
- Electricity distribution company	3,219.92	4,126.76
Types of Customers for Services		
- Consultancy	3.34	4.89
<b>Total Revenue from Contracts with Customers</b>	<b>13,759.54</b>	<b>18,859.01</b>
Types of Contracts of Coal		
- Fuel Supply Agreements	10,133.25	13,792.94
- E Auction/E Linkage	196.39	468.96
- Others	206.64	465.46
Types of Contract for Power		
- Power Purchase Agreement	3,215.47	4,126.76
- Long Term Open Access Agreement	4.45	
Types of Customers for Services		
- Others	3.34	4.89
<b>Total Revenue from Contracts with Customers</b>	<b>13,759.54</b>	<b>18,859.01</b>
Timing of Goods or Service		
- Goods transferred at a point in time (Coal)	10,536.28	14,727.36
- Goods transferred over time (Power)	3,215.47	4,126.76
- Goods transferred at a point in time (Solar)	4.45	-
- Services transferred over time (services)	3.34	4.89
<b>Total Revenue from Contracts with Customers</b>	<b>13,759.54</b>	<b>18,859.01</b>



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

## NOTE - 27: OTHER INCOME

(Rs. in Crore)

Particulars		2020 - 21		2019 - 20	
<b>(a)</b>	<b>Interest Income</b>				
	Interest on Investment (Non-trade)		232.96		232.99
	Interest on Term Deposits		114.35		199.47
	Interest on Sundry Debtors for Coal, Loans, Advances to others		45.04		27.84
	Interest on deposit with LIC (ETB)		213.09	605.44	171.62
					631.92
<b>(b)</b>	<b>Income from Mutual Funds</b>			2.28	8.93
<b>(c)</b>	<b>Other non-operating Income</b>				
	Rents		9.48		8.93
	Electricity & Fuel		13.23		13.91
	Water charges		0.76		0.82
	Sale proceeds of Fly Ash	5.22		3.84	
	Less: Transferred to Fly Ash Reserve	5.22	-	3.84	-
	Provisions and Liabilities no longer required written back		1,046.54		154.41
	Miscellaneous Receipts		104.50		92.00
	Subsidy received from CCDAC for Protective works etc.		-	1,174.51	8.39
					278.46
	<b>TOTAL</b>		<b>1,782.23</b>		<b>919.31</b>

27.1 Income from Mutual Funds includes an amount of Rs. 0.02 Crore Fair Value adjustment as on 31.03.2021 recognised through Profit & Loss Account (FVTPL) (PY Rs.0.02 Cr).

27.2 Provisions written back include:

- i) Withdrawal of provision made towards short fall in the OB removal in earlier years at JVR OC 1 Project of Rs. 39.67 Crore, consequent to accounting of overburden at actuals for the terminal quantities of coal and overburden left over at the Project in view of the ensuing closure of mining operations (Please refer Note No. 22.1).
- ii) Withdrawal of Back filling provision of Rs.732.32 Crore on account of reassessment of obligation towards maintenance of water body as per revised ECs approved by MoEF in respect of GK OC, MNG OC II, MNG OCP and RG OC III Expn Projects. (Please refer Note No. 22.2).
- iii) Withdrawal of Mine Closure Provision by Rs.189.61 Crore based on the final admittance of Progressive Mine Closure expenditure claims relating to previous years by CCO. Further, an amount of Rs.78.36 Crore was written back on account of reassessment of obligation towards final Mine Closure activities in respect of the Mines having balance life of 5 years or less. (Please refer Note No. 22.3)
- iv) Miscellaneous Credits and Unclaimed amounts taken into Company's account for Rs.5.99 Crore (Previous year Rs.5.39 Crore).

27.3 Miscellaneous Receipts for the current year include sale proceeds of scrap/waste Rs.19.74 Crore (previous year Rs.25.26 Crore), Penalties recovered from contractors & suppliers Rs.37.11 Crore (previous year Rs.31.54 Crore), Handling charges collected from employees and Contractors on the goods sold on sale account Rs.28.94 Crore (Previous year Rs.24.84 Crore), E-auction service charges Rs.2.79 Crore (previous year Rs.5.82 Crore) and Insurance receipts at STPP Rs.3.06 Crore ( Previous year NIL), surplus from sale of material to contractors Rs.5.26 Crore (Previous year deficit of Rs.4.47 Crore).



*Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021*

27.4. No Subsidy for Sand Stowing works for FY 2020-21 is recognised as the CCDAC, Ministry of Coal has not been considering the claims post implementation of GST. Further, no subsidy receivable against the protective works is recognised during the year as no meetings are conducted by CCDAC. (PY Rs. 8.39 Crore).

## NOTE – 28: COST OF MATERIALS CONSUMED

(Rs. in Crore)

Particulars	2020 – 21	2019 – 20
Stores & Spares	630.08	554.91
Explosives	450.81	506.67
Petrol, Oil and Lubricants (POL)	1,762.41	1,930.99
Internal Consumption of Coal	0.02	0.02
Others	10.87	15.13
<b>TOTAL</b>	<b>2,854.19</b>	<b>3,007.72</b>

## NOTE – 29: CHANGES IN INVENTORIES

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Opening Stock	436.39	195.67
<b>Less:</b> Internal Consumption of Coal	0.02	0.02
<b>Less:</b> Closing Stock	728.09	436.39
<b>TOTAL</b>	<b>(291.72)</b>	<b>(240.74)</b>

## NOTE – 30: EMPLOYEE BENEFITS EXPENSE

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Salaries, Wages and Allowances	3,717.97	4,343.21
CMPF, CMPS and Administrative charges	666.36	657.61
Attendance Bonus	208.05	228.27
Performance Linked Reward	301.95	267.34
Gratuity	344.56	345.43
Superannuation Benefit	56.22	122.65
Workmen's Compensation, Group Insurance & Group Personal Accident Insurance	0.78	0.70
Directors' Remuneration	1.87	2.04
Life cover premia under Gratuity Scheme with LIC	13.59	13.44
<b>Social Amenities:</b>		
Employee Welfare Expenses	198.21	187.01
Lumpsum/ Monthly Monetary Compensation for dependants	78.83	103.22
Grants to Singareni Collieries Educational Society	42.77	41.09
<b>TOTAL</b>	<b>5,631.16</b>	<b>6,312.01</b>

30.1 Pursuant to the decision taken by the Board of Directors in their meeting Dt. 26.07.2021 regarding the enhancement age of superannuation of employees from 60 years to 61 years w.e.f. 30.03.2021, there is reduction in the Actuarial Valuations of Employee Benefit Obligations as on 31.03.2021 by Rs.18.37 Crore. This event is in the nature of an 'Adjusting Event' as per the provisions of Ind AS 10.



*Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021*

30.2. Accordingly, out of this total reduction of Rs.18.37 Crore, the reduction in the Gratuity liability of Rs.13.46 Crore is classified and presented as "Other Comprehensive Income (OCI)" in Note No. 38A. The balance reduction of Rs.4.91 Core is reduced from the respective elements of Employee Benefit Costs presented above.

**NOTE – 31: FINANCE COSTS**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Interest on Cash Credit	1.51	0.12
Interest on Un Secured Loans	5.11	-
Interest on Secured Loans	360.33	412.25
Interest on Others	7.88	3.76
Unwinding Cost - Back filling provision	738.04	696.45
Unwinding Cost - Mine closure provision	72.13	78.79
Unwinding Cost - Leases	1.85	1.42
<b>TOTAL</b>	<b>1,186.85</b>	<b>1,192.79</b>

31.1 The Interest on secured Loans presented above is exclusive of Restrucluring Costs of Loan being the Pre-payment Charges of Rs.74.70 Crore paid to M/s PFC and Tax burden amount of Rs.3.14 Crore paid to M/s REC, (totaling to Rs.77.84 Crore) incurred in connection with the swapping of Term Loans availed from them. These loan restructuring costs which are eligible for reimbursement from the TS DISCOMs in due course have been recognised as 'Other receivables (current)' (please refer to Note No. 26.2 and Note No. 8.2).

**NOTE – 31 A : DEPRECIATION & AMORTISATION EXPENSES:**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Depreciation on PPE (including Site restoration Assets)	1,568.57	1,627.70
Depreciation on Right of Use Assets	12.87	9.98
Amortisation of Intangible Assets	0.76	0.77
<b>TOTAL -A</b>	<b>1,582.20</b>	<b>1,638.45</b>
Less : Capitalised Depreciation & Transfers (B)	13.51	36.52
<b>TOTAL(A-B)</b>	<b>1,568.69</b>	<b>1,601.93</b>

**NOTE – 32: POWER & FUEL**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Electricity	447.35	474.45
SLDC & Transmission Charges – Solar Energy	0.89	-
Others	0.01	0.01
<b>TOTAL</b>	<b>448.25</b>	<b>474.46</b>

32.1 The above expenditure on Power & Fuel is inclusive of the expenditure related to the captive Solar Power Plants for which Long Term Open Access Agreements (LTOA) are not entered for an amount of Rs.5.40 Crore. The expenditure related to the Solar Power Plants for which Long Term Open Access Agreements (LTOA) are entered is presented in the natural heads of expenditure (i.e., Interest of Rs.4.93 Crore and depreciation of Rs.4.19. Crore and Other expenditure of Rs.0.24 Crore.)

Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021**NOTE - 33: REPAIRS & MAINTENANCE**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Plant & Machinery	139.26	140.97
Buildings	67.29	68.84
Railway sidings	4.26	6.24
<b>TOTAL</b>	<b>210.81</b>	<b>216.05</b>

**NOTE - 34: CONTRACTUAL EXPENSES**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Coal Offloading	124.45	150.20
OBR Offloading	1,500.31	1,594.28
Top Soil Rehandling	9.47	12.98
Transportation Charges	260.77	367.28
Hiring of Heavy Earth Moving Machinery (HEMM), Weighbridge and others	212.48	180.03
ALP O & M	118.31	170.99
STPP - O&M	98.35	90.47
Security Expenses	84.86	76.11
Others	15.52	56.68
<b>TOTAL</b>	<b>2,424.52</b>	<b>2,699.02</b>

34.1. Expenditure incurred on Hiring of HEMM & Others above are presented net of the payments towards Lease Elements during the year of Rs.13.61 Crore (Previous Year Rs.10.92 Crores). (As per the requirement of Ind AS-116 – “Leases”).

**NOTE - 35: PROVISIONS**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Obsolete Stores	27.24	6.52
Low/Grade deterioration (Washery rejects)	-	4.62
Doubtful Debts / Advances	1.66	6.34
Impairment of OMI( Development - UG)	0.97	0.55
Impairment P&M, Buildings & Others	1.58	1.91
Impairment of CWIP (Development Expenditure)	4.85	8.10
<b>TOTAL</b>	<b>36.30</b>	<b>28.04</b>

**NOTE - 36: WRITE-OFFS**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Bad & Doubtful Debts Written Off	-	4.21
Advances Written Off	-	-
Assets Written Off	5.45	6.45
Others	-	1.60
<b>TOTAL</b>	<b>5.45</b>	<b>12.26</b>

36.1 Bad Debts Written-off during the previous FY 2019-20, represent the write off of dues of Rs.4.21 Crore towards Rent, Electricity & Water supply charges.



Notes to the Standalone Financial Statements for the Year Ended 31<sup>st</sup> March, 2021

36.2 Assets Written-off includes write-off of Obsolete Stores Rs.4.58 Crore (PY 2.28 Crore). The balance amount of Rs.0.87 Crore represents the write-off of carrying amount of PPE, Other Fixed Assets owing to surveyed off assets for obvious reasons and Assets not useful/non-retrievable on closure of mining operations etc (previous year Rs. 4.17 Crore).

**NOTE - 37: OTHER EXPENSES**

(Rs. in Crore)

Particulars	2020 - 21		2019 - 20	
(a) Selling & Distribution		36.48		142.77
(b) (Gain)/Loss on Exchange Rate Variance		3.24		6.19
(c) Corporate Social Responsibility (CSR)		63.57		49.95
(d) Auditors' Remuneration				
- Statutory Audit Fee	0.24		0.17	
- Out of Pocket Expenses (Stat. Audit)	0.03		0.03	
- Other Expenses - Certification	0.02		0.09	
- Tax Audit & Cost Audit Fees	0.13	0.42	0.06	0.35
(e) Plantation/Horticulture Expenditure		17.32		15.47
(f) Taxes and Expenses of STPP:				
(a) Taxes on Coal Consumed				
Royalty - STPP	204.42		318.57	
Forest permit Fee - STPP	4.22		5.91	
CMPS On Coal	1.24	209.88	0.00	324.48
(b) Other Expenses at STPP				
GST ITC Reversal - STPP	106.15		120.20	
Shunting Charges - STPP	4.93	111.08	3.28	123.48
(g) Others				
Rents	0.44		1.42	
Insurance	14.57		12.69	
Rates & Taxes	10.18		47.49	
Traveling Expenses	4.24		9.52	
Postage, Telegrams and Telephone	4.21		3.58	
Legal Expenses	4.30		5.88	
Bank Charges and Commission	7.54		2.93	
Directors' Traveling Expenses	0.08		1.11	
Advertisements	2.25		3.17	
Research and Development Expense	3.60		3.73	
Journals and Periodical	0.15		0.20	
Printing and Stationary	1.12		1.26	
Other Expenses	32.99	85.67	30.88	123.86
<b>TOTAL</b>		<b>527.66</b>		<b>786.55</b>



- 37.1 CSR Expenditure includes an amount of Rs.10.92 Crore (Previous year 29.15 Crore) being provision made towards the constructive obligation on account of works sanctioned as per CSR Policy during the year 2020-21 which have remained unspent (Ongoing work) as on 31.03.2021 and deposited to "Unspent CSR Bank Account 2020-21", as per the amended provisions of CSR Rules (Please refer Note No. 22.9 and 39.5.13)
- 37.2 Rates & Taxes of FY 2019-20 include Rs.38.37 Crore towards disputed Indirect Tax demands settled during the year and charged off as expense.
- 37.3 The Statutory Audit fee presented for FY 2020-21 includes an amount of Rs.0.03 Crore paid to the previous Statutory Auditors on account of enhancement of fee from Rs.0.17 Crore to Rs. 0.20 Crore.

## NOTE – 38: EXCEPTIONAL ITEMS

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Environment Remediation Plan Expenditure Provision	10.23	86.70
<b>TOTAL</b>	<b>10.23</b>	<b>86.70</b>

## NOTE : 38 A : OTHER COMPREHENSIVE INCOME (OCI)

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
<b>Items that will not be reclassified to Profit /Loss:</b>		
Changes in the Gratuity valuation due to change in the financial assumptions & unexpected experience	17.56	(24.52)
Less: Deferred Tax on above	(4.42)	6.17
<b>TOTAL</b>	<b>13.14</b>	<b>(18.35)</b>

- 38.A.1 The above amounts presented include an amount of Rs.13.46 Crore being reduction in the Gratuity liability(unexpected experience) and consequent deferred tax liability thereon of Rs.3.39 Crore respectively, consequent to enhancement of age of superannuation from 60 Years to 61 years w.e.f. 30.03.2021 (Please refer para No. 30.1).



**ADDITIONAL NOTES TO THE FINANCIAL STATEMENTS (STANDALONE)  
FOR THE YEAR ENDED 31<sup>st</sup> MARCH, 2021**

**NOTE – 39 :**

**1. Fair Value measurement:**

**A. Financial Instruments by Category :**

(Rs. in Crore)

Financial assets and liabilities	As on 31 <sup>st</sup> March, 2021			As on 31 <sup>st</sup> March, 2020		
	FVTPL	FVTOCI	Amortized cost	FVTPL	FVTOCI	Amortized cost
<b>Financial Assets</b>						
Mutual Funds @	0.96	-	-	40.02	-	-
Loans	-	-	3,888.21	-	-	2,841.47
Others	-	-	1,688.31	-	-	1,299.10
Trade receivables	-	-	9,376.75	-	-	9,461.92
Cash & cash equivalents	-	-	886.33	-	-	1,101.67
Other Bank Balances	-	-	692.08	-	-	287.03
Investments*	-	-	2,800.19	-	-	2,502.19
<b>Financial Liabilities</b>						
Borrowings	-	-	4,970.01	-	-	4,122.04
Trade payables	-	-	682.49	-	-	784.19
Other Financial Liabilities	-	-	2,219.10	-	-	2,011.38

# FVTPL – Fair Value through Profit & Loss A/c

# FVTOCI- Fair Value through Other Comprehensive Income

@ Investments in Mutual Funds are classified as Equity Instruments and measured at Fair Value through Profit & Loss A/c.

\*Investments in Equity shares in Subsidiary/ Joint Ventures are measured at cost which stands at Rs.9.18 Crore as on 31.03.2021 (Rs.9.18 Crore as on 31.03.2020) and are not included above.

**B. Fair value hierarchy**

Table below shows Judgments and estimates made in determining the fair values of the financial instruments that are (a) recognized and measured at fair value and (b) measured at amortized cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

**(a) Recognized and measured at Fair Value:**

Financial assets and liabilities measured at fair value	As on 31 <sup>st</sup> March, 2021			As on 31 <sup>st</sup> March, 2020		
	Level I	Level II	Level III	Level I	Level II	Level III
<b>Financial Assets at FVTPL</b>						
Investments:	-	-	-	-	-	-
Mutual Funds	0.96	-	-	40.02	-	-
<b>Financial Liabilities</b>						
If any item	-	-	-	-	-	-

Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)**(b) Measured at amortized cost and for which fair values are disclosed in the financial statements:**

(Rs. in Crore)

Financial assets and liabilities measured at amortized cost for which fair values are disclosed at 31 <sup>st</sup> March, 2021	As on 31 <sup>st</sup> March, 2021			As on 31 <sup>st</sup> March, 2020		
	Level-I	Level-II	Level-III	Level-I	Level-II	Level-III
<b>Financial Assets at FVTPL</b>						
Loans	-	-	3,881.21	-	-	2,841.47
Others	-	-	1,688.31	-	-	1,299.10
Trade receivables	-	-	9,376.75	-	-	9,461.92
Cash & cash equivalents	-	-	886.33	-	-	1,101.67
Other Bank Balances	-	-	692.08	-	-	287.03
Investments	-	2,800.19	-	-	2,502.19	
<b>Financial Liabilities</b>						
Borrowings	-	-	4,970.01	-	-	4,122.04
Trade payables	-	-	682.49	-	-	784.19
Other Financial Liabilities	-	-	2,219.10	-	-	2,011.38

Level-I: Level-I hierarchy includes Financial Instruments measured using quoted prices

Level-II: The fair value of Financial Instruments that are not traded in an active market is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level-II. Investments other than investments in Joint Ventures/Subsidiary included in Level-II.

Level-III: If one or more of the significant inputs is not based on observable market data, the instrument is included in level-III. This is the case for unlisted equity securities, bonds, borrowings, security deposits and other liabilities taken included in level-III.

**(c) Valuation technique used in determining Fair Value**

i) Valuation techniques used to value Financial Instruments include:

- The use of quoted market prices of Instruments
- The Fair Value of the remaining Financial Instruments is determined using discounted Cash Flow analysis.

ii) Fair Value measurements using significant unobservable inputs:

At present there are no Fair Value measurements using significant unobservable inputs.

**(d) Fair values of Financial Assets and Liabilities measured at Amortized cost**

- The carrying amounts of trade receivables, short term deposits, cash and cash equivalents, trade payables are considered to be the same as their fair values, due to their short-term nature.
- Other Financial Assets accounted at Amortized Cost are not carried at Fair Value only if same is not material.
- The Company considers that the security deposit does not include a significant financing component. The milestone payments (security deposits) coincide with the company's performance and the contract requires amounts to be retained for reasons other than the provision of finance. The withholding of a specified percentage of each milestone payment is intended to protect the interest of the company, from the contractor failing to adequately complete its obligations under the contract. Accordingly transaction cost of Security deposit is considered as fair value at initial recognition and subsequently measured at amortised cost.



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

**Significant Estimates:**

The Fair Value of Financial Instruments that are not traded in an active market is determined using valuation techniques. The Company uses its judgment to select a method and makes suitable assumptions at the end of each reporting period.

**2. RISK ANALYSIS AND MANAGEMENT**

**Financial Risk Management Objectives and Policies**

The Company’s principal Financial Liabilities comprise Loans and Borrowings, Trade and Other Payables directly related to its operations. The main purpose of these Financial Liabilities is to finance the Company’s operations. The Company’s principal Financial Assets include Loans, Trade and Other Receivables and Cash and Cash Equivalents that are derived directly from its operations.

The Company is exposed to Market Risk, Credit Risk and Liquidity Risk. The Company’s senior management oversees the management of these risks. The Board of Directors reviews and agrees Policies for managing each of these risks, which are summarized below.

This note explains the sources of risk which the entity is exposed to and how the entity manages the risk in Financial Statements.

Risk	Exposure arising from	Measurement	Management
Credit Risk	Cash and Cash equivalents, trade receivables financial asset measured at amortized cost	Ageing analysis	Regular monitoring and review by senior management and audit committee
Liquidity Risk	Borrowings and other liabilities	Periodic cash flows	Availability of committed credit lines and borrowing facilities
Market Risk-foreign exchange	Future commercial transactions, recognized financial assets and liabilities not denominated in INR	Cash flow forecast sensitivity analysis	Regular monitoring and review by senior management and audit committee
Market Risk-interest rate	Cash and Cash equivalents, Bank deposits, Mutual Funds, Investments in Bonds	Cash flow forecast sensitivity analysis	Regular monitoring and review by senior management and audit committee

**A. Credit Risk:**

Credit risk arises from Cash and Cash Equivalents, Investments carried at amortized cost and Deposits with Banks and Financial Institutions, as well as including outstanding receivables.

**Credit risk management:**

Macro - economic information (such as regulatory changes) is incorporated as part of the Fuel Supply Agreements (FSAs), Power Purchase Agreements (PPAs) and e-auction terms.

**Fuel Supply Agreements:**

As contemplated in and in accordance with the terms of the New Coal distribution Policy (NCDP), we enter into legally enforceable FSAs with our customers or with State Nominated Agencies that in turn enters into appropriate distribution arrangements with end customers. Our FSAs can be broadly categorized into:

- FSAs with customers in the power utilities sector, including State power utilities, Private Power Utilities (“PPUs”) and Independent Power Producers (“IPPs”);



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

- FSAs with customers in Non-Power Industries (including captive power plants [“CPPs”]); and
- FSAs with State Nominated Agencies

**Power Purchase Agreement:**

SCCL is operating 2X600 MW Thermal Power Project (STPP). To secure guarantee of purchase of power and certainty of revenue stream, legally enforceable power purchase agreement has been entered with Southern Power Distribution Company of Telangana Ltd (TSSPDCL) and Northern Power Distribution Company of Telangana Ltd (TSNPDCL) on 18.01.2016 for 25 years from the date of COD of the project i.e., 02.12.2016.

**E-Auction Scheme:**

The E-Auction scheme of coal has been introduced to provide access to coal for customers who were not able to source their coal requirement through the available institutional mechanisms under the NCDP for various reasons, for example, due to a less than full allocation of their normative requirement under NCDP, seasonality of their coal requirement and limited requirement of coal that does not warrant a long-term linkage. The quantity of coal to be offered under E-Auction is reviewed from time to time by the MOC.

**Provision for Expected Credit Loss:** The Company provides for expected credit risk loss for doubtful/ credit impaired assets, by lifetime expected credit losses (Simplified approach).

Expected Credit Losses for Trade Receivables under Simplified Approach:

(Rs. in Crore) (As on 31.03.2021)

Aging	Due for below 6 months	Due for above 6 months	Due for more than 3 years and Credit Impaired dues	Total
Gross carrying amount	4,850.73	4,526.02	507.28	9,884.03
Expected loss rate	-	-	100%	5.13%
Expected credit losses (Loss allowance provision)	-	-	507.28	507.28

(Rs. in Crore) (As on 31.03.2020)

Aging	Due for below 6 months	Due for above 6 months	Due for more than 3 years and Credit Impaired dues	Total
Gross carrying amount	5,803.70	3658.22	507.40	9,969.32
Expected loss rate	-	-	100%	5.09%
Expected credit losses (Loss allowance provision)	-	-	507.40	507.40

**Reconciliation of Credit Loss allowance provision – Trade receivables**

Particulars	Amount (Rs. in Crore)
<b>Loss allowance on 31.03.2020</b>	507.40
Changes in loss allowance in 2020-21	(0.12)
<b>Loss allowance on 31.03.2021</b>	507.28

**Significant Estimates and Judgments:**

**Impairment of Financial Assets**

The impairment provisions for Financial Assets disclosed above are based on assumptions about risk of default and expected loss rates. The company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on the company’s past history, existing market conditions and uncertainty in collection as well as forward looking estimates, at the end of each reporting period.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)***B. Liquidity Risk:**

Prudent liquidity risk management implies maintaining sufficient cash and cash equivalents and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. Due to the dynamic nature of the underlying businesses, Company treasury maintains flexibility in funding by maintaining availability under committed credit lines.

Management monitors forecasts of the company's liquidity position (comprising the undrawn borrowing facilities below) and cash and cash equivalents on the basis of expected cash flows.

**Financing arrangements**

The company had access to the following undrawn borrowing facilities at the end of the reporting period.

(Rs. in Crore)

Exposure to risk	As on 31 March, 2021	As on 31 March, 2020
Interest bearing Borrowings :		
On demand :		
Less than 365 days	-	-
More than 365 days :		
PFC-REC Loan 2 (#)	-	61.44
SBI term Loan (Solar)	434.81	721.97
<b>Total</b>	<b>434.81</b>	<b>783.41</b>

Note: 1. Working Capital Limits (Cash Credit & Bill discounting) are not considered.

2. # M/s PFC & M/s REC Loan 2 was repaid by availing Term Loan from M/s ICICI.

**C. Market Risk :****a) Foreign currency risk :**

The Company is not substantially exposed to the Foreign currency risk. The Foreign currency outflows represent the purchase of equipments and spares. To minimize the Foreign currency risk the Company's policy is to make payment of the major portion of the contract price in advance/ LCs.

**Trade Payables :**

Currency	As at 31.03.2021	Exchange Rate	Amount (Rs in Crore)	As at 31.03.2020	Exchange Rate	Amount (Rs. in Crore)
EURO (€)	€ 1,08,60,792	87.65	95.19	€ 1,10,07,633	84.76	93.30
GBP (£)	£ 77,012	102.70	0.79	£ 77,012	94.84	0.73
AUD (\$)	\$ 67,000	57.10	0.38	-	-	-
<b>Total</b>			<b>96.16</b>			<b>94.03</b>

Owing to above exposure, in case the value of the Indian rupee depreciates relative to these foreign currencies, the Company's foreign exchange outflow in Indian rupees may increase. The company has not entered into any hedging arrangement.

In respect of the above Trade Payables in Foreign Exchange, every 10% increase /decrease in the exchange rates will have a Financial impact (before tax) of Rs.9.62 Crore loss/ profit (Rs.9.40 Crore for year ended 31.03.2020).

**b) Cash flow and fair value interest rate risk: Ind AS 107(33) (a) :**

The company's main interest rate risk arises from bank deposits with change in interest rate exposes the company to cash flow interest rate risk. Company's policy is to maintain most of its deposits at fixed rate.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

**Interest rate risk on the Borrowings :**

As on 31.03.2021, the Company had obtained loans with floating rate of interest rates as under:

Loan from	Basis of interest	As at 31.03.2021		As at 31.03.2020	
		Amount outstanding (Rs. in Crore)	Rate of Interest	Amount outstanding (Rs. in Crore)	Rate of Interest
State Bank of India	1 Year MCLR plus 25 bps	2,642.74	7.25%	-	-
ICICI Bank	3 Month Treasury Bill plus 3.36%	922.23	6.61%	-	-
State Bank of India	1 Year MCLR plus 34 bps	432.12	7.34%	229.03	8.49%
<b>Total</b>		<b>3,997.09</b>		<b>229.03</b>	

On the above loan balance outstanding as on the reporting date, every 10 bps increase/ decrease in the floating interest rate component (i.e., MCLR and Treasury Bill rate) on the respective reset dates, will result in Loss/Profit of Rs.2.19 Crore (approx), as the case may be, in the next financial periods (the actual impact on this count for FY 2020-21 is Rs.1.32 Crore) (Please refer Note-19 for details of the Company's borrowings including interest rate profiles).

**c) Equity instruments in Mutual Funds are subjected to market risk:**

The Company's policy is to invest in Mutual Funds in the debt based instruments for short periods only to minimize the exposure to the market risk.

**Capital Management:**

The company being a Government Entity manages its capital as per the guidelines of Department of Investment and Public Asset Management under Ministry of Finance.

Capital Structure of the company is as follows:

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Equity Share capital	1,733.20	1,733.20
Long term debt (SBI (PFC)+ICICI (PFC & REC) +SBI(SOLAR)) *	3,621.26	3,857.20

\*excluding Current maturities of Long term Debt as on 31.03.2021 of Rs.375.83 Crore.

(As on 31.03.2020 Rs.332.64 Crore).

**3. Employee Benefits: Recognition and Measurement (Ind AS-19):**

**i) Defined Contribution Plans :**

The Company operates some Defined Contribution Plans which include the following:

(Rs. in Crore)

Sl. No.	Particulars	For the FY 2020-21	For the FY 2019-20
1.	Coal Mines Provident Fund Scheme is a Defined Contribution Plan and charged off to Statement of Profit & Loss (#)	666.36	657.61
2.	Superannuation & Pension Benefit to the Executive Cadre employees was provided and charged off to Statement of Profit & Loss (#)	46.76	65.55
3.	Management Contribution to Contributory Post Retirement Medical Benefit Scheme (Non Executives)	9.41	7.69

# Excluding the expenditure transferred to CWIP(REC) in respect of Mines under development

**Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)****ii) Defined benefit Plans:**

The Company operates some Defined Benefit Plans as follows which are valued on Actuarial basis:

• Gratuity (Funded)	• Leave Encashment (Vesting)
• Leave Entitlements (Non-Vesting)	• Settling Allowance
• Leave Travel Concession	• Monthly Monetary Compensation (MMC)
• CPRMS(E)	

**iii) Total liability as on 31.03.2021 based on valuation made by the Actuary, details of which are mentioned below is Rs.4635.91 Crore (Previous Year Rs.4423.31 Crore)**

(Rs. in Crore)

Particulars	Actuarial Liability as on 01.04.2020	Incremental Liability for the Year	Actuarial Liability as on 31.03.2021 (#)
Gratuity	3,128.47	231.11	3,359.58
Leave Encashment (Vesting)	631.93	9.44	641.37
Leave Entitlements (Non-Vesting)*	172.53	(7.02)	165.51
CPRMS (E)	193.68	0.12	193.80
Monthly Monetary Compensation	155.68	(9.51)	146.17
Settling Allowance	74.46	(8.90)	65.56
Leave Travel concession	66.56	(2.64)	63.92
<b>Total</b>	<b>4,423.31</b>	<b>212.60</b>	<b>4,635.91</b>

\*\* Restated after applying Non-Availment Factor.

# The above Employee Benefit valuations (other than Monthly Monetary Compensation), as on 31.03.2021 are valued considering the enhanced age of superannuation of 61 years in pursuance of the decision taken by the Board of Directors in their meeting Dt. 26.07.2021 as the same is in the nature of an 'Adjusting Event' as per the requirements of Ind AS 10.

**a) Gratuity:**

Gratuity payable to eligible employees is administered by a separate Trust. The Liability towards Gratuity as on each Reporting Date is made on the basis of Actuarial Valuation. The Actuarial Liability (as certified by the Actuary) towards Gratuity net of Funds maintained in the Trust (Unfunded Liability) amounted to Rs.3,359.58 Crore as at 31.3.2021 (Previous Year Rs.3,128.47 Crore).

**b) Leave Encashment (Vesting):**

Leave Encashment benefits which are encashable in service or on retirement (i.e. Vesting) payable to employees, at the end of the year, are recognized based on the Actuarial Valuation. The Actuarial Liability (as certified by the Actuary) towards Leave Encashment (Vesting) and the outstanding amounts towards leaves encashed during the year amounted to Rs.641.37 Crore as at 31.03.2021 (Previous Year Rs.631.92 Crore).

**c) Leave Entitlements (Non-Vesting):**

Leave entitlements which are non-encashable in service or on retirement or on resignation (i.e. Non-Vesting) are recognized on Actuarial Valuation from 2018-19 onwards with retrospective application as specified in Ind AS 8.

During the year, the provision made towards the actuarial liability was re-measured by applying a Non-Availment Factor of 40% retrospectively and the Reported Figures are restated treating the same as a change in the Accounting Policy (Please refer Note No. 39.6.{f}). The Liability as per the Actuarial valuation as on 31.03.2021 is Rs.281.05 Crore. After applying the Non Availment Factor of 40%, the liability was reduced to



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

Rs.165.51 Crore (Previous Year's Liability as per Actuarial Valuation was Rs.287.54 Crore and the Liability after restatement stood at Rs.172.53 Crore).

**d) Contributory Post Retirement Medicare Scheme: CPRMS (E)**

The Actuarial Liability (as certified by the Actuary) for Contributory Post Retirement Medicare Scheme for executives & their spouses amounted to Rs.193.80 Crore as at 31.03.2021 (Rs.193.68 Crore up to 31.03.2020). An amount of Rs.6.74 Crore is charged to Revenue. Benefits of Rs.6.62 Crore paid to Retired Executives (PY Rs.5.74 Crore)

**e) Monthly Monetary Compensation (MMC):**

Monthly Monetary Compensation to dependants of deceased in mines accidents/ medical unfit, etc., & Low Productive Employees are valued on actuarial basis and actuarial liability as at 31.03.2021 is Rs.146.17 Crore (Previous Year Rs.155.68 Crore)

**f) Settling in Allowance:**

Liability on account of amounts payable to the separated employees for settling at their Home Towns /Place of settlement is valued on actuarial basis and actuarial liability as at 31.03.2021 is Rs.65.56 Crore as against Previous Year of Rs.74.46 Crore.

**g) Leave Travel concession:**

Leave Travel Concession is valued on actuarial basis, the actuarial liability as at 31.03.2021 is Rs.63.92 Crore (Previous Year Rs.66.56 Crore). An amount of Rs.15.58 Crore was paid under this Scheme and charged to revenue during the year.

**iv) Disclosure as per Actuary's Certificate :**

The disclosures as per Actuary's Certificate for employee benefits for Gratuity (funded) and Leave Encashment (funded) are given below: -

**ACTUARIAL VALUATION OF GRATUITY LIABILITY –**

**DISCLOSURES AS PER IND AS-19**

(Rs. in Crore)

Changes in Present Value of defined benefit obligations	As at 31.03.2021	As at 31.03.2020
Present Value of obligation at beginning of the period	4,364.96	4,808.41
Current Service Cost	154.00	155.26
Past Service Cost	-	-
Interest Cost	264.38	318.34
Actuarial (Gain) / Loss on obligations due to change in financial assumption	(13.93)	58.42
Actuarial (Gain) / Loss on obligations due to unexpected experience	(4.40)	(33.90)
Benefits Paid	(688.70)	(941.57)
<b>Present Value of obligation at end of the period</b>	<b>4,076.31</b>	<b>4,364.96</b>

(Rs. in Crore)

Changes in Fair Value of Plan Assets	As at 31.03.2021	As at 31.03.2020
Fair Value of Plan Asset at beginning of the period	1,236.49	2,060.09
Interest Income	69.72	117.98
Employer Contributions	100.00	-
Benefits Paid	(688.70)	(941.57)
Return on Plan Assets excluding Interest income	(0.78)	-
<b>Fair Value of Plan Asset as at end of the period</b>	<b>716.73</b>	<b>1236.49</b>



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

(Rs. in Crore)

Statement showing reconciliation to Balance Sheet	As at 31.03.2021	As at 31.03.2020
Fund Liability	4,076.31	4,364.96
Fund Asset	716.73	1,236.49
<b>Un Funded Status</b>	<b>3,359.58</b>	<b>3,128.47</b>

(Rs. in Crore)

Expense Recognized in Statement of Profit / Loss	As at 31.03.2021	As at 31.03.2020
Current Service Cost	154.00	155.26
Past Service Cost	-	-
Net Interest Cost	194.66	200.36
<b>Benefit Cost (Expense recognized in Statement of Profit/Loss)</b>	<b>348.66</b>	<b>355.62</b>

(Rs. in Crore)

Other Comprehensive Income	As at 31.03.2021	As at 31.03.2020
Actuarial (Gain) / Loss on obligations due to change in financial assumption	(13.93)	58.42
Actuarial (Gain) / Loss on obligations due to unexpected experience	(4.40)	(33.90)
Total Actuarial (Gain) / Loss	-	-
Return on Plan Asset, excluding Interest Income	0.78	-
Balance at the end of the period	-	-
<b>Net (Income) / Expense for the period recognized in Other Comprehensive Income</b>	<b>(17.55)</b>	<b>24.52</b>

Statement showing Plan Assumptions:	As at 31.03.2021	As at 31.03.2020
Discount Rate	6.82%	6.75%
Expected Return on Plan Asset	7.50%	7.40%
Rate of Compensation Increase (Salary Inflation)	6.50%	6.50%
Average Expected Future Service (Remaining Working Life)	16.18 Years	14.49 Years
Average Duration of Liabilities	19.03 Years	19.96 Years
Superannuation at Age	61 Years	60 Years
Early Retirement and Disablement		
Gratuity limit	Rs.20 lakh	Rs.20 lakh

Mortality Table	As at 31.03.2020
	Mortality (Per Annum)
Uniform for all ages	4.04

Mortality, Disability, Withdrawal & Retirement table As at 31.03.2021								
Attained Age	Percentage				Percentage			
	Abs. Mortality Rate		Disability		Withdrawal		Retirement	
	Male	Female	Male	Female	Male	Female	Male	Female
20	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
25	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
30	0.10%	0.10%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
35	0.12%	0.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
40	0.17%	0.17%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
45	0.26%	0.26%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
50	0.44%	0.44%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
55	0.75%	0.75%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
60	1.12%	1.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
61	1.20%	1.20%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%

Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

(Rs. in Crore)

Statement Showing Benefit Information Estimated Future payments (Past Service)		
Year	31.03.2021	31.03.2020
1	629.15	982.44
2	560.73	470.22
3	584.40	533.83
4	671.09	556.53
5	526.83	472.15
6 to 10	1,837.87	1,362.74
More than 10 years	2,951.32	2,495.29
Projected Benefit Obligation	<b>7,761.39</b>	<b>6,873.20</b>

**Sensitivity Analysis:**

Discount Rate, Salary Escalation Rate and Withdrawal Rate are significant actuarial assumptions. The change in the Present Value of Defined Benefit Obligation for a change of 100 Basis Points from the assumed assumption is given below:

Scenario	2020-21		2019-20	
	Present Value of Obligation (Rs. Crore)	% Change	Present Value of Obligation (Rs. Crore)	% Change
Under Base Scenario	4,076.31	-	4,364.96	-
Salary Escalation - Up by 1%	4,188.13	2.74%	4,507.28	3.26%
Salary Escalation - Down by 1%	3,945.03	-3.22%	4,199.92	-3.78%
Withdrawal Rates - Up by 1%	4,110.85	0.85%	4,385.46	0.47%
Withdrawal Rates - Down by 1%	4,038.04	-0.94%	4,342.22	-0.52%
Discount Rates - Up by 1%	3,823.06	-6.21%	4,129.45	-5.40%
Discount Rates - Down by 1%	4,363.54	7.05%	4,630.19	6.08%

\*\* Claims of Not-on-roll employees pending for settlement of Rs.524.70 Crore as on 31.03.2021 (PY Rs.448.14 Crore) are included in the Valuation as these claims are not subjected to the above Sensitivity factors.

(Rs. in Crore)

Statement Showing Cash Flow Information	31.03.2021	31.03.2020
Current service Cost (Employer portion Only) Next period	158.00	154.00
Interest Cost in next period	243.23	264.38
Expected Return on Plan Asset in Next period	48.34	75.00
Benefit Cost in Next period	660.00	950.00
Expected Contribution to the Trust in Next period	400.00	300.00

(Rs. in Crore)

Statement Showing expected return on Plan Asset at end Measurement	As at 31.03.2021	As at 31.03.2020
Current liability	-	-
Non-Current Liability	4,076.31	4,364.96
<b>Net Liability</b>	<b>4,076.31</b>	<b>4,364.96</b>



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

**ACTUARIAL VALUATION OF LEAVE ENCASHMENT BENEFIT (VESTING) Earned Leave (EL) / Half Pay Leave (HPL) - DISCLOSURES AS PER IND AS-19 :**

(Rs. in Crore)

Changes in Present Value of defined benefit obligations	As at 31.03.2021	As at 31.03.2020
Present Value of obligation at beginning of the period	631.93	612.28
Current Service Cost	92.42	124.23
Interest Cost	37.88	45.92
Actuarial (Gain)/ Loss on obligations due to change in financial assumption	(1.46)	9.46
Actuarial (Gain)/ Loss on obligations due to unexpected Adjustments	0.26	-
Benefits Paid	(119.66)	(159.96)
Present Value of obligation at end of the period	641.37	631.93

(Rs. in Crore)

Changes in Fair Value of Plan Assets	As at 31.03.2021	As at 31.03.2020
Fair Value of Plan Asset at beginning of the period	Unfunded	Unfunded
Interest Income	Unfunded	Unfunded
Employer Contributions	Unfunded	Unfunded
Benefits Paid	Unfunded	Unfunded
Return on Plan Assets excluding Interest income	Unfunded	Unfunded
Fair Value of Plan Asset as at end of the period	Unfunded	Unfunded

(Rs. in Crore)

Statement showing reconciliation to Balance Sheet	As at 31.03.2021	As at 31.03.2020
Fund Liability	641.37	631.93
Fund Asset	-	-
Funded Status	Unfunded	Unfunded

(Rs. in Crore)

Statement showing Plan Assumptions:	As at 31.03.2021	As at 31.03.2020
Discount Rate	6.82%	6.75%
Rate of Compensation Increase (Salary Inflation)	6.50%	6.50%
Average Expected Future Service (Remaining Working Life)	16.18 Years	14.49 Years
Average Duration of Liabilities	19.03 Years	19.96 Years
Superannuation at Age	61 Years	60 Years

(Rs. in Crore)

Expense Recognized in Statement of Profit / Loss	As at 31.03.2021	As at 31.03.2020
Current Service Cost	92.42	124.23
Net Interest Cost	37.88	45.92
Curtailment in benefits in current year	-	-
Actuarial (Gain)/ Loss on obligations due to change in financial assumption	(1.20)	9.46
<b>Benefit Cost (Expense recognized in Statement of Profit/Loss)</b>	<b>129.10</b>	<b>179.61</b>

Mortality Table	As at 31.03.2020
	Mortality (Per Annum)
Uniform for all ages	4.04

Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

Mortality , Disability, Attrition & Retirement table As at 31.03.2021								
Attained Age	Percentage				Percentage			
	Ab. Mortality Rate		Disability		Attrition		Retirement	
	Male	Female	Male	Female	Male	Female	Male	Female
20	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
25	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
30	0.10%	0.10%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
35	0.12%	0.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
40	0.17%	0.17%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
45	0.26%	0.26%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
50	0.44%	0.44%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
55	0.75%	0.75%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
60	1.12%	1.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
61	1.20%	1.20%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%

**Sensitivity Analysis**

Discount Rate, Salary Escalation Rate and Attrition Rate are significant actuarial assumptions. The change in the Present Value of Defined Benefit Obligation for a change of 100 Basis Points from the assumed assumption is given below:

Scenario	2020-21		2019-20	
	Present Value of Obligation (Rs. Crore)	% Change	Present Value of Obligation (Rs. Crore)	% Change
Under Base Scenario	641.37	-	631.93	-
Salary Escalation - Up by 1%	682.68	6.44%	673.94	6.65%
Salary Escalation - Down by 1%	621.83	-3.05%	618.12	-2.19%
Attrition Rates - Up by 1%	640.27	-0.17%	630.85	-0.17%
Attrition Rates - Down by 1%	642.48	0.17%	633.04	0.18%
Discount Rates - Up by 1%	615.84	-3.98%	608.87	-3.65%
Discount Rates - Down by 1%	669.20	4.34%	657.02	3.97%

\*\* Claims of Not-on-roll employees pending for settlement of Rs.17.00 Crore as on 31.03.2021 (PY Rs.10.87 Crore) are included in the Valuation as these claims are not subjected to the above Sensitivity factors.

(Rs. in Crore)

Statement Showing Benefit Information Estimated Future payments			
Year	31.03.2021	31.03.2020	
1	126.13	75.47	
2	118.26	70.30	
3	107.96	78.33	
4	101.47	87.11	
5	83.49	74.93	
6 to 10	242.31	284.59	
More than 10 years	155.38	310.00	
Projected Benefit Obligation	<b>935.00</b>	<b>980.73</b>	

(Rs. in Crore)

Statement Showing expected return on Plan Asset at end Measurement		
	As at 31.03.2021	As at 31.03.2020
Current liability	109.13	101.74
Non-Current Liability	532.24	530.19
<b>Net Liability</b>	<b>641.37</b>	<b>631.93</b>





Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

**4. Unrecognized items:**

**4.A. Contingent Liabilities :**

(Rs. in Crore)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
	<b>Claims against the Company not acknowledged as debts:</b>		
(i)	Demand from Divisional Forest Officer towards NPV for renewal of different mining leases – contested by the Company	7.91	14.08
(ii)	Workmen Compensation (cases contested - court)	0.99	0.90
(iii)	Motor Accident claims (cases contested - court)	0.30	0.35
(iv)	Police Guard (excess man power billed disputed)	2.98	2.98
(v)	S C Railways (damages, demurrages etc. disputed)	1.67	1.67
(vi)	Water Royalty (billed at Industrial rate disputed)	2.29	1.10
(vii)	Vacant Land Tax (Levy contested)	16.06	16.06
(viii)	Contractors & Suppliers	1,011.64	323.20
(ix)	Other disputed claims & Legal cases etc.	34.23	12.73
(x)	<p>Service Tax demands were raised on OBR contractors by Service Tax Department treating value of free issue explosives and HSD oil as additional consideration to them. The demands of Service Tax Department have been contested by the Service Providers. Pending adjudication of disputed demands, SCCL issued letter of comfort to the contractors with commitment to reimburse Service Tax, interest and penalty thereon in case the verdict goes against them.</p> <p>However, Larger Bench of CESTAT, New Delhi in the case of M/s. Bhayana Builders (P) Ltd., and others held that value of the goods and materials supplied free of cost of being neither monetary nor non-monetary consideration and would be outside the taxable value or the gross amount charged to Service Tax.</p> <p>In the appeal filed by M/s. SV Engg. Constructions, to whom comfort letter was given by SCCL, the Hyderabad Circuit Bench of CESTAT has given judgment in favour of M/s. SV Engg. Constructions.</p> <p>Further, in appeals filed by M/s. PLR Projects Pvt. Ltd., M/s Gulf Oil Corporation Ltd., M/s GRN Construction Pvt. Ltd., M/s. BGR Mining &amp; Infra Pvt. Ltd. And SV Engg. Constructions, CESTAT, Bangalore has passed a judgement in favour of the Contractors.</p> <p>Against the order passed by the CESTAT in the case of M/s. Gulf Oil Corporation Ltd, the Service Tax Department has filed a Civil Appeal in the Hon'ble Supreme Court. The Supreme Court has pronounced its judgement on the Civil Appeal stating that material issued free of cost does not attract service tax (Civil Appeal Nos 1335-1358 of 2015). However, as the individual orders for the cases filed by Contractors are yet to be received, the service tax liability against the Comfort Letter is considered as contingent liability.</p>	337.64	337.64
(xi)	(a) Excise Duty demands on quantity disputes.	5.70	5.70
	(b) Education Cess and Secondary Higher Education Cess demands raised by Excise Department from March, 2011 to March, 2015 contested by SCCL	0.78	0.78
	(c) CEC on Closing Stock as on 30.06.2017 (Pre-GST)	223.39	223.39

Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
(xii)	Tax Demands from Commercial Taxes Department (including entry tax) which are disputed by SCCL and pending before various appellate authorities for adjudication.	31.72	31.72
(xiii)	(a) Tax Demands from Income Tax Department which are disputed by SCCL and pending before various appellate authorities for adjudication.	360.61	372.87
	(b) Tax Demand on Irregular availment of credit on certain services which are ineligible (services connected to Transmission, Lighting, Canteen, Railway Siding, Maintenance and Repairs of Building, Laying and Repairs of Road, Bore well, RO plants, Air ticketing)	1.54	1.66
(xiv)	Professional Tax: A Demand Notice has been issued by Dy. C.T.O KGM for an amount of Rs.176.44 Crore basing on G.O. No. 14897/CT-IV/2004, Dt. 23.02.2013 for recovery of arrears of Professional tax from employees and remittance to the Dept. for the years 1990-91 to 2012-13 which has been kept in abeyance based on the Management's representations. The Commissioner (CT), Hyderabad has referred the matter to the Govt of Telangana vide CCT's Ref No: A.(3)/109/2014 dated 28.09.2015 for kind examination of SCCL's request and to take appropriate decision regarding payment of professional tax of Rs. 204.44 (Rs.176.44 plus 28.00 Crore for the period from April, 2014 to May, 2015). Till date, no further demand notice is received on the matter. The estimated Professional Tax for the further period of June 2015 to Marchm 2021 is included in the Contingent Liability being reported.	270.72	176.44
(xv)	(a) Claims for additional compensation decided by the Lower Courts in favour pattadars which were contested by the company in Higher Courts for Acres 548 Guntas 11 ½ (PY Acres: 114, Guntas 12)	131.50	140.00
	(b) Claims in respect of suits filed by the Pattadars for additional compensation for Acres 4524.Guntas 34 (Previous year: Acres: 4465, Guntas 5 ½) contested by the Company and pending in Courts.	Not quantifiable	Not quantifiable
(xvi)	An amount of Rs.13.56 Crore has been charged to M/s. B.G.R. Mining &Infra Pvt. Ltd., towards lead variation charges and recognised as income during the year 2012-13. As against recovered amount of Rs.13.56 Crore, an amount of Rs.5.81 Crore was released during the year 2013-14 keeping the Bank Guarantees for an amount of Rs.7.65 Crore as collateral security. A case has been filed by the contractor before the Hon'ble XXVI Addl Chief Judge, CCC, Hyderabad challenging the above recovery.		
(xvii)	Coal pilferage was reported in Financial year 2013-14 involving 12099 Tonnes, valued at Rs.4.04 Crore. The party made a conditional deposit of Rs.4.37 Crore and the amount is kept under deposits. Pending enquiry issue is not dealt in the books.		
	<i>The contingent liability indicated above is excluding interest wherever applicable.</i>		



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

**4.B. Capital Commitments :**

(Rs. In Crore)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
1)	Estimated value of capital commitment for 2x600 MW Singareni Thermal Power Project, Jaipur, Telangana State.	240.61	113.30
2)	Estimated value of capital commitments of other contracts to be executed	577.42	201.87
3)	Estimated value of capital commitments - Solar Power Plants	466.80	78.07
	<b>Total</b>	<b>1,284.83</b>	<b>393.24</b>

**4.C. Un-executed sale commitments**

(Rs. In Crore)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
1)	Value of Commitment against the Un-executed Sale orders	4,019.12	3,810.22

**4.D. Other Commitments/Guarantees:**

(Rs. In Crore)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
1	Guarantees given by the Bank on behalf of the company for which counter guarantees of even amount are given by the Company to the bank	1,000.35	894.32
2	Outstanding Letters of Credit	-	42.73
3	Bills Receivable from M/S. TS GENCO/ M/S. AP GENCO discounted with Banks (AXIS/ HDFC Kotak Mahindra/ Federal/ ICICI/SBI).for which the Company has undertaken to indemnify the banks in the event of non-honouring of the Bills of Exchange by M/S. TS GENCO/ M/S. AP GENCO on maturity	1467.00	951.86
4	The balance value of Surrounding Habitats Assistance Programme (SHAPE) works to be executed.	6.04	7.34
5	Liability on the Works sanctioned towards CSR under CSR policy of the company for the period upto FY 2018-19	29.16	32.27
	<b>Total</b>	<b>2,502.55</b>	<b>1,928.52</b>

**4.D.1.1: These Bank Guarantees are submitted by Company and outstanding as on 31.03.2021 include the following :**

- Bank Guarantees of Rs.176.32 Crore, Rs.40.00 Crore, Rs. 38.96 Crore and Rs.641.20 Crore submitted to MoC, Government of India, as Performance Guarantees against allotment of Naini Coal Block, Odisha, Penagadapa Coal Block, Telangana and New Patrapara Coal Mine Odisha, respectively. In respect of the Coal Blocks allotted, pre-mining operations are in progress.
- Bank Guarantees worth Rs.57.61 Crore submitted to M/s Solar Energy Corporation of India, New Delhi, against Solar power Plant related works.
- Bank Guarantees worth Rs.36.22 Crore submitted to Member Secretary, TS pollution Control Board against Remediation Plan (MoEF & CC).



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

**4.D.3.1: Out of these Bills of Exchange discounted for Rs.1467.00 Crore, the following Bills have been honoured and discharged by the Customers :**

Customer	M/s TS GENCO			M/s AP GENCO		
Bill Discounted (Rs. Crore)	250.00	50.76	201.45	250.00	150.00	149.21
Discounted with	HDFC	HDFC	HDFC	AXIS	Kotak	HDFC
Maturity Date	31.05.2021	05.06.2021	20.07.2021	14.06.2021	14.06.2021	11.06.2021

## 5. Other Information

### 5.1: Ind AS 115 -Revenue from Contracts with Customers:

#### Significant judgments & other disclosures

##### 1. Identification of contract :

##### (A) Coal :

- Customers:** Most of coal produced by the Company is supplied to thermal power plants. Coal is also supplied to various industries that include, cement, sponge iron & others and also for captive consumption.
- Distribution and Marketing Policy:** Government of India has issued New Coal Distribution Policy (NCDP) on October 18, 2007 with an objective to meet the demand of coal from consumers of different sectors of the economy, both on short term and long term basis, in an assured, sustained, transparent and efficient manner with built - in commercial discipline. The Company abides by it.

The major types of arrangements / agreements as per NCDP are:

- Fuel Supply Agreements (FSAs):** As contemplated in and in accordance with the terms of the New Coal Distribution Policy (NCDP), the Company enters into legally enforceable FSAs with customers. FSAs can be broadly categorized into:
  - FSAs with customers in the power utilities sector, including state power utilities, private power utilities (PPUs) and independent power producers (IPPs);
  - FSAs with customers in non-power industries (including captive power plants (CPPs))
  - FSAs through linkage route.
  - Memorandum of Understanding (MOU)
- E-Auction Scheme:** The E-Auction scheme of coal has been introduced to provide access to coal for customers who were not able to source their coal requirement through the available institutional mechanisms under the NCDP for various reasons, for example, due to a less than full allocation of their normative requirement under NCDP, seasonality of their coal requirement and limited requirement of coal that does not warrant a long-term linkage. The quantity of coal to be offered under E-Auction is reviewed from time to time by the Ministry of Coal, Government of India.
- Shakti: A coal linkage policy named SHAKTI or the 'Scheme to Harness and Allocate Koyla (Coal) Transparently in India'** was introduced with an objective to auction long-term coal linkages to power companies.

This policy award fuel supply agreements to coal plants already holding letters of assurance (LoAs). It is issued to new consumers on being approved by the appropriate authority, based on recommendation of a committee constituted. Specific terms & conditions of the LOA are to be complied with within a stipulated time period for being eligible to enter into FSA for commencing coal supply.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

Thermal plants holding LoAs will be eligible to sign fuel supply pacts under the new policy after ensuring that all the conditions are met.

Coal linkages would be awarded to state-owned power distribution companies (discoms). These, in turn, would assign linkages to:

- State or Central power generation companies via allocation, and
- Private units through auction.

Transfer of Title of Goods: Once delivery of Coal have been effected at the Delivery Point by SCCL, the property / title and risk of coal so delivered stand transferred to the purchaser in terms of this Agreement. Thereafter SCCL in no way be responsible or liable for the security or safeguard of the Coal so transferred. SCCL have no liability, including towards increased freight or transportation costs, as regards missing/diversion of wagons / rakes or road transport en-route, for whatever causes, by Railways, or road transporter or any other agency.

**(B) Power:**

Power generated at Thermal Power Plant of the Company (STPP) is supplied to the TSDISCOMS, Telangana state power distribution companies. A separate power purchase agreement (PPA) is entered by the company with Electricity Distribution Company for 25 years valid up to 01.12.2041. The terms and conditions of PPA are as per prevailing Telangana State Electricity Regulatory Commission (TSERC) regulations.

**2. Performance Obligation (Transportation, Infrastructure and Logistics):**

**(A) Coal:**

- Following the extraction of coal from a mine/working face, coal is transported to dispatch points through tipping trucks and conveyor belts. Coal is delivered to the customers from the dispatch points through rail, road, rope-way or dedicated rail MGR system.
- All consignments dispatched are weighed either at company owned weighbridges available at SCCL dispatch points or to the nearest weighbridges owned by the Railways. Sales are either “free on rail” or “free on road” from the designated dispatch points. Customers may choose the mode of transport between rail and road. If the dispatch point from the mines is within 20 kilometres, the customers bear such transportation cost at specified rates as notified by the company from time to time. In circumstances where the distance from the dispatch point is more than 20 kilometres from the mines, the customer bears the actual cost of transportation.
- The quality of coal delivered / to be delivered conforms to the specifications. The company makes adequate arrangements to assess the quality and monitor the same to ensure that un-graded Coal (GCV of less than 2200 Kcal/Kg for non-coking coal) is not loaded into the purchaser’s containers.
- The company delivers sized coal with size conforming to specifications. SCCL makes reasonable efforts to remove stones from coal.
- The Company uses magnetic separators and metal detectors, at its coal handling / loading system at the delivery point, where the same are already installed.

**(B) Power:**

- As per PPA, SCCL (STPP) is required to operate the plant as a base load station as per manufacturers guidelines, applicable grid operating conditions, directions of the TSERC and relevant statutory provisions as applicable from time to time.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

- b. SCCL is required to sell the capacity to the TSDISCOMs as per PPA shall, in each settlement period, be as 85% of the declared capacity (DC) of the plant as determined by TSERC Tariff Regulations issued from time to time.
- c. SCCL is required to follow the SLDC's directives, to back down, increase or resume generation, decrease generation at time on a day, provided that such directives are consistent with the technical limits of facility, Prudent utility practices.

### 3. Transaction Price:

#### (A) Pricing of coal:

- a. The pricing of Non-Coking Coal is presently based on its Gross Calorific Value w.e.f. 01.01.2012 and that of Coking Coal & Washery Grade Coal is set on the basis of ash level content. Pricing of coal for Semi Coking Coal is set on the basis of ash & moisture content level. The coal price is revised considering the escalation in input cost, inflation and landed cost of imported coal. The final customer price includes basic price and other charges (Cess, Royalties, GST and others). Around 90% of Coal is sold under the long-term fuel supply agreements (FSAs) executed between company and the linked customers. In addition, coal is also sold under E-auction scheme.
- b. The Purchaser pays the Base Price of Coal in accordance with the provisions of the Agreement. The Base Price of Coal is declared by Company from time to time.
- c. The “**As Delivered Price of Coal**” for the Coal supplies pursuant to the Agreement is the sum of Base Price, Other Charges and Statutory Charges, as applicable at the time of delivery of Coal.
- d. **Base price/Standalone price means**, in relation to a Declared Grade of Coal produced by SCCL, the Pithead price notified from time to time by the company, as the case may be.
- e. **Variable Consideration:**
  - i. **Annual Contracted Quantity (ACQ):** At the inception of the every year the Annual Contracted Quantity of Coal is agreed which is to be supplied by SCCL and undertaken to be purchased by the Purchaser from SCCL's mines and/ or from international sources. For part of Year, the ACQ is prorated accordingly. If for a Year, the Level of Delivery by SCCL, or the Level of Lifting by the Purchaser falls below ACQ with respect to that Year, the defaulting Party is liable to pay compensation to the other Party for such shortfall in Level of Delivery or Level of Lifting, as the case may be (Failed Quantity). MOUs are signed for one year and above ACQ quantity.
  - ii. **Performance Incentive:** If SCCL delivers Coal to the purchaser in excess of the determined percent of the ACQ in a particular Year, the purchaser pays SCCL an incentive (Performance Incentive/ PI).
  - iii. **Adjustment for Grade Variance (Coal Quality Variance):** SCCL gives regular credit/debit notes on account of Grade variance to the extent of difference in the Base Price of Declared Grade and analyzed Grade of Coal.
  - iv. **Other Charges**
    - Surface Transportation charges:** Where Coal is transported by SCCL beyond the distance of three (3) KMs from pithead to the delivery point, the purchaser pays surface transportation charges, as notified by SCCL from time to time.
    - Sizing/Crushing charges:** Where Coal is crushed by mechanical means for limiting the top-size to 100mm, or any other lower size, the Purchaser pays sizing/crushing charges, as applicable and notified by SCCL from time to time.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

**Rapid Loading Charges:** Where Coal is loaded through rapid loading system, the Purchaser pays rapid loading charges notified by SCCL from time to time.

**Evacuation charges:** Recovery of evacuation charges is also done at the specified rate. In all cases, the entire freight charges, irrespective of the mode of transportation of the Coal supplied, is borne by the Purchaser.

**Additional charges:** The Company collects additional charges like additional transport/ rehandling cost, additional charges for coal loaded at specified sidings, Land adjustment, Engine Shunting charges, Fuel Supply Surcharge, Forest Permit Fee and other elements at the rates notified from time to time.

In all cases, the entire freight charges, irrespective of the mode of transportation of the Coal supplied, is borne by the Purchaser.

**f. Statutory Charges:** The statutory charges comprises royalties, cesses, GST, levies etc. if any, payable under relevant statute but not included in the Base Price and/or other charges, is payable by the purchaser. These levies/charges become effective from the date as notified by the Government/ statutory authority.

**(B) Pricing of Power:**

- a. The tariff for electricity supplied would be as determined under the tariff regulations of TSERC and tariff order thereof from time to time. Tariff for sale of electricity would be based on prevailing TSERC regulations from time to time.
- b. Capacity charges are to be approved by the TSERC for each tariff year, to be claimed by SCCL.
- c. Variable charges like Coal, Secondary fuel oil are calculated as per agreed formula under PPA and are shown separately in monthly thermal energy bills. Incentives shall be calculated as per target plant load factor as specified in Tariff order for 2x600MW Power Plant as a whole.

**4. PAYMENT:**

**A. Coal :**

**i. Fuel Supply Agreement - Credit Sales**

- a) N T P C - Payment is to be received from the Purchaser within three days from the date of submission of bills. Bills will be raised on daily basis.
- b) TSGENCO / APGENCO - Bills will be raised in the first lot from 1<sup>st</sup> to 7<sup>th</sup> of the month, second lot from 8<sup>th</sup> to 20<sup>th</sup> and third lot from 21<sup>st</sup> to the 30<sup>th</sup>/31<sup>st</sup> of the month. The Purchaser has to release the payment within five days from the date of submission of bills (excluding day of submission).
- c) KPCL / MSEB - Bills will be raised in first lot from 1<sup>st</sup> to 10<sup>th</sup>, second lot 11<sup>th</sup> to 20<sup>th</sup> and third lot from 21<sup>st</sup> to 30<sup>th</sup>/31<sup>st</sup> of the month. Payment has to be received within three days from the date of submission of bills (excluding day of submission).
- d) In addition to the above, SCCL will go for MOUs for the above FSA customers, bridge linkage and non-bridge linkage power customers for supply of coal on best efforts basis.

**ii. E-Linkage - Auction of Linkage (AOL).**

The customers without FSA and MOC Linkage are to be participated in the bidding in the open auction. All the Power and Non-Power customers excluding the above and whose requirement of coal is more than 10,000 Tons per annum are mandatorily get allotment of coal through auction of linkage (E-Linkage). MOC



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

has given an option to the customers to participate in AOL bidding or not, if their annual requirement is 4200 to 10,000 Tons Per Annum. AOL contractors are in the nature of Long Term Contracts of five years are considered AS FSA customers. Payment is 100% advance against each sale order. The bidding quantity in the first year which is called as Annual Contracted Quantity (ACQ) will be considered for the next five years.

- iii. E-Auction - These are short term contracts for a period of three months. MOC has fixed maximum E-Auction quantity is 10% of the total despatch quantity. All the customers' viz., Power, Non-Power and FSA, Non-FSA and Open Order customers can participate in the bidding. Payment is 100% advance.
- iv. Rail Customers - Long term purchasers and good credit track record are extended credit of one rake for three bank working days subject to submission of one rake advance amount in the form of Cash Guarantee or Bank Guarantee. If the customer fails to repay the amount within three days, interest will be charged equivalent to SBI CC Rate applicable to SCCL.

The Purchaser makes advance payment for a month in three (3) instalments for availing Coal supplies from SCCL - first (1<sup>st</sup>) instalment on the first (1<sup>st</sup>) day of the month, second (2<sup>nd</sup>) instalment on the eleventh (11<sup>th</sup>) day of the month and the third (3<sup>rd</sup>) instalment on the twenty first (21<sup>st</sup>) day of the month. Each of these payment instalments cover the As Delivered Price of Coal for the Coal quantities that is one-ninth (1/9<sup>th</sup>) of the QQ concerned.

Further, each of these instalments takes into account the average of Base Prices of Grades. However, the third (3<sup>rd</sup>) instalment also include the adjustment amount with regard to the actual quantity of Coal delivered and the quality of Coal vis-à-vis the advance payment made for the previous month. For the avoidance of any doubt, such adjustment amount also includes the adjustment of quantity and quality.

- iv) Advances received from the customers are reported as customer's deposits (contract liabilities) unless the conditions for revenue recognition are met.
- v) Advance payment made by the Purchaser is non-interest bearing, and it changes in accordance with change in the As Delivered Price of Coal. No significant finance component is included therein.
- vi) **Bills of Miscellaneous Claims:**
- Compensation for short supply/lifting, is payable by the defaulting Party to the other Party within a period of ninety (90) days from the date of receipt of claim failing which it will attract interest.
  - After expiry of the Year, SCCL submits an invoice to the Purchaser with respect to the Performance Incentive and the Purchaser pays the amount so due within thirty (30) days of the receipt of the invoice failing which it attract interest.
- vii) **Annual Reconciliation / Adjustments:** SCCL and the Purchaser jointly reconcile all payments made for the monthly Coal supplies during the Year by end of April of the following Year. The Parties, forthwith, give credit/debit for the amount falling due, if any, as assessed during such joint reconciliation. The annual reconciliation statement is be jointly signed by the authorized representative of SCCL and the Purchaser which is final and binding on both, SCCL and the purchaser.

**(B) Power:**

- a. The monthly bill raised under PPA/ Tariff order include charges for supply of electricity, taxes, duties and cess. Monthly bills are based on meter reading taken that has been mutually agreed by the both of the parties.
- b. Due date for payment for monthly bills presented is 60 days from the date of raising of Bill.
- c. Rebate can be granted by SCCL which can be maximum to 2 percentage. If payments are made within a week, maximum rebate granted to 1.25 percentage.





*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

- d. Additional bills on account of TS ERC Regulations/TSERC orders/ appellate tribunal of electricity/ other court/ other competent authority to be billed through supplementary invoice unless included in monthly invoice.
- e. Payment is to be by TSDISCOMS by irrevocable letter of credit. Appropriation of payment made is to be governed in mutually agreed manner as per PPA.
- f. In case of any dispute, 95% of the disputed amount along with objection is to be filed within 30 days.

**5.2 Ind AS 116 : Leases :**

- 5.2.1 In pursuance of the provisions of Ind AS 116 – Leases effective from 01.04.2019, the Company had recognised the Lease Liabilities and Right of Use Assets, in respect of the Leases contained in the Service/Hiring Contracts in operation where the contracts convey the right to control the use of the identified Assets to the Company as a Lessee.
- 5.2.2 The amounts payable in respect of Low Value leases up to Rs.2.00 lakhs/PM per Asset and the Short term leases of 12 months or less are fully charged to expense.
- 5.2.3 During the year further Lease liabilities Rs.9.35 Crore and Right of Use Assets at the corresponding amount are recognised in respect of the new Leases commenced during the Year 2020-21 (Previous Year 19.63 Crore).
- 5.2.4 During the year, Finance cost of Rs.1.85 Crore (being the unwinding cost of interest of Rs.1.75 Crores @ 8.50% on the Opening Leases and Rs.0.10 Crore @ 7.35% on the Fresh Leases recognised during the year) and depreciation on Right of Use Assets for an amount of Rs.12.87 Crore (on straightline basis over the lease period of comprising of Rs.11.28 Crore on the Opening Balance of Right of Use Assets and Rs.1.59 Crore on the Fresh Right of use Assets recognised during the year) is charged off to Profit & Loss Account for the year 2020-21 (Previous year Rs.1.42 Crore and Rs.9.98 Crore respectively).
- 5.2.5 The identified value of lease payments of Rs.13.61 Crore (Previous year 10.92 Crore) have been reduced from respective lease liabilities and the Hiring cost of the Assets. The overall impact of the implementation of the Ind AS 116- Leases for FY 2020-21 is Rs.1.10 Crore only (Previous year Rs.0.48 Crore) (net increase in expenditure).
- 5.2.6 The carrying amounts of Lease Liability and the Right of Use Assets as on 31.03.2021 are Rs.16.41 Crore (Previous year Rs.26.08 Crore) and Rs.14.82 Crore (Previous Year Rs.25.60 Crore) respectively.

**5.2A: Government Grants:**

- 5.2A.1 During the current year, no Revenue is recognised as Revenue Grants against the Protective works as no meetings have been conducted by CCDAC (Previous year Rs.5.02 Crore). Further, as CCDAC is not considering the claims submitted by the company for sand stowing subsidy post implementation of GST, no Revenue is recognised on the same during the current year also( Previous Year “NIL”).
- 5.2A.2 Further, as no meetings of CCDAC are conducted during the, no Capital Grants have been recognised during the current year (Previous Year 74.64 Crore).
- 5.2A.3 During the year, the proceeds of Viability Gap Funding (VGF) of Rs.27.00 Crore are received from Solar Energy Corporation of India towards captive Solar Plants. The Proceeds of VGF being in the nature of capital grants have been netted off against CWIP of Solar Plants.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

### 5.3 Provisions :

The position and movement of various provisions as on 31.03.2021 are given below:

(Rs. In Crore)

Provisions	Opening Balance as on 01.04.2020	Addition during the year	Write back/Adj./ payments during the year	Unwinding of discounts	Closing Balance as on 31.03.2021
<b>Provisions (Non Current )</b>					
Gratuity	3,128.47	136.44	(100.00)	194.67	3,359.58
Leave encashment - Vesting	530.19		(35.83)	37.88	532.24
Leave Entitlement - Non vesting (Restated)	172.53		(7.02)		165.51
Monthly Monetary Compensation (MMC & LPE)	116.18		(6.52)		109.66
Settling Allowance	61.36	1.01			62.37
Leave Travel Concession	42.26	1.79			44.05
OBR (Net of Advance Action)	3,233.70	410.34	(39.67)		3,604.38
Backfilling	10,576.13	559.00	(1,276.24)	1,049.91	10,908.80
Mine Closure Plan	1,175.24	40.19	(240.29)	74.69	1,049.83
Remedial Action Plan	86.70	10.23	(0.27)	-	96.67
<b>Provisions (Current)</b>					
Gratuity	1.41	0.41			1.82
Leave Encashment (Vesting)	101.74	127.06	(119.67)		109.13
MMC & LPE	39.50		(2.99)		36.51
Superannuation Benefit	368.22	47.38	(62.47)		353.13
CPRMS (E)	193.68	0.12	-		193.80
CPRMS (NE)	296.15	60.35	(9.67)		346.83
Performance related pay - Exe	258.96		(91.99)		166.97
Performance Linked Reward Scheme (PLR) (Exgratia)	273.35	305.98	(265.54)		313.79
Settling Allowance	13.09		(9.90)		3.19
LTC / LLTC	24.30		(4.43)		19.87
Corporate Special Incentive	278.28	76.34	(278.28)		76.34
Provision for CSR (Restated)	29.15	10.92	(6.17)		33.90

### 5.4 Earnings per share :

**For Profit after Tax (excluding Other Comprehensive Income):**

Sl. No.	Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
i)	Net profit after tax attributable to Equity Share Holders (in Rs.Crore)	259.50	1021.87
ii)	No. of Equity Shares Outstanding (In Number)	1,73,31,98,119	1,73,31,98,119
iii)	Basic Earnings per Share in Rupees (Face value Rs.10/- per share)	1.50	5.90



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

## 5.5 Related Party Disclosures:

### 1. Details of Related Parties:

- a) **Entities exercising significant influence on the Company – NIL**
- b) **Entities in which the Company has control :**
  - i) **Subsidiary Company:**  
The Company is having a subsidiary - Andhra Pradesh Heavy Machinery & Engineering Limited, Vijayawada:
  - ii) **Joint Venture:**  
The Company has formed a Joint Venture M/s. APMDC-SCCL Suliyari Coal Company Ltd with M/s APMDC for exploration of coal in Suliyari Coal Block which is under voluntary Winding up.
- c) **Post Employment Benefit Funds:**
  - i) Employees Group Gratuity Trust - 2003
  - ii) Executive Defined Contribution Pension Scheme -2007
  - iii) Contributory Post Retirement Medicare Scheme for Executive Trust
  - iv) Contributory Post Retirement Medicare Scheme for Non-Executives Trust
- d) **Other Related Parties:**
  - i) Singareni Collieries Educational Society (SCES), Kothagudem
  - ii) Singareni Seva Samithi (SSS), Kothagudem
- e) **Key Managerial Personnel (KMP) :**

Sl. No.	Name	Position	Period
1.	Sri N. Sridhar	Chairman & Managing Director	Full period
2.	Sri S. Chandrasekhar	Director (Operations) Director (PA&W) (FAC) Director ((Electrical & Mechanical)	Full period Full period From 01.08.2020 to 24.09.2020
3.	Sri S. Shankar	Director (Electrical & Mechanical)	Up to 31.07.2020
4.	Sri B. Bhaskara Rao	Director (Planning & Projects)	Up to 31.07.2020
5.	Sri N. Balram	Director (Finance) Director (Planning & Projects) (FAC)	Full period From 01.08.2020
6.	Sri D. Satyanarayana Rao	Director (Electrical & Mechanical)	From 25.09.2020
7.	Sri K. Ramakrishna Rao	Nominee Director	Full Period
8.	Sri Ajay Misra	Nominee Director	Upto 31.07.2020
9.	Sri Sandeep Kumar Sultania	Nominee Director	From 28.08.2020
10.	Sri PSL Swami	Nominee Director	Full Period
11.	Sri Mukesh Chudhary	Nominee Director	Upto 04.06.2020
12.	Sri Ajitesh Kumar	Nominee Director	From 05.06.2020
13.	Sri R.R. Mishra	Nominee Director	Upto 31.12.2020
14.	Sri Manoj Kumar	Nominee Director	From 08.02.2021
15.	Sri G. Srinivas	Company Secretary	Up to 13.09.2020
16.	Sri B. Muralidhara Rao	Company Secretary	From 14.09.2020 to 16.11.2020
17.	Smt. K. Sunitha Devi	Company Secretary	From 17.11.2020



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

## 2. Transactions with the above related parties during the year were:

### a) Remuneration of Key Managerial Personnel:

(Rs. in Crore)

Sl. No.	Payment to CMD, Whole Time Directors and Company Secretary	FY2020-21	FY2019-20
1	Sri N. Sridhar	0.42	0.23
2	Sri S. Chandrasekhar	0.89	0.67
3	Sri N. Balram	0.17	0.14
4	Sri D. Satyanarayana Rao	0.44	-
5	Sri B. Bhaskara Rao	0.68	0.62
6	Sri S. Shankar	0.57	0.62
7	Sri G. Srinivas	0.15	0.38
8	Sri B. Muralidhara Rao	0.08	-
9	Smt. K. Sunitha Devi	0.18	-

### b) Sitting Fees paid to Key Managerial Personnel (KMP):

Sl. No.	Payment to Independent Directors	FY 2020-21	FY 2019-20
1	Sitting Fees	-	-

### c) Transactions with the Subsidiary – M/s APHMEL, Vijayawada

(Rs. in Crore)

S. No.	Particulars	FY 2020-21	FY 2019-20
1	Purchase of Materials/Goods from Subsidiary	49.10	44.18
2	Services provided to Subsidiary	1.67	2.10

The APHMEL has been in schedule-IX Companies under the A.P. Reorganisation Act, 2014. As approved by the share holders of APHMEL in the extraordinary general meeting held on 01.04.2017 and reconfirmed by the Board in the meeting held on 04.09.2017, MD, APHMEL vide Lr. No. APHMEL/MD/SR/2018 dt. 31.1.2018 submitted demerger proposal to the Expert Committee seeking for "apportionment of 0.86% of equity of APHMEL amounting to Rs.14,90,100/- held by erstwhile Govt. of AP between the successor States of AP and Telangana in the ratio of 58.32 : 41.68 as mentioned in the Act i.e., allocation of 86,903 equity shares to the present Govt., of AP and 62,107 equity shares to the Govt. of Telangana being the only issue to be resolved under the AP Reorganisation Act, 2014 with respect to APHMEL."

Contrary to the demerger proposal submitted by MD, APHMEL, the Expert Committee vide DO Lr. No. 5614/Expert Committee/2014 dt.15.03.2018 of Chairman of the Committee, has given its recommendation to the effect that APHMEL shall pass to the residual state of Andhra Pradesh in its entirety in terms of Section 53(1) of the A.P. Reorganisation Act, 2014 since its all the assets & liabilities are located in that State.

The Company (SCCL) has furnished its objections to the Expert Committee recommendation on APHMEL vide Lr. No. CRP/CS/437/374 dt. 28.03.2018 to the Spl.Chief Secretary, Energy Dept., GoT. Vide DO Lr. No. 1583/Budget A 2/2017 dt. 21.05.2018, Chief Secretary to the GoT has requested Secretary, Ministry of Home Affairs, Gol to set aside the recommendation of the Expert Committee on APHMEL and issue directions under Section 71(a) of the Act regarding the division of the interests in the shares of the then Andhra Pradesh in APHMEL and protect the interests of Telangana and Central Govt. as the SCCL is a joint Company of Telangana and Central Govt. Communication is yet to be received from the Ministry of Home Affairs, Gol on the subject.

### d) Transactions with the Joint Venture - M/s. APMDC-SCCL Suliyari Coal Company Ltd:

During the year there are no operations. The Joint Venture was formed for exploration of coal in Suliyari Coal Block. Hon'ble Supreme Court vide its judgement dated 25.08.2014 has cancelled this Coal Blocks allocation. In the SCCL's Board meeting held on 04.03.2017, it was accorded approval for voluntary winding up of the JV

**Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)**

Company and seeking repayment of Rs.9.80 Crore from JV Company which was contributed by the company. The winding up proceedings of the JV Company are yet to commence. The Company has made provision towards diminution in the value of investments for Rs.49,000/- (Share Capital) and doubtful advances for Rs.9.80 Crore (Share application money kept in Advances account).

**Details of Interest of the Company in Joint Venture as per IND AS-111:**

(i)	<b>Name of the Joint Venture entity:</b> APMDC - SCCL Suliyari Coal Company Ltd.
(ii)	<b>Country of Incorporation :</b> India
(iii)	<b>Principal Activities:</b> Coal & Lignite mining; generating power through Wind, Tidal and Solar sources and Setting up integrated power plants
(iv)	<b>Ownership interest:</b> 49%
(v)	<b>Original cost of Investment:</b> Rs.49,000/- & Rs.9,79,51,000/- paid towards Share application
(vi)	<b>Aggregate amounts related to interest in Joint Venture entity:</b> The Company's interest in the aforementioned entity's assets, liabilities, income and expenditure are not disclosed as the entities financials are not finalised yet.

**3. Balances receivable from / payable to related parties are as follows:****a) Subsidiary - M/s APHMEL, Vijayawada**

(Rs. in Crore)

Sl. No.	Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
1	Trade Receivables	0.53	1.33
2	Trade payables	21.73	20.24
3	Investments in Subsidiary	9.18	9.18

**b) Other Payables (Employee Related - KMP):**

(Rs. in Crore)

Sl. No.	Payment to CMD, Whole Time Directors and Company Secretary	FY 2020-21	FY 2019-20
1	Sri N. Sridhar	0.02	0.01
2	Sri S. Chandrasekhar	0.01	0.01
3	Sri N. Balram	0.01	0.01
4	Sri D. Satyanarayana Rao	0.02	-
5	Sri B. Bhaskara Rao	-	0.01
6	Sri S. Shankar	-	0.01
7	Sri G. Srinivas	-	0.01
8	Smt. K. Sunitha Devi	0.01	-

**4. i) Transactions and Balances with Employee Benefit Trusts/other parties are as follows:****a) Employees Group Gratuity Trust:**

(Rs. in Crore)

Particulars	FY 2020-21	FY 2019-20
Contributions made during the year	100.00	-
Claims settled by the Trust during the year	688.70	941.57
Closing fund balance with Trust	716.73	1,236.49
Unfunded liability towards gratuity provided by the Company	3,359.20	3,128.47



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

**b) Other Employee Benefit Trusts:**

(Rs. in Crore)

Particulars	Contributions during the year/ Claims settled on behalf of Trusts		Balance outstanding as on reporting date	
	2020-21	2019-20	31.03.2021	31.03.2020
Executive Defined Contribution Pension Scheme-2007	62.47	10.00	353.13	368.62
Contributory Post Retirement Medicare Scheme for Executive Trust (CPRMS-E)	6.62	5.74	193.80	193.68
Contributory Post Retirement Medicare Scheme for Non-Executives Trust(CPRMS-NE)	9.67	13.22	346.83	296.15

**c) Transactions and Balances with other parties are as follows:**

(Rs.in Crore)

Name	Balance payable as on 01.04.2020	Revenue Grants Sanctioned during the year	Funds released during the year	Closing Balance as on 31.03.2021
Singareni Collieries Educational Society, Kothagudem	12.62	42.77	33.46	21.93
Singareni Seva Samithi, Hyderabad	-	0.51	0.51	-

**5.6 Segment Reporting :**

The Company has presented segment information in the consolidated financial statements which are presented in the same financial report. Accordingly, in terms of Paragraph 4 of Ind AS 108 'Operating Segments', no disclosures related to segments are presented in this standalone financial statement.

**5.7 Taxation:**

(i) **Accounting for Taxes on Income under Ind AS-12- Calculation of Deferred Tax :**

(Rs. In Crore)

DEFERRED TAX ASSETS/ LIABILITY		As on 31.03.2021	As on 31.03.2020
<b>A</b>	<b>Deferred Tax Liabilities</b>		
	Depreciation	1,008.93	1,032.39
	<b>TOTAL(A)</b>	<b>1,008.93</b>	<b>1,032.39</b>
<b>B</b>	<b>Deferred Tax Assets</b>		
	Back filling & Mine Closure Provision	1,020.65	1,101.19
	Gratuity	845.54	801.31
	Other Employment Benefits	477.16	597.72
	Overburden Removal	407.83	633.29
	Carry forward Tax Loss	94.60	-
	Other Provisions	276.42	315.49
	<b>TOTAL (B)</b>	<b>3,122.20</b>	<b>3,449.00</b>
	<b>Deferred Tax Assets (net) (B-A)</b>	<b>2,113.27</b>	<b>2,416.61</b>



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

(ii) Relationship between Tax Expense and Accounting Profit :

**Numerical Reconciliation of difference:**

(Rs. In Crore)

Sl. No.	Nature of Adjustments	Year ended 31.03.2021
1	Net profit as per Statement of Profit and Loss (before tax & OCI)	519.05
2	Add/Less: Differences as per Income Tax Act.	(894.93)
3	Taxable profit for the purpose of Income Tax	(375.88)
4	Applicable tax rate @ 25.168% u/s 115BAA	25.168%
5	IT on Taxable profit as per income Tax Act, 1961 (3*4)	-
6	Taxes as per P&L A/c	
	a) Current year tax	-
	b) Deferred Tax in P&L	303.34
	c) Deferred Tax in OCI	4.42
	d) Tax related to earlier years	(39.38)
7	Net tax liability as per P&L A/c (6a+6b+6c+6d)	259.55
8	Other Comprehensive Income (OCI)	13.14
9	<b>Profit after Tax (Total comprehensive income for the period) (1-7+8)</b>	<b>272.64</b>

(iii) Explanation of changes in applicable tax rates compared to previous accounting period :

- a) As per the Taxation (Amendment) Ordinance 2019, the Company has an option for payment of Corporate Income Tax either at the normal Tax rate of 34.944% with MAT Credit entitlement and availment of special exemptions (or) at the reduced Tax rate of 25.168% without MAT credit entitlement and exemptions.

Based on the financial performance for the current year and the estimates of profitability for future years, the reduced Tax rate of 25.168% is beneficial to the Company from the current year itself. Hence, the reduced tax rate of 25.168% is considered for the estimation of the current tax liability for the year 2020-21, which worked out to "Nil". (Previous Year Current Tax provision was Rs.1166.38 Crs. @ 34.944%).

- b) As per the provisions of Ind AS 12 - "Income Taxes" read with Accounting Policy No. 2.2.13(B), the deferred Tax Assets/Liabilities as on the reporting date have been measured by considering the reduced tax rate of 25.168%.

(iv) Dividend Distribution Tax:

As per the amendments made to Section 115 O of Income Tax Act, no Dividend distribution Tax is applicable on the dividends declared /paid on or after 01.04.2020.

(v) Status of Income Tax Assessments:

The Income Tax assessments of the Company were completed up to FY 2015-16 and assessments from FY 2016-17 to 2018-19 are pending with Assessing authorities due to pendency of advance ruling application filed before the Authority for Advance Ruling (AAR), Mumbai, on the issue of allowability of provisions made for Backfilling, Overburden removal, and Mine closure obligations in tax profits computation.

(vi) Unsettled Tax propositions :

The expenditure reimbursed to Educational society was disallowed in the latest assessments by the Tax Authorities, without change in law or the nature of claim. The company has contested the



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

disallowance before the Appellate Authorities and expecting a favourable decision. The tax liability for the current year is arrived duly considering the educational society expenditure as an allowable expenditure.

### 5.8 Insurance and escalation claims :

Insurance and escalation claims are accounted for on the basis of admission/final settlement.

### 5.9 Provisions made in the Accounts:

Provisions made in the Books of Accounts, against slow moving/non-moving/obsolete stores, Expected Credit Loss on Advances and Doubtful Debts, impairment of Site Restoration Costs, Impairment of Other Mining Infrastructure (Development Expenditure), Buildings (Factory), Buildings (Others), Roads, CWIP of OMI (Development Expenditure) of UG Mines incurring losses etc., are considered adequate to cover possible losses.

### 5.10 Current Assets, Loans and Advances etc:

In the opinion of the Management, Assets other than Fixed Assets and Non-Current Investments have a value on realisation in the ordinary course of business at least equal to the amount at which they are stated.

### 5.11 Current Liabilities:

Estimated liability has been provided for where the actual liability could not be measured.

### 5.12 Others:

- A) As required by Section 22 of the Micro Small and Medium Enterprises Development Act, 2006 (MSMED) the following information is disclosed on the basis of information available with the company.

Particulars	As on 31.3.2021	As on 31.3.2020
The principal amount remaining unpaid (But not due)	31.01	21.25
Interest due thereon (interest due and / or payable)	Nil	Nil
Principal amount and interest due thereon remaining period	Nil	Nil
Interest paid in terms of section 16 of MSMED Act	Nil	Nil
Interest due and payable for the period of delay excluding interest specified under MSMED Act	Nil	Nil
Interest accrued and remaining unpaid at the end of year	Nil	Nil
Further interest due and payable in terms of section 23 of MSMED Act, 2006	Nil	Nil

- B) Consequent to handing over of 9 schools, 2 colleges and 1 Polytechnic to Singareni Collieries Educational Society, all running expenses of these institutions, after deduction of receivables from these institutions (viz., Grant-in-Aid, Fee collections from students, recoveries from the employees towards amenities provided etc.,) are being met by the Company by way of Educational Grant. Further, infrastructure used by the Society is continued to be under the ownership of the Company for which no recovery is made from the Society.
- C) The company engage contractors for removal of Overburden. In some of the contracts the contractors are eligible for Bonus in respect of the quantity of explosives and HSD oil saved by them during the course of the contract, which is to be set off against future excess consumption as per contractual terms.





*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

Further, these contractors can claim and en-cash such accrued Bonus at the end of every financial year at their option. Considering the uncertainty, the value of explosives and HSD oil saved and not en-cashed by such contractors for set off against future excess consumption amounting to Rs.76.03 Crore is not provided for in books as on 31.03.2021 (Previous year Rs.73.68 Crore).

**D) Balance Confirmations:**

- i) Balance confirmation/reconciliation is carried out for cash & bank balances, certain loans & advances, long term liabilities and current liabilities. Provision is taken against all doubtful unconfirmed balances.
- ii) Joint reconciliation with major sundry debtors is done periodically.

**E) Value of imports on CIF basis:**

(Rs. In Crore)

Particulars	For the Year ended 31.3.2021	For the Year ended 31.3.2020
Components, Stores & Spare Parts	42.62	7.69
Capital Goods	0.76	49.36

**F) Expenditure incurred in Foreign Currency:**

(Rs. In Crore)

Particulars	For the Year ended 31.3.2021	For the Year ended 31.3.2020
Travelling Expenses	0.00	0.14
Consultancy Payments	0.17	0.50
Others	0.01	2.33

**G) Consumption of Stores & Spares :**

(Rs. In Crore)

Particulars	31.3.2021		31.3.2020	
	Amount	% of total consumption	Amount	% of total consumption
Imported	55.16	1.94	9.90	0.33
Indigenous	2,799.03	98.06	2,997.82	99.67
<b>Total</b>	<b>2,854.19</b>	<b>100.00</b>	<b>3,007.72</b>	<b>100.00</b>

**H) Physical verification of Fixed Assets :**

Physical verification of all Fixed Assets with original value of Rs.3 Lakh and above will be covered in block of 3 years. The block of 2019-21 commenced from 2018-19.

- i) Fixed Assets with original value > Rs.50 Lakh annually.
- ii) Fixed Assets with original value > Rs.10 Lakh and < Rs.50 Lakh once in three years (2<sup>nd</sup> year of Block).
- iii) Fixed Assets with original value > Rs.3 Lakh and < Rs.10 Lakh once in three years (3<sup>rd</sup> year of Block).

The Assets mentioned at (i) and (iii) above were physically verified during 2020-21 and deviations are accounted and in respect of other assets the same are confirmed as available based on certification by the unit head.



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

**5.13 Corporate Social Responsibility:**

- a) Details of the Minimum amounts to be sent on CSR activities, the budget sanctioned by the Board for CSR activities, Amounts spent and unspent are as under :

(Rs. in Crore)

Particulars	2020-21	2019-20
<b>Gross amount to be spent by the Company on CSR as per Section 135</b>		
PBT for the year as per Section 198		
2016-17 (Restated)		888.08
2017-18 (Restated)	1,518.92	1,518.92
2018-19 (Restated)	2,821.16	2,821.16
2019-20 (Restated)	2,857.45	
Total PBT for the Last three years	7,197.53	5,228.16
Average PBT for the Last three years	2,399.18	1,742.72
<b>2% of the Average Net Profit for the preceding three years</b>	<b>47.98</b>	<b>34.85</b>
<b>Amount Sanctioned by the Board for carrying out CSR Activities</b>	<b>60.46</b>	<b>39.20</b>
Actual Amount spent on CSR Activities during the year	49.54	9.58
Provision made on Unspent amount of CSR (Ongoing works) on 31.03.2021	10.92	**29.15
Amount spent (Ongoing works) against the provision made in FY 2019-20 during the FY 2020-21	-	6.18
<b>Unspent amount (Ongoing works) as on 31.03.2021</b>	<b>10.92</b>	<b>22.97</b>
Amounts deposited in Separate Bank Account opened with SBI, Commercial Branch	10.92	22.97
<b>Date of Deposit in a separate Bank Account</b>	<b>29.04.2021</b>	<b>30.04.2021</b>

\*\*Provision of Unspent amount of CSR has been restated.

- b) The Details of element wise expenditure incurred on CSR activities in FY 2020-21 is as under :

(Rs. in Crore)

CSR Activities undertaken	2020-21			Spill over payments of 2018-19 and earlier years	CSR expended for FY 2020-21
	Amount sanctioned	Amount Spent	Unspent Amount-ongoing works		
Health Care and Medical Facilities	1.51	1.05	0.46	0.08	1.59
Promotion of Sports	1.70	0.51	1.19	-	1.70
Construction of School & Library	4.89	1.99	2.90	0.08	4.97
Donation to Telangana CM Relief Fund	40.00	40.00	-	-	40.00
Donation to PM Cares Fund	5.00	5.00	-	-	5.00
Drinking Water Facility	1.17	0.15	1.02	-	1.17
Rural Development Works	5.64	0.60	5.04	2.95	8.59
Afforestation & Environment Sustainability	0.15	0.07	0.08	-	0.15
Protection of National Heritage	0.15	0.02	0.13	-	0.15
Others	0.25	0.15	0.10	-	0.25
<b>Total</b>	<b>60.46</b>	<b>49.54</b>	<b>10.92</b>	<b>3.11</b>	<b>63.57</b>



Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)

#### 5.14 Statement of Opening Stock, Production, Turnover and Closing Stock of Coal:

Particulars	For the year ended 31.3.2021		For the year ended 31.3.2020 (Restated)	
	Quantity In '000 T	Value (Rs. in Crore)	Quantity In '000 T	Value (Rs. in Crore)
Opening Balance (Restated)	3,468.28	431.78	1,864.39	195.66
Production	50,579.62	-	64,044.38	-
Despatches	44,297.03	10,537.73	56,552.72	14,727.36
Internal Consumption (incl. STPP)	4,338.18	1,558.61	5,876.62	2,278.05
Adjustments for adopted Stock	-	-	-	-
Shale/Stone Write off	16.73	-	11.15	-
Closing Balance*** (#)	5,395.95	723.48	3,468.28	431.78

\*\*\* The above Closing Stock includes 10,731.80 Tonnes of shale valued at "NIL" rate (Previous Year 17,959.90 Tonnes). The above stock includes 4.99 LT of washery Rejects declared as non saleable against which provision was made towards grade deterioration .

# Closing stock includes 7,667.34 Tonnes of Coal in transit at STPP as on 31.03.2021 valuing Rs.2.36 Crore. (PY 19,168.20 Tonnes valuing Rs.6.26 Crore)

#### 6. Significant changes/ modifications in the Accounting Policies:

Significant accounting policies (Note-2) have been suitably modified / re-drafted over previous period, as found necessary to elucidate the accounting policies adopted by the Company in pursuance of suggestions of Auditors and for adopting Peer industry practices as per the frame work of Indian Accounting Standards (Ind AS) notified by Ministry of Corporate Affairs (MCA) under the Companies (Indian Accounting Standards) Rules from time to time.

The following are the major changes/ modifications to the accounting policies of the Company in the current year:

a) **Revenue recognition from Sale of Electricity:**

The existing Accounting Policy with regard to recognition of Revenue from sale of Electricity is modified to yield more clarity on the recognition of certain elements of Revenue which are backed up by either Power Purchase Agreement or TSERC Regulations pending their subsequent approval by Hon'ble TSERC in Tariff/Truing up orders.

**Financial Impact:**

As the Modifications are made to bring more clarity on the Accounting Treatment already adopted by the Company, there is no financial impact.

b) **Depreciation of Mandatory Spares of Thermal Power plant (STPP) :**

A clause is included in for Accounting Policy for facilitating the charging of Depreciation on Capital Spares (Mandatory Spares) for BTG and BOP packages at STPP based on respective the useful lives of spares instead of the life of the Power Plant.

**Financial Impact:**

There is an increase in the Depreciation charge for the current year by Rs.8.31 Crore and there is reduction in the Profit Before Tax for the current Year by the corresponding amount.

c) **Valuation of Closing Stock at STPP :**

The Accounting policy for valuation of closing stock of Coal at STPP was reviewed as per the suggestion of Statutory Auditors and the Accounting Policy was modified to ensure that no unearned profit element is carried in the value of the Closing Stock by adopting the lower of the Cost (being the



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

cost of production of the respective issuing Mines/CHPs plus transportation costs and taxes) or the Net Realisable Value (being the Energy charges realisable from Customer) as the basis of valuation of closing Stock.

**Financial Impact :**

As per the requirements of Ind AS 8 read with Companies accounting policy No. 2.2.20, the modification to the Accounting Policy is applied retrospectively.

There was a reduction in the value of Closing Stock of STPP as on 31.03.2019 (Earliest period) by Rs.21.43 Crore which was adjusted against the opening balance of Retained Earnings as on 01.04.2019 and after adjusting for Deferred Tax liability thereon, the net increase in the Retained Earnings as on 01.04.2019 is Rs.16.04 Crore.

The impact of reduction in the value of closing Stock as on 31.03.2020 is Rs.20.95 Crore. After adjusting for the Deferred Tax liability thereon, the net increase in the Profit After Tax for FY 2019-20 was Rs.0.37 Crore.

Further, owing to the change in the Accounting Policy, there is a decrease in the value of closing stock as on 31.03.2021 by Rs.7.53 Crore. Including the reduction in the value of closing stock accounted in previous years as above, there is an increase in the Profit Before Tax for the current year by Rs.13.42 Crore.

**d) Accounting of Progressive Mine Closure Claims :**

During the Year, the progressive Mine Closure Expenditure claims submitted by the Company up to the previous year are admitted/ approved by the CCO and amounts deposited in the MCP Escrow Accounts have been released as per the norms. For facilitating the accounting of Progressive Mine closure expenditures claims, a new clause is adopted to the Accounting policy relating to Mine Closure Provision in line with CIL's policy.

**Financial Impact:**

Against the Progressive Mine closure expenditure claims related to earlier years admitted by CCO, corresponding amount of provision of Rs.189.61 Crore is withdrawn and credited to Profit & Loss Account. Against the Progressive Mine closure expenditure claims for the year 2020-21, an amount of Rs.50.68 Crore is recognised as MCP Receivable by crediting to Profit & Loss Account.

Further, there is increase in the Profit Before Tax for the current year by Rs.0.33 Crore due to resultant adjustments to the unwinding cost and Depreciation on the Site Restoration Assets.

In addition to the above, in respect of 14 Mines for which the remaining life is 5 years or less, the obligation towards final Mine Closure activities is estimated by the Technical Department and accordingly the provision is re-assessed. Consequent to this, there is a decrease in the provision towards Mine Closure obligation of these Mines by Rs.108.87 Crore, out of which an amount of Rs.30.51 Crore is adjusted against the carrying amount of Site Restoration Asset and the balance amount of Rs.78.36 Crore is recognized as withdrawal of provision in P&L Account for the current year.

The above modifications to the Accounting policy have been applied prospectively as the approvals are received and events/technical estimates are firmed up in the current year only.

The total increase in the Profit Before Tax (PBT) due to accounting for the MCP progressive claims/ reassessment of provision in FY 2020-21 is Rs.318.98 Crore.

**e) Obligation to Maintain the Final Void as Water Body :**

In respect of MNG OCII Extn (PK OC), MNG OCP, GK OC and RG OC III OC Mines, Revised ECs have been received from MOEF with a condition to maintain the Final void as water body with adequate



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

engineering interventions for sustenance of aquatic life. For these Mines as per the earlier EC conditions, provision was recognised for meeting the backfilling of Final Void with Overburden.

Hence, the existing accounting policy relating to Back Filling is modified suitably to facilitate the accounting treatment for maintenance of Final Void as Water Body instead of earlier condition of backfilling with Overburden.

Since, the re-measurement of the Provision is made based on the approvals received/events and estimates firmed up in the current year, the change/modification to the accounting policy is adopted prospectively from FY 2020-21.

**Financial Impact:**

After retaining the provision required for maintaining the final void as water body with aquatic sustenance, the net excess provision of Rs.732.32 Crore ( Rs.1276.24 Crore as reduced by site restoration Assets of Rs.543.92 Crore) carried under provision for back filling obligation is withdrawn and credited to Profit & Loss Account of the current year 2020-21.

Further, an amount of Rs.242.39 Crore is charged to P&L Account for Current year towards unwinding cost of Water Body Maintenance Provision for FY 2020-21. The net increase in the Profit Before Tax (PBT) for FY 2020-21 on account of recognition of obligation for maintenance of water body is Rs.489.93 Crore.

**f) Employee Benefits – Non Vesting Leaves :**

During the current year, the Provision recognised against the Liability for Non Vesting Leaves (Non-encashable) of Executives (HPL + Sick Leaves) and NCWA (Sick Leaves), hitherto recognised for the total number of leaves outstanding as on the respective Reporting Dates on conservative basis, is re-measured by adopting a Non Availment Factor of 40% based on previous experience in compliance of the assurance given to Government Auditors.

**Financial Impact:**

The reduction in provision as on 31.03.2019 (i.e earliest period) of Rs.106.56 Crore is credited to the opening balance of Retained Earnings as on 01.04.2019 and considering the Deferred Tax thereon of Rs.26.82 Crore, the net increase in the Retained Earnings as on 01.04.2019 is Rs.79.74 Crore.

The reduction in the incremental provision for the year 2019-20 (Comparative Period) is Rs.8.46 Crore and the Deferred Tax there on is Rs.2.13 Crore. The Net Increase in the Profit After Tax (PAT) for FY 2019-20 was Rs. 6.33 Crore.

For the Current Year, the reduction in the Profit Before Tax (PBT) owing to re-measurement of liability amounted to Rs. 0.45 Crore only.

**g) Leases :**

Few Additional clauses are added to the Accounting Policy relating to Leases to bring more clarity on the methodology being adopted and for testing the Contracts containing Leases whether the same qualify as lease of Right of Use Assets. These modifications have no Financial impact.

**7. Future Changes in the Accounting Policies:**

The Ministry of Corporate Affairs (MCA) notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as amended from time to time.

As per requirement mentioned at Para No. 30 of Ind AS 8 (Accounting Policies, Changes in Accounting estimates and Errors), the amendments to standards that are issued, but not yet effective, up to the date of issuance of the Company's financial statements are required to be disclosed.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

There are no such recently issued standards or amendments to the existing standards for which the impact on the Financial statements is required to be disclosed.

## **8. Recent Accounting pronouncements:**

The Ministry of Corporate Affairs (MCA), had issued a notification on 24 March, 2021, amending the Schedule III of the Companies Act, 2013. The amendments revise Division I, II and III of Schedule III and are applicable from 1 April, 2021.

The key amendments relating to Division II which relate to Companies whose financial statements are required to comply with Companies (Indian Accounting Standards) Rules 2015 are:

### **A. Balance Sheet:**

- i. Lease liabilities should be separately disclosed under the head 'financial liabilities', duly distinguished as current or non-current.
- ii. Certain additional disclosures in the statement of changes in Equity such as changes in Equity Share Capital due to prior period errors and restated balances at the beginning of the current reporting period.
- iii. Specified format for disclosure of shareholding of promoters.
- iv. Specified format for ageing schedule of trade receivables, trade payables, capital work-in-progress and intangible asset under development.
- v. If a company has not used funds for the specific purpose for which it was borrowed from banks and financial institutions, then disclosure of details of where it has been used.
- vi. Specific disclosure under 'additional regulatory requirement' such as compliance with approved schemes of arrangements, compliance with number of layers of companies, title deeds of immovable property not held in name of company, loans and advances to promoters, directors, key managerial personnel (KMP) and related parties, details of benami property held etc.

### **B. Statement of Profit and Loss:**

Certain additional disclosures relating to Corporate Social Responsibility (CSR), undisclosed income and crypto or virtual currency have been specified under the head 'additional information' in the notes forming part of the Financial Statements.

These amendments are extensive and the Company is evaluating the same. The disclosures as required by law will be implemented from FY 2021-22 onwards.

## **9. IND AS 10 – “ Events After the Reporting Period” :**

The material non-adjusting events after the reporting period which are required to be disclosed in the Financial Statements for the current year have been appropriately disclosed in the Notes wherever required.

The material Non Adjusting Events After the reporting Date (i.e 31.03.2021) of declaration of dividend for the year 2020-21 was disclosed at Note No. 39.12

## **10. Material Prior Period Errors:**

Few Prior Period Errors viz. charging of capital expenditure incurred on Laying of OHT lines to the Revenue and erroneous provisioning for Legal Fee payable to Advocates, CSR expenditure and impairment have been identified during the current year.

These Prior Period Errors are required to be corrected retrospectively as per the provisions of Ind AS-8 read with the Company's Accounting Policy No. 2.2.20.



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

Consequently, the above prior period errors amounting to Rs.5.42 Crore (decrease) and deferred Tax Impact there on of Rs.1.38 Crore (net impact being Rs.4.04 Crore) have been corrected retrospectively by restating the opening balance of Retained Earnings as on 01.04.2019 (earliest period) by Rs1.08 Crore (net Increase in Retained Earnings) and by restating the comparative reported figures for the Previous Period i.e 2019-20 by Rs.2.96.Crore (net Increase in PAT).

**11. Exceptional Items :**

During the year 2019-20, the Company has recognised liability of Rs.86.71 Crore for implementation of Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP).

During the current year, the estimates for the cost of above Remediation Plans are revised for those Mines for which approval of the remediation plans is pending as on the Reporting Date based on the principles/ methodology adopted by the MoEF while approving the Remediation Plans for certain Mines during the Year.

Consequently, there is an increase in the Liability towards Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP) by Rs.10.23 Crore which was charged to the Profit & Loss Account of FY 2020-21.

Considering the specific nature of the expenditure, the Company has classified and disclosed as Exceptional item as per Para No. 9.6 of Guidance Note issued by ICAI on Division II-Ind AS Schedule-III to the Companies Act, 2013, as was done in the Previous year.

**12. Dividend Information :**

For the year 2019-20 dividend was declared by the shareholders in the AGM held on 30.12.2020 @ 10% of paid up Share Capital. The Dividend of Rs.173.32 Crore was paid during the current year and adjusted against the Retained Earnings.

For the year 2020-21, the Board of Directors have recommended dividend @ 5.00% on the Paid up Share Capital which works out to Rs.86.66 Crore. Pending declaration of Dividend for the year 2020-21 by the shareholders in the ensuing AGM, the same is not accounted in the books of account as it is in the nature of a non adjusting event after the Reporting Date as per the provisions of Ind AS 10 "Events after the Reporting Date".

**13. Disclosures with regard to impact of COVID-19 on the Company's Operations:**

**I. Financial Impact:**

**a) Coal :**

The performance of the Company has been severely affected by the COVID 19 pandemic during the First half of the Financial year 2020-21. There was very poor demand for the Coal due to Lockdown and its resultant consequences. The Company is forced to reduce the prices of coal by waiving off of MOU Premium, E- auction premium and service charge on Non FSA customers etc.

Though, there was improvement in the demand & production in the second half of the Financial year, there is a reduction in the Production of Coal due to COVID 19 by 16.92 MT (Previous year 2.69 LT). Similarly, Coal despatches have also reduced by 19.00 MT (Previous year 5.05 LT). Consequently, there is a reduction in the Revenue from Coal Operations by Rs. 5,921.00 Crore (estimated). Further, the estimated reduction in PBT for the current Year is Rs.1,983.00 Crore (Previous Year Rs.100.11 Crore).



*Additional Notes to the Financial Statements (Standalone) for the year ended on 31<sup>st</sup> March 2021 (Contd...)*

**b) Power Plant Operations (STPP) :**

Though, there is reduction in the Units of Power generated at STPP due to reserve shut down and backing down, these factors have not affected the availability of the Plant. The Availability of the Plant is 88.13% as against the target availability of 85% and hence total Fixed Cost as allowed in the tariff order is recovered.

Further, as the Energy charge incurred and billed to Customers are variable in nature and is a pass through cost, it has no impact on the Profitability. Hence, there is no impact on the Financial performance of STPP on account of Covid 19 pandemic during FY 2020-21.

However, there was reduction in PLF for the year due to combined reasons which worked out to 69.59%. Consequently, there is reduction in PLF incentive for the year by Rs.15.16 Crore.

**II. Impact of Covid 19 pandemic on the Financial reporting – Assets & Liabilities:**

**1) Inventory:**

As there is improvement in demand and despatches of Coal by the end of the Financial Year and the major customers of the Company are power generating utilities which are declared as emergency services, the Management do not see any need to write down the Inventories in view of COVID-19.

**2) Impairment test for Assets:**

No impairment of non-financial assets like property, plant & equipment, intangibles and goodwill, is felt necessary due to COVID-19.

**3) Change in useful life of fixed assets:**

No change in useful life of assets is felt necessary due to COVID-19.

**4) Fair value of financial assets/instruments:**

There is no impact due to COVID-19 in fair value of financial assets/instruments.

**5) Trade receivables-Expected Credit Loss:**

No additional ECL is felt necessary due to COVID-19 Situation.

**6) Leased Assets:** No changes in conditions of the Lease agreements due to COVID-19.

**7) Capitalisation of Borrowing cost:**

There is no impact on the Capitalisation of Borrowing Cost.

**8) Provision for onerous contract:**

There are no onerous contracts in the Company hence provisioning towards the same does not arise.

**9) Going concern assumption need to be reassessed by management:**

The management feels that there shall not be any impact on Going Concern Assumption due to COVID-19 as on Balance Sheet date and next 12 months.

**10) Impact of COVID-19 on significant uncertainties:**

As the Company is classified as an Emergency service sector and operations are continued as normal, no significant uncertainties have been emerged by the outbreak of the COVID-19 in measuring various Assets and Liabilities.

However, there is improvement in the economic situation in spite of the Second wave of pandemic. It is estimated that there would be an increase in the operations of the Company by 35% to 40% in the year 2021-22 when compared to the Reporting Period.





### III. Impact of Covid -19 on financial reporting-Revenue & Expenses:

1) **Revenue recognition:**

No reassessment of Revenue is felt necessary considering the impact of COVID-19.

2) **Recognition of insurance claims filed due to loss on account of COVID-19:**

There has been no loss for which insurance claims need to be filed due to loss on account of COVID-19 (Loss of Profit Policy) as the generation of power at STPP.

3) **Re-measurement of Deferred Taxes:**

No changes in the deferred taxes are expected due to COVID-19.

4) **Revision in risk assessment and materiality:**

Management feels that the demand position of Coal in FY 2021-22 would be high as compared to FY 2020-21. During the period from April 2021 to August 2021, there is an increase in coal production and despatches by 69.20% and 88.87% respectively, when compared with the corresponding period of the Reporting year. Similarly, the Gross Generation (MU), Net Export (MU) of Thermal Power from April, 2021 to August, 2021 have also been increased by 52.48% and 52.57% respectively.

5) **Year-end physical verification:**

Physical verification of Inventory has been carried out at various Mines/CHPs projects as per Perpetual Inventory System.

6) **External confirmations:**

Letters seeking confirmations have been sent to Debtors and Creditors as per every year practice.

### 14. Miscellaneous :

1. Previous period's figures have been restated as per Ind AS & regrouped, rearranged and renumbered wherever considered necessary.
2. (i) Note-1 gives Corporate information;  
(ii) Note-2 represents Significant Accounting Policies  
(iii) Note-3 to Note-25 form part of the Balance Sheet as at 31<sup>st</sup> March, 2021  
(iv) Note-26 to Note-38A form part of Statement of Profit & Loss for the year ended on that date; and  
(v) Note-39 represents Additional Notes to the Financial Statements.

### The accompanying Notes form an integral part of Financial Statements:

#### For and on behalf of the Board

Sd/- <b>(K. Sunitha Devi)</b> Company Secretary	Sd/- <b>(G. Venkata Ramana)</b> General Manager (F&A)	Sd/- <b>(N. Balram)</b> Director (Finance) & CFO DIN. 08319629	Sd/- <b>(N. Sridhar)</b> Chairman & Managing Director DIN. 02510496
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#### As per our Report of even date

For <b>Brahmayya &amp; CO.,</b> Chartered Accountants, Firm Regn. No.000513S Sd/- <b>(CA. T. Venkata Ramana)</b> Partner Membership No. 200523 UDIN: 21200523AAAAEA8582	For <b>M.N. Rao &amp; Associates</b> Chartered Accountants, Firm Regn. No. 005386S Sd/- <b>(CA. T.S. Rama Mohana Rao)</b> Partner Membership No. 200613 UDIN: 21200613AAAAJZ8589
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Date: 25.09.2021  
Place: Hyderabad



## **FORM AOC-1**

[Pursuant to first proviso to sub-section (3) of section 129 read with rule of 5 of Companies (Accounts) Rules, 2014]

Statement containing salient features of the financial statement of subsidiaries/ associate companies/ joint ventures

### **Part "A": Subsidiaries**

(Information in respect of each subsidiary to be presented with amounts Rs. in Crore)

**FY 2020-21**

1.	Name of the subsidiary	Andhra Pradesh Heavy Machinery & Engineering Limited
2.	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	NA
3.	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	NA
4.	Share capital	17.27
5.	Reserves & surplus	25.84
6.	Total assets	60.20
7.	Total Liabilities	60.20
8.	Investments	--
9.	Turnover	54.12
10.	Profit/ (Loss) before taxation	(6.42)
11.	Provision for taxation	(1.08)
12.	Profit / (Loss) after taxation	(7.50)
13.	Proposed Dividend	--
14.	% of shareholding	81.54%

**The accompanying Notes form an integral part of Financial Statements:**

<b>For and on behalf of the Board</b>			
Sd/-	Sd/-	Sd/-	Sd/-
<b>(K. Sunitha Devi)</b>	<b>(G. Venkata Ramana)</b>	<b>(N. Balram)</b>	<b>(N. Sridhar)</b>
Company Secretary	General Manager (F&A)	Director (Finance) & CFO DIN. 08319629	Chairman & Managing Director DIN. 02510496

Date : 25.09.2021

Place : Hyderabad



Sri N. Sridhar, IAS, C&MD, SCCL addressing Singareni employees after inaugurating Vruksharopan Abhiyan program



Sri N. Sridhar, IAS, C&MD, SCCL planting a sapling in Vruksharopan Abhiyan program



Inauguration of 37 MW Solar Plant on 22.09.2021 by Sri S. Chandrasekhar, Director (Operations), Sri N. Balram, Director (Finance) and (P&P) & (P,A&W) (FAC) and Sri D. Satyanarayana Rao, Director (E&M)



Inauguration of newly built double bedroom quarters at Sathupally

**Part “B”: Associated and Joint Ventures**

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures (FY 2020-21)

Name of Associates/ Joint Ventures		APMDC - SCCL Suliitari Coal Company Limited
1.	Latest audited Balance Sheet Date	-
2.	Shares of Associate/ Joint Ventures held by the company on the year end.	
	No.	4900
	Amount of Investment in Associates/ Joint Ventures (Rs. in Crore)	0.0049
	Extent of Holding %	49%
3.	Description of how there is significant influence	By virtue of shareholding
4.	Reason why the associate/ joint venture is not consolidated	Financial statements are not made available
5.	Net worth attributable to Shareholding as per latest audited Balance Sheet	0.0049
	(Rs. in Crore)	
6.	Profit/ Loss for the year	
	i) Considered in Consolidation	-
	(Rs. in Crore)	
	ii) Not considered in Consolidation	-

The accompanying Notes form an integral part of Financial Statements:

For and on behalf of the Board

Sd/-  
**(K. Sunitha Devi)**  
Company Secretary

Sd/-  
**(G.Venkata Ramana)**  
General Manager (F&A)

Sd/-  
**(N.Balram)**  
Director (Finance)&CFO

Sd/-  
**(N.Sridhar)**  
Chairman & Managing Director



## Consolidated Balance Sheet as at 31<sup>st</sup> March 2021

(Rs. in Crore)

S. No.	Particulars	Note No	As at 31.03.2021	As at 31.03.2020
	<b>ASSETS</b>			
<b>A.</b>	<b>Non-current Assets</b>			
	(a) Property, Plant and Equipment	3	14,171.47	13,886.56
	(b) Capital Work-In-Progress	4	1,904.15	1,922.99
	(c) Goodwill		14.95	14.95
	(d) Right of Use Assets	5A	14.82	25.60
	(e) Other Intangible Assets	5B	0.80	1.56
	(f) Financial Assets			
	(i) Investments	6	2,800.19	2,502.19
	(ii) Loans	7	3,707.20	2,661.99
	(iii) Others (Deposit under Mine closure plan)	8	1,031.53	917.92
	(g) Deferred Tax Assets (Net)	9	2,114.16	2,418.59
	(h) Other Non-Current Assets	10	580.47	676.95
	<b>Total Non-Current Assets (A)</b>		<b>26,339.74</b>	<b>25,029.30</b>
<b>B.</b>	<b>Current Assets</b>			
	(a) Inventories	11	1,303.41	1,004.06
	(b) Financial Assets			
	(i) Trade Receivables	12	9,384.78	9,480.31
	(ii) Cash and Cash Equivalents	13	887.00	1,102.49
	(iii) Bank Balance Other than (ii) above	14	705.32	288.58
	(iv) Investments	6	0.96	40.02
	(v) Loans	7	182.47	181.04
	(vi) Others	8	656.87	381.28
	(c) Current Tax Asset (Net)	15	194.86	75.35
	(d) Other Current Assets	16	921.89	712.35
	<b>Total Current Assets (B)</b>		<b>14,237.56</b>	<b>13,265.48</b>
	<b>TOTAL ASSETS (A+B)</b>		<b>40,577.30</b>	<b>38,294.78</b>



## Consolidated Balance Sheet as at 31<sup>st</sup> March 2021 (Contd.)

(Rs. in Crore)

S. No.	Particulars	Note No	As at 31.03.2021	As at 31.03.2020
<b>EQUITY AND LIABILITIES</b>				
<b>A.</b>	<b>Equity</b>			
	(a) Equity Share Capital	17	1,733.20	1,733.20
	(b) Other Equity	18	6,835.34	6,733.93
	(c) Non Controlling Interest		8.45	9.12
	<b>Total Equity (A)</b>		<b>8,576.99</b>	<b>8,476.25</b>
<b>B.</b>	<b>LIABILITIES</b>			
<b>B.1</b>	<b>Non-Current Liabilities</b>			
	(a) Financial Liabilities			
	(i) Borrowings	19	3,621.26	3,857.20
	(ii) Lease Liability	21 A	3.69	13.42
	(b) Provisions	22	19,937.07	19,127.77
	<b>Total Non-Current Liabilities (B.1)</b>		<b>23,562.02</b>	<b>22,998.39</b>
<b>B.2</b>	<b>Current Liabilities</b>			
	(a) Financial Liabilities			
	(i) Borrowings	19	1,348.76	264.84
	(ii) Trade Payables:			
	- Micro and Small, Medium Enterprises	20 A	31.02	21.41
	- Others	20 B	634.20	746.78
	(iii) Lease Liability	21 A	12.72	12.66
	(iv) Other Financial Liabilities	21 B	2,224.12	2,018.94
	(b) Other Current Liabilities	24	2,507.90	1,854.95
	(c) Provisions	22	1,679.57	1,900.56
	<b>Total Current Liabilities (B.2)</b>		<b>8,438.29</b>	<b>6,820.14</b>
	<b>Total Liabilities (B=(B.1+B.2))</b>		<b>32,000.31</b>	<b>29,818.53</b>
	<b>TOTAL EQUITY AND LIABILITIES (A+B)</b>		<b>40,577.30</b>	<b>38,294.78</b>

The accompanying Notes form an integral part of Financial Statements:

<b>For and on behalf of the Board</b>			
Sd/-	Sd/-	Sd/-	Sd/-
<b>(K. Sunitha Devi)</b> Company Secretary	<b>(G. Venkata Ramana)</b> General Manager (F&A)	<b>(N. Balram)</b> Director (Finance) & CFO DIN: 08319629	<b>(N. Sridhar)</b> Chairman & Managing Director DIN: 02510496

**As per our Report of even date**

For <b>Brahmayya &amp; CO</b> Chartered Accountants, Firm Regn. No.000513S  Sd/- <b>(CA. T. Venkata Ramana)</b> Partner  Membership No. 200523 UDIN: 21200523AAAAEB1752	For <b>M.N. Rao &amp; Associates</b> Chartered Accountants, Firm Regn. No. 005386S  Sd/- <b>(CA. T.S. Rama Mohana Rao)</b> Partner  Membership No. 200613 UDIN: 21200613AAAAKA5583
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Date: 25.09.2021  
Place: Hyderabad



## Statement of Profit & Loss (Consolidated) for the year ended 31<sup>st</sup> March 2021

(Rs in Crore)

S. No.	Particulars	Note No.	For the year ended	
			31.03.2021	31.03.2020
	<b>REVENUE FROM OPERATIONS</b>			
(I)	Revenue from Operations	26	13,762.90	18,885.55
(II)	Other Income	27	1,782.12	920.18
<b>(III)</b>	<b>Total Income (I+II)</b>		<b>15,545.02</b>	<b>19,805.73</b>
<b>(IV)</b>	<b>EXPENSES</b>			
	Cost of Materials Consumed	28	2,853.26	3,020.93
	Changes in Inventories of Finished goods	29	(292.45)	(237.11)
	Employee Benefits Expense	30	5,646.95	6,330.38
	Finance Costs	31	1,186.87	1,192.85
	Depreciation and Amortization expenses	31A	1,568.85	1,602.14
	Power & Fuel	32	448.99	475.32
	Repairs & Maintenance	33	190.30	197.60
	Contractual Expenses	34	2,431.83	2,705.09
	Provisions	35	36.30	28.16
	Write offs	36	5.45	12.27
	Stripping Activity Adjustment		410.34	719.54
	Other Expenses	37	531.60	789.90
	<b>TOTAL EXPENSES (IV)</b>		<b>15,018.29</b>	<b>16,837.07</b>
<b>(V)</b>	<b>Profit/(Loss)before Exceptional Items and Tax (III-IV)</b>		<b>526.73</b>	<b>2,968.66</b>
(VI)	Exceptional Items	38	10.23	86.71
<b>(VII)</b>	<b>Profit / (Loss) Before Tax (V) - (VI)</b>		<b>516.50</b>	<b>2,881.95</b>
<b>(VIII)</b>	<b>Tax Expense</b>			
	(1) Current Tax		-	1,166.38
	(2) Tax relating to Earlier periods		(39.38)	-
	(3) Deferred Tax		300.02	693.54
	<b>Total Tax expenses (VIII)</b>		<b>260.64</b>	<b>1,859.92</b>
<b>(IX)</b>	<b>Profit (Loss) for the period from Continuing Operations (VII - VIII)</b>		<b>255.86</b>	<b>1,022.03</b>
<b>(X)</b>	<b>Profit/(Loss) from discontinued operations</b>		-	-
<b>(XI)</b>	<b>Tax expenses of discontinued operations</b>		-	-





**Statement of Profit & Loss (Consolidated) for the year ended 31<sup>st</sup> March 2021 (Contd.)**

(Rs in Crore)

S.No.	Particulars	Note No.	For the year ended	
			31.03.2021	31.03.2020
(XII)	Profit/ (loss) from discontinued operations (After Tax) (X- XI)		-	-
(XIII)	Profit/(loss) for the Period (IX+XII)		255.86	1,022.03
	Attributable to:			
	Equity shareholders of Parent		256.53	1,022.00
	Non-controlling Interest		(0.67)	0.03
(XIV)	Other Comprehensive Income	38A		
	A. Items that will not be reclassified to profit or loss		17.52	(25.00)
	Less: Income tax relating to items that will not be reclassified to Profit or Loss		(4.41)	6.30
	B. Items that will be reclassified to profit or loss		-	-
	Less: Income tax relating to items that will be reclassified to Profit or Loss		-	-
	Total Other Comprehensive Income(XIV)		13.11	(18.70)
(XV)	Total Comprehensive Income for the Period (XIII+XIV)		268.97	1,003.33
	Attributable to:			
	Equity shareholders of Parent		269.64	1,003.37
	Non-controlling Interest		(0.67)	(0.04)
(XVI)	Earnings per Equity Share			
	(1) Basic		1.48	5.90
	(2) Diluted		1.48	5.90

The accompanying Notes form an integral part of Financial Statements:

<b>For and on behalf of the Board</b>			
Sd/-	Sd/-	Sd/-	Sd/-
<b>(K. Sunitha Devi)</b> Company Secretary	<b>(G. Venkata Ramana)</b> General Manager (F&A)	<b>(N. Balram)</b> Director (Finance) & CFO DIN: 08319629	<b>(N. Sridhar)</b> Chairman & Managing Director DIN: 02510496

**As per our Report of even date**

For <b>Brahmayya &amp; CO</b> Chartered Accountants, Firm Regn. No.000513S  Sd/- <b>(CA. T. Venkata Ramana)</b> Partner Membership No. 200523 UDIN: 21200523AAAAEB1752	For <b>M.N. Rao &amp; Associates</b> Chartered Accountants, Firm Regn. No. 005386S  Sd/- <b>(CA. T.S. Rama Mohana Rao)</b> Partner Membership No. 200613 UDIN: 21200613AAAAKA5583
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Date: 25.09.2021  
Place: Hyderabad



## STATEMENT OF CONSOLIDATED CHANGES IN EQUITY FOR THE PERIOD ENDED 31<sup>ST</sup> MARCH 2021

### A. EQUITY SHARE CAPITAL

(Rs. in Crore)

Particulars	Balance as at 31.03.2019	Changes in Equity ShZare Capital during the year	Balance as at 31.03.2020	Changes in Equity Share Capital during the year	Balance as at 31.03.2021
Equity Shares	1,733.20	-	1,733.20	-	1,733.20

### B. OTHER EQUITY

(Rs. in Crore)

Particulars	Fly Ash Utilisation Reserve	General Reserve	Retained Earnings	Total	Non controlling Interests
<b>Balance at the Beginning of the Reporting Period as at 01.04.2019</b>	-	1,560.40	4,310.50	5,870.90	9.16
Adjustments for Prior Period Errors (net of Deferred Tax)			1.08	1.08	
Adjustments for changes in Accounting Policies (net of Deferred Tax)			63.70	63.70	
<b>Restated balance as at 01.04.2019</b>	-	1,560.40	4,375.28	5,935.68	9.16
Profit for the Year 2019-20	3.84		1,022.00	1,025.84	0.03
Other Compre'sive Income (net of tax)			(18.64)	(18.64)	(0.07)
Dividends 2018-19 (including dividend distribution tax)			(208.95)	(208.95)	
Transfer (from)/to retained earnings		100.00	(100.00)		
<b>Restated Balance as on 31.03.2020</b>	3.84	1,660.40	5,069.69	6,733.93	9.12
Profit for the Year 2020-21	5.22	-	256.53	261.75	(0.67)
Other Compre'sive Income (net of tax)			13.11	13.11	-
Dividends 2019-20 (including dividend distribution tax)			(173.32)	(173.32)	-
Transfer (from)/to retained earnings		100.00	(100.00)	-	-
Fly Ash Reserve Utilization (Capital Expenditure)	(0.13)	-	-	(0.13)	
<b>Balance as on 31.03.2021</b>	8.93	1,760.40	5,066.01	6,835.34	8.45

The accompanying Notes form an integral part of Financial Statements:

<b>For and on behalf of the Board</b>			
Sd/-	Sd/-	Sd/-	Sd/-
<b>(K. Sunitha Devi)</b> Company Secretary	<b>(G. Venkata Ramana)</b> General Manager (F&A)	<b>(N. Balram)</b> Director (Finance) & CFO DIN: 08319629	<b>(N. Sridhar)</b> Chairman & Managing Director DIN: 02510496

**As per our Report of even date**

For <b>Brahmayya &amp; CO</b> Chartered Accountants, Firm Regn. No.000513S  Sd/- <b>(CA. T. Venkata Ramana)</b> Partner Membership No. 200523 UDIN: 21200523AAAAEB1752	For <b>M.N. Rao &amp; Associates</b> Chartered Accountants, Firm Regn. No. 005386S  Sd/- <b>(CA. T.S. Rama Mohana Rao)</b> Partner Membership No. 200613 UDIN: 21200613AAAAKA5583
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Date: 25.09.2021  
Place: Hyderabad



## CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR 2020-21

(Rs in Crore)

S. No	Particulars	For the year ended	
		31.03.2021	31.03.2020
<b>A</b>	<b>CASH FLOW FROM OPERATING ACTIVITIES</b>		
	Profit/(loss) Before Tax and Exceptional items, OCI	526.73	2,968.66
	<b>Adjustments for:</b>		
	Depreciation, Amortization and Impairment Expense	1,576.25	1,612.70
	Assets / CWIP Written off	5.45	8.05
	Bad Debts & Advances Written off	0.00	4.22
	Provision for Bad debts & Adv, obsolete stores Etc	28.90	17.60
	Non - Current Provisions	(857.04)	387.39
	Finance Cost	1,186.87	1,192.86
	Fly Ash Reserve Sale Proceeds (Reserve)	5.09	3.84
	Stripping Activity Adjustment	410.34	719.85
	Adjustments for Variable Consideration (Grade Variation Coal)	(130.51)	(115.92)
	Provisions / Liabilities Written Back	(1,046.90)	(154.53)
	Unrealised foreign Exchange Loss	3.23	6.20
	Interest Income on Investments	(232.96)	(232.99)
	Interest Income on Term Deposits	(114.59)	(199.87)
	Interest Income on LIC-ETB	(213.09)	(171.62)
	Income from Mutual Funds	(2.27)	(10.24)
	Fair Value Change - Mutual Funds	-	1.31
	Actuarial gains/(losses) routed through other comprehensive income	17.52	(25.00)
	Exceptional Items	(10.23)	(86.71)
		<b>626.06</b>	<b>(86.71)</b>
		<b>1,152.79</b>	<b>5,925.80</b>
	<b>Operating Profit Before Working Capital Changes</b>		
	<b>Adjustments towards changes in Working Capital</b>		
	Inventories	(326.57)	(306.59)
	Trade Receivables	226.04	(4,001.48)
	Current/Non - current/Loans, Other financial assets and other assets	(500.44)	429.44
	Trade Payables	(96.98)	(232.63)
	Current/Non - Current Borrowings, Financial liabilities and provisions	1,646.34	493.43
	Tax paid Including TDS	(80.13)	(548.90)
		<b>868.26</b>	<b>(4,166.73)</b>
	<b>Net Cash flow from Operating Activities (A)</b>	<b>2,021.05</b>	<b>1,759.07</b>
<b>B</b>	<b>CASH FLOW FROM INVESTING ACTIVITIES</b>		
	Increase in Property, plant & equipment (including Capital Work-in-progress)	(1,401.20)	(2,264.52)
	(Increase)/ Redemption of Investments	(298.00)	(702.00)
	(Investment) / maturity of Fixed Deposits>3 months maturity period	(411.66)	1,592.50
	Investment in LIC/ETB	(1,055.20)	(521.62)
	Interest Income on LIC-ETB	213.09	171.62
	Interest Income on Investments	232.96	232.99
	Interest Income on Term Deposits	114.59	199.87
	Income from Mutual Funds	2.27	10.24
	(Investments)/Sale (in)/ of Mutual Funds	39.06	360.65
	<b>Cash Flow from Investing Activities (B)</b>	<b>(2,564.09)</b>	<b>(920.27)</b>



## CONSOLIDATED CASH FLOW STATEMENT FOR THE YEAR 2020-21 (contd..)

(Rs in Crore)

S. No	Particulars	For the year ended	
		31.03.2021	31.03.2020
<b>C</b>	<b>CASH FLOW FROM FINANCING ACTIVITIES</b>		
	Increase/ (Decrease) in Borrowings	(192.74)	(92.45)
	Increase/(Decrease) in Demand Loans from Banks	(31.93)	256.99
	Increase/(Decrease) in Unsecured Loans	1,050.00	-
	Increase/(Decrease) in Working Capital Loans	49.77	-
	Changes in Cash Credit	16.08	(4.52)
	Net-Interest Expense (other than unwinding costs)	(374.84)	(416.19)
	Dividend paid	(173.32)	(173.32)
	Dividend Tax paid	-	(35.63)
	Lease Payments (Right of Use Assets)	(13.61)	(10.92)
	Interest Cost - Leases	(1.85)	(1.42)
	<b>Cash flow from Financing activities (C)</b>	<b>327.56</b>	<b>(477.46)</b>
<b>D</b>	<b>Net increase in Cash and Cash Equivalents(A+B+C)</b>	<b>(215.48)</b>	<b>361.34</b>
E	Cash & Cash Equivalents at the beginning of the year	1,097.94	736.60
F	Cash & Cash Equivalents at the end of the year (D+E)	882.46	1,097.94

### Cash and Cash Equivalents for the purpose of the Cash-Flow Statement

(Rs. in Crore)

Particulars	2020-21	2019-20
Cash & Bank Balances at the beginning of the year	<b>1,102.49</b>	740.36
Overdraft in current account	(4.55)	(3.76)
<b>Cash &amp; Bank Balances at the beginning of the year</b>	<b>1,097.94</b>	<b>736.60</b>
Cash & Bank Balances at the end of the year	887.00	1,102.49
Overdraft in current account	(4.54)	(4.55)
<b>Cash &amp; Bank Balances at the end of the year</b>	<b>882.46</b>	<b>1,097.94</b>

The accompanying Notes form an integral part of Financial Statements:

<b>For and on behalf of the Board</b>			
Sd/-	Sd/-	Sd/-	Sd/-
<b>(K. Sunitha Devi)</b> Company Secretary	<b>(G. Venkata Ramana)</b> General Manager (F&A)	<b>(N. Balram)</b> Director (Finance) & CFO DIN: 08319629	<b>(N. Sridhar)</b> Chairman & Managing Director DIN: 02510496

#### As per our Report of even date

For <b>Brahmayya &amp; CO</b> Chartered Accountants, Firm Regn. No.000513S  Sd/- <b>(CA. T. Venkata Ramana)</b> Partner  Membership No. 200523 UDIN: 21200523AAAAE1752	For <b>M.N. Rao &amp; Associates</b> Chartered Accountants, Firm Regn. No. 005386S  Sd/- <b>(CA. T.S. Rama Mohana Rao)</b> Partner  Membership No. 200613 UDIN: 21200613AAAAKA5583
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Date: 25.09.2021  
Place: Hyderabad



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021

## Note 1. Corporate Overview

The Singareni Collieries Company Limited ('SCCL' or 'the Company') is a Government coal mining company jointly owned by the Government of Telangana and Government of India on a 51:49 equity basis.

The Company is mainly engaged in mining of coal. As a part of diversification, the company has entered into power generation and presently operating 2x600 MW Singareni Thermal Power Plant (STPP). The major coal consumers of the company are power and cement sectors. Power purchase Agreement is entered with TS DISCOMs to sell the power generated from the Power Plant.

The Singareni coal reserves stretch across 350 Km of the Pranahita – Godavari Valley of Telangana with a proven geological reserves aggregating to approx. 8800 million tonnes. SCCL is currently operating 20 opencast and 27 underground mines in 6 districts of Telangana. SCCL is at present has not listed its stocks anywhere.

The subsidiary company is engaged in the business of Designing, Manufacturing/ fabricating Heavy Machinery/ Equipment used in Mining Industry viz, Man riding car, Man riding Chair Lift System, Road Headers , Belt Conveyer Drive Heads etc. And also undertakes services like Erecting and Commissioning, Repair and Overhauling, Machining and supply of Spare Parts. The head office of the subsidiary is located at Kondapally, Andhra Pradesh.

## Note 2. Significant Accounting Policies:

### 2.1. Basis of preparation of financial statements

#### A) Statement of Compliance

The financial statements of the Company have been prepared on going concern basis using accrual basis of accounting in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2018 and Companies (Indian Accounting Standards) Amendment Rules, the relevant provisions of The companies Act 2013 and Electricity Act 2003 notified from time to time.

#### B) Basis of Measurement:

The financial statements have been prepared on historical cost basis of measurement, except for;

- financial assets and liabilities measured at fair value (Accounting policy on financial instruments in para No.2.2.16);
- Defined benefit plans- plan assets measured at fair value;
- Inventories at Cost or NRV whichever is lower (Accounting policy in para No. 2.2.5).
- Other claims and revenues ( Accounting policy No.2.2.1.E)
- Certain Provisions are measured at fair value (Accounting policy No.2.2.7)

#### C) Functional or presentation currency

The financial statements are presented in Indian rupees, which is the functional currency of the Company. All financial information presented in Indian rupees has been rounded to the nearest crore up to two decimal points.

#### D) Use of Estimates and Judgement

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

### **E) Formulation of Accounting Policies**

Accounting policies are formulated in a manner that result in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. Those policies need not be applied when the effect of applying them is immaterial.

In the absence of an Ind AS that specifically applies to a transaction, other event or condition, management has used its judgement in developing and applying an accounting policy that results in information that is:

- a) relevant to the economic decision-making needs of users; and
- b) reliable in that financial statements:
  - (i) represent faithfully the financial position, financial performance and cash flows of the entity;
  - (ii) reflect the economic substance of transactions, other events and conditions, and not merely the legal form;
  - (iii) are neutral, i.e. free from bias;
  - (iv) are prudent; and
  - (v) are complete in all material respects on a consistent basis.

In making the judgement management refers to, and considers the applicability of, the following sources in descending order:

- a) the requirements in Ind ASs dealing with similar and related issues; and
- b) the definitions, recognition criteria and measurement concepts for assets, liabilities, income and expenses in the Framework.

In making the judgement, management considers the most recent pronouncements of International Accounting Standards Board and in absence thereof those of the other standard-setting bodies that use a similar conceptual framework to develop accounting standards, other accounting literature and accepted industry practices, to the extent that these do not conflict with the sources in above paragraph.

The company operates in the mining sector (a sector where the exploration, evaluation, development production phases are based on the varied topographical and geo-mining terrain spread over the lease period running over decades and prone to constant changes), the accounting policies whereof have evolved based on specific industry practices supported by research committees and approved by the various regulators owing to its consistent application over the last several decades. In the absence of specific accounting literature, guidance and standards in certain specific areas which are in the process of evolution. The Company continues to strive to develop accounting policies in line with the development of accounting literature and any development therein shall be accounted for prospectively as per the procedure laid down above more particularly in Ind AS 8.

### **F) Materiality**

Management uses judgement of materiality for determining the compliance requirement of the Ind AS.



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

Management also uses judgment in deciding whether individual items or groups of item are material in the financial statements. Materiality is judged by reference to the size and nature of the item. The deciding factor is whether omitting, misstating or obscuring it could reasonably be expected to influence decisions that the primary users of general purpose financial statements make on the basis of those financial statements, which provide financial information about the company.

A Transaction is considered material only if it exceeds Rs.50.00 lakh in each case for the purpose of adjustments for Pre-paid and Prior period items.

## **2.2 Summary of Accounting Policies:**

### **2.2.1 Revenue recognition**

Revenue from Operations is recognised duly adopting the five-step model specified in Ind AS 115 to account for revenue arising from contracts with customers and requires that revenue be recognized at an amount that reflects the consideration to which the Company expects to be entitled in exchange for transferring goods or services to a customer.

The Company exercises judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. Further, the Company has adopted Ind AS 115 using the modified retrospective transition method of adoption.

#### **A. Sale of Goods – Coal and Other Goods:**

Sales are recognised when control of the products has been transferred to the customer, being when the products are delivered to the customer and there is no unfulfilled obligation that could affect the customer's acceptance of the products.

Emphasis is also given towards ascertaining the probability of recovery for recognition of the revenue at the inception of the contract. Revenue from these sales is recognised based on the notified prices, net of the estimated discounts, rebates, returns and Goods and Service tax.

Revenue is measured at the standalone fair value of the consideration received or receivable (net of accepted deductions allowed to customers on account of quality of coal) taking into account contractually defined terms of payment.

The company's obligation to provide a refund for defects in the products is recognised as a provision. A receivable is recognised when the goods are delivered as this is the point in time that the consideration is unconditional because only the passage of time is required before the payment is due.

#### **B. Sale of Electricity :**

Revenue from generation of Electricity is recognised in accordance with the terms of Power Purchase Agreement (PPA) and the principles laid down under the relevant Tariff Regulations / Tariff Orders notified by the Hon. Telangana State Electricity Regulatory Commission (TSERC). Revenue from sale of Electricity is recognized over time.

#### **C. Rendering of services:**

When the outcome of a transaction involving the rendering of services can be estimated reliably, revenue associated with the transaction is recognised with reference to the stage of completion of the transaction at the end of the reporting period.

#### **D. Recognition of Interest income:**

Interest income is recognized using the effective interest rate method.



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

**E. System of accounting of certain specific claims/revenues:**

- a. Penalty for short lifting of coal, on termination of contracts, interest on belated payment of coal dues on realisation.
- b. The interest/ Late Payment Surcharge on late payment/ overdue sundry debtors for sale of power is recognised when no significant uncertainty as to measurability or collectability exists.
- c. Escalation in prices and duties for explosives, equipment and spares supplied on payment.
- d. Credit towards Powder factor is accounted as and when recovered from the suppliers of Explosives.
- e. Additional claims from contractors on Capital Works when claims are settled, other than subsidiary.
- f. Scrap sales are accounted for as and when lifted; and
- g. Insurance Claims on receipt.
- h. Bonus accrued in respect of OBR contracts on receipt of claims from the contractors as per order terms for encashment.
- i. **Fly Ash Utilization Reserve Fund** : Proceeds from sale of Fly ash along-with income on investment of such proceeds are transferred to 'Fly Ash Utilization Reserve Fund' in pursuance of directives from Ministry of Environment and Forests, Government of India. The fund is utilized towards expenditure on development of infrastructure / facilities, promotion & facilitation activities for use of fly ash.

**2.2.2 Grants from Government:**

Government Grants are not recognised until there is reasonable assurance that the company will comply with the conditions attached to them and that there is reasonable certainty that grants will be received.

Government Grants related to Assets are presented in the Balance Sheet as a deduction from the carrying amount of the respective asset.

Grants related to income (i.e. grant related to other than assets) are presented as part of statement of profit or loss.

Government Grants in the form of transfer of Government (assigned) Lands for use are presented at Nominal Value.

**2.2.3 Property, Plant and Equipment:**

**A. Recognition and measurement:**

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses, if any. Cost includes expenditures directly attributable to the acquisition of the asset and the initial estimate of the costs of dismantling and removing the item and restoring the site on which it is located. The Company has elected to apply the optional exemption to use this previous GAAP value as deemed cost as at 1 April 2015, the date of transition.

The recognition of the Property, plant and equipment is subject to the following principles:

**1. Land:**

- a. Lands are capitalized from the date of taking possession / Award whichever is earlier. Payments made for Renewal of Leasehold lands are capitalized from the date of payment.
- b. Freehold Lands (Patta lands, lands acquired under Land Acquisition Act, 1894, Right to Fair Compensation and Transparency in Land Acquisition Rehabilitation and Resettlement Act, 2013 and Govt. Assigned lands) include cost of acquisition, Compensation, rehabilitation expenses, resettlement cost and interest up to the date of taking possession.





Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

- c. Leasehold Lands (Forest lands) include cost of compensatory land, NPV, afforestation and deforestation expenditure with regard to acquisition of forest land.

**2. Railway sidings:**

Complete track renewals and sleeper renewals on Railway Sidings are capitalised on completion of the work.

**3. Plant & Equipment:**

- a. Following items are classified as Capital;
- i) PVC Armoured Cables of all sizes; and
  - ii) G.I. Pipes of 2" Dia and above.
- b. Expenditure on Rehabilitation of HEMM and other Major Plant and Machinery is treated as Capital expenditure if such expenditure increases the future benefit from the Asset beyond its previously assessed standard of performance.
- c. Equipment received for Projects under construction/ Mines under development but not installed and commissioned by the end of the year is shown as Capital Works-in-Progress.

**B. Depreciation:**

- i) Depreciation on other Fixed Assets is provided on written down value method on the assets capitalised before 01.04.1985.
- ii) Depreciation on property, plant and equipment, except freehold land, is provided as per cost model on straight line basis over the estimated useful lives of the asset as follows as per the Schedule II of the Companies Act, 2013. However, in case of power plant depreciation rates as stipulated by CERC are adopted.
- iii) Machinery Spares which can be used only as a significant part of an item of Property, Plant & Equipment and whose use is expected to be irregular are capitalised and depreciated over the useful life of the spares.
- iv) The estimated useful lives of the Assets are reviewed at the end of each financial year.
- v) In some cases based on technical evaluation, the management believes that the useful lives given below best represents the period over which the management expects to use the asset. Hence the useful lives of the below mentioned assets are lower than the useful lives prescribed under Part C of schedule II of companies act, 2013:

➤ LHDs	7 Years
➤ Jumbo Drills at CDF Panel	7.5 Years
➤ SDLs	4 Years
➤ Self Contained Self Rescuers	10 Years
➤ 35T Dumpers	6 Years
➤ Hydraulic Shovels upto 5 CU.M	7 Years
➤ Blast Hole Drills <160mm	7 Years
➤ Coal Tubs	1 Year
➤ Winding Ropes	1 Year
➤ Safety Lamps	1 Year
➤ Stowing Pipes	1 Year
➤ Assets whose actual cost does not exceed Rs.5000	1 Year



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- vi) Value of leasehold lands is amortised over a period of 10 years or over the lease period whichever is lower:
  - from the date possession in case of fresh leases
  - from the date of payment in case of renewal of leases.
- vii) Freehold Lands used for UG/OC mining Operations are amortized over the Life of the respective Mine/Project.

**C)** When parts of an item of property, plant and equipment, with a cost that is significant in relation to the total cost of the item, have different useful lives, they are accounted for as separate items (major components) of property, plant and equipment. Subsequent expenditure relating to property, plant and equipment is capitalized only when it is probable that future economic benefits associated with these will flow to the Company and the cost of the item can be measured reliably. Repairs and maintenance costs are recognized in the statement of profit and loss when incurred. The cost and related accumulated depreciation are eliminated from the financial statements upon sale or disposition of the asset and the resultant gains or losses are recognized in the statement of profit and loss.

#### **2.2.4 Intangible assets:**

Intangible assets are stated at cost less accumulated amortization and impairment. Intangible assets are amortized over their respective estimated useful lives on a straight-line basis, from the date that they are available for use. The estimated useful life of an identifiable intangible asset is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

Cost of ERP software recognized as intangible asset is amortised over a period of 5 years.

#### **2.2.5 Inventory:**

##### **A. Stock of Coal:**

- i) Wherever variation between volumetrically measured coal stocks (including washery products) and the book stocks is more than 5%, the volumetrically measured stock balances are adopted.

The quantities of closing stock of Coal thus arrived at are valued after effecting a reduction of 5% to provide for anticipated storage losses.

- ii) Closing stock of coal including stock at washeries, coal-in-wagons, washed coal, is valued at lower of cost and net realisable value.

Closing stock of washery by products viz., rejects, slurry and fines are valued at net realisable value (shale and stone at nil value).

Coal stock at STPP is valued at lower of the Cost (being the actual cost of production of the respective issuing Mines/CHPS as arrived at as per par ano (iii) below plus transportation costs and taxes) or the Net Realisable Value (being the Energy charges realisable from Customer).

- iii) The cost of production of respective Under Ground (UG) and Open Cast (OC) mines is considered as cost of coal for the stocks of respective UG and OC mines. The cost of stock at CHP and other stocking points is arrived by considering the ratio of admittance of coal from UG and OC mines during the year. Such cost of production is arrived at excluding borrowing costs, selling and distribution costs and administrative overheads etc., to the extent not related to production of coal.



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- iv) Cost of washed coal is calculated at average cost of production of coal as at (iii) above plus washery charges adjusted to standard yield, and by deducting NRV of by products from the cost thus arrived.
- v) The net realisable value of grade-wise coal (including washed coal, rejects, slurry and fines) is arrived at on the basis of selling price to power utilities and mark up/ cost plus price wherever applicable less re-handling charges.

**B. Stores & Spares**

- i) Stores & Spares (including loose tools) are valued at Weighted Average cost.
- ii) Suitable Provision for slow, non-moving and obsolescence is provided on review of stores and spares on annual basis.

**C. Other Inventories**

Stock of medicines, provisions, stationery and sand are not valued and are charged directly to consumption on receipt.

**2.2.6 Borrowing costs**

Borrowings costs directly attributable to acquisition or construction of an asset that necessarily takes a substantial period of time to get ready for its intended use are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which it occurs.

**2.2.7 Mine Closure, Site Restoration and Decommissioning Obligations:**

**A. Mine closure Plan:**

- i) The company's obligation for land reclamation and decommissioning of structures consists of spending at both surface and underground mines in accordance with the guidelines from Ministry of Coal, Government of India.
- ii) The company estimates its obligation for Mine Closure, Site Restoration and Decommissioning based upon detailed calculation and technical assessment of the amount and timing of the future cash spending to perform the required work. Mine Closure expenditure is provided as per approved Mine Closure Plan.
- iii) The estimates of expenses are escalated for inflation, and then discounted at a discount rate that reflects the current market assessment of the time value of money and the risks, such that the amount of provision reflects the present value of the expenditures expected to be required to settle the obligation. The company records a corresponding asset associated with the liability for final reclamation and mine closure. The obligation and corresponding assets are recognised in the period in which the liability is incurred. The asset representing the total site restoration cost as per mine closure plan is recognised as a separate item in PPE and amortised over the balance project/mine life.
- iv) The value of the provision is progressively increased over time as the effect of discounting unwinds; creating an expense recognised as financial expenses.
- v) Further, a specific escrow fund account is maintained for this purpose as per the approved mine closure plan.
- vi) The progressive mine closure expenses incurred on year to year basis forming part of the total mine closure obligation is initially recognised as receivable from escrow account and thereafter adjusted with the obligation in the year in which the amount is withdrawn after the concurrence of the certifying Agency.



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- vii) Specific realistic estimation of final Mine Closure Obligation in respect of Mines having balance life of 5 years or less is made every year by Technical department.

**B. Backfilling of Overburden/Water Body Maintenance:**

- i) In order to comply with the Ministry of Environment & Forest's stipulation regarding reducing the depth of the final void of certain opencast mines to 30/35/45 meters from surface, re-handling/dumping over burden (OB) is to be carried out to reduce the final void as per the MOEF stipulation. The reduction of the final void can be done either (i) by re-handling the Overburden of the external/internal dumps or (ii) by dumping the OB produced from the adjacent/relay projects.
- ii) Re-handling of Overburden of the external/internal dumps incurs additional cost which is provided for. The cost of dumping from the adjacent / relay project is considered as the cost of Overburden removal of the adjacent/relay project.
- iii) The estimation of quantity of Overburden (OB) required to backfill the final void is made by in-house technical estimation by professionals in Mining, Project Planning Environment fields. Total cost of Backfilling required is estimated, based on the total quantity to be backfilled in cubic metres at the end of mine life, at the SCCL weighted average rate of OB Removal of outsourced operations.
- iv) In respect of OC Mines for which the Company proposed to maintain the Final voids as Water bodies, approval is given by MoEF with a condition to provide adequate engineering interventions for sustenance of aquatic life in the Final void in case its depth of exceeds 40m.
- v) The Engineering interventions and other required activities incur additional expenditure which is provided for.
- vi) Estimation of cost per Hectare of Final void based on the final void area (Ha), necessary engineering interventions and other required activities is made by in-house technical professionals in Mining, Project Planning and Environment fields.
- vii) The Estimation of Liability and corresponding recognition of Asset, discounting of liability and depreciation of asset and unwinding of liability etc, shall be as per the procedure mentioned at accounting policy no 2.2.7.A.(iii) and (iv).

**2.2.8 Exploration and Evaluation assets**

Exploration expenditure relates to the initial search for deposits with economic potential. Expenditure on exploration activity is treated as revenue expenditure.

Evaluation expenditure relates to a detailed assessment of deposits or other projects that have been identified as having economic potential. Capitalisation of evaluation expenditure commences when there is a high degree of confidence that the Company will determine that a project is commercially viable, that is the project will provide a satisfactory return relative to its perceived risks, and therefore it is considered probable that future economic benefits will flow to the Company.

**2.2.9 Development Expenditure**

- A) When proved reserves are determined and development of mines/project is sanctioned, cost is recognised as assets under construction and disclosed as a component of capital work in progress under the head "Development". All subsequent development expenditure is also capitalised. Drilling done for projects under construction which is capitalised with the project cost under development at average normal cost per metre.



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- B) The Projects/Mines under development are brought to Revenue, earlier of
- i) Either from the month following;
    - a) The achievement of 25% of the rated production, or
    - b) Completion of two years after touching the coal
- OR
- ii) From the beginning of the year, wherein the value of production at the average monthly selling price of the Area is more than the total related expenses of such developed project/ mine.
- C) Expenditure incurred on Projects under Construction/Mines under Development is capitalised till such Projects/Mines are brought to revenue. In case of Long wall / Blasting Gallery (BG) technology Projects, the expenditure is capitalised up to the date of commissioning of the equipment.
- D) Overheads specifically incurred for the projects under construction were capitalised.
- E) Sale value of coal produced by Projects/Mines under construction is credited to Development Account at the Average Monthly Selling Price for the Mine.
- F) Residual Development Expenditure on Mines taken-up for reconstruction is treated as Development Expenditure of New Reconstruction Projects.
- G) On being brought to revenue, the assets under capital work in progress are reclassified as a component of property, plant and equipment under the nomenclature "Other Mining Infrastructure". Other Mining Infrastructure are amortised over the Projects Life as estimated in the FR/latest life, not exceeding 10 years.

**2.2.10 Over Burden Removal (OBR) - Stripping Cost:**

- i) Expenditure on Overburden Removal (Stripping Cost) is charged at Stripping Ratio of the Open Cast projects irrespective of the Ratio of Actual Removal during the year. Expenditure on OB Removal is booked in the natural heads. The variance between actual OB Removal expenditure and OB Removal charge as per Stripping Ratio is shown as OB Removal adjustment account. Interest, Depreciation and Overheads on OB Removal are treated as period cost and not considered for arriving at OB Removal charge.
- ii) The company reviews the Stripping Ratios of all the operating Open Cast Projects with revenue workings once in three years. In case significant deviation occurs in mining & geological structure, reorganisation and closure of mines, such review is taken up on occurrence.
- iii) Provision for future Overburden Removal is restated at current year cost and difference is taken to profit and loss account. Advance Action for Overburden removal is valued at weighted average cost.

**2.2.11 Investment in Subsidiaries and Joint Ventures:**

Investments in subsidiaries and joint ventures are measured at cost.

**2.2.12. Foreign Currency Transactions:**

- a) Monetary items related to Foreign currency transactions remaining unsettled at the end of the year are reported at the exchange rate at the Balance Sheet date.
- b) Profit or Loss on account of exchange differences either on settlement or on restatement is recognised in the Profit and Loss Account.
- c) Foreign currency gains and losses are reported on a net basis.



### 2.2.13 Income tax:

Income tax comprises current and deferred tax. Income tax expense is recognized in the statement of profit and loss except to the extent it relates to items directly recognized in equity or in other comprehensive income.

#### A. Current income tax

Current income tax for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities based on the taxable income for the period. The tax rates and tax laws used to compute the current tax amount are those that are enacted or substantively enacted by the reporting date and applicable for the period.

The Company offsets current tax assets and current tax liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis or to realize the asset and liability simultaneously.

#### B. Deferred income tax

Deferred income tax is recognized using the balance sheet approach. Deferred income tax assets and liabilities are recognized for deductible and taxable temporary differences arising between the tax base of assets and liabilities and their carrying amount in financial statements.

Deferred income tax asset are recognized to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized.

Deferred income tax liabilities are recognized for all taxable temporary differences. The carrying amount of deferred income tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilized.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

### 2.2.14 Employee Benefits:

#### A. Short-term Benefits

All short term employee benefits are recognized in the period in which they are incurred.

#### B. Post-employment benefits and other long term employee benefits

##### I. Defined contribution plans:

Employer's contribution under Coal Mines Provident Fund Act and Executives Superannuation, Pension Benefits and Post Superannuation Medical Benefit to Non-Executives are defined Contribution Plans and the expenditure/ provision on the above is charged to statement of Profit & Loss.

##### II. Defined benefits plans:

- a) **Gratuity:** Gratuity is a defined benefit scheme. The cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at each balance sheet date. The retirement benefit obligations recognised in the Balance Sheet represents the present value of the defined benefit obligations as reduced by the fair value of scheme assets.



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

- b) Leave encashment(Vesting) and Post Superannuation Medical Benefit to Executives are provided based on actuarial valuation carried out at each Balance Sheet date.
- c) Re-measurement of the net defined benefit liability, which comprise actuarial gain and losses considering the return on plan assets (excluding interest) and the effects of the assets ceiling (if any, excluding interest) are recognised immediately in the other comprehensive income in case of post-employment defined benefit plans. Net interest expense and other expenses related to defined benefit plans are recognised in profit and loss.
- d) When the benefits of the plan are improved, the portion of the increased benefit relating to past service by employees is recognised as expense immediately in the statement of profit and loss.
- e) **Other employee benefits :**  
Certain employee benefits viz. Settling Allowance, LTC / LLTC and non-vesting Leave entitlements(After considering Non-Availment Factor) and Monthly Monetary Compensation to dependants of deceased in mine accidents/ medical unfit/ Low Productive Employees are also recognised on the same basis as described above for defined benefit plans.
- f) Voluntary retirement compensation is expensed in the year of incurrence.

**2.2.15 Provisions, Contingent Liabilities:**

Provisions are recognized when the company has a present obligation (legal or constructive) as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate of the amount of the obligation can be made.

Where the time value of money is material, provisions are stated at the present value of the expenditure expected to settle the obligation. All provisions are reviewed at each balance sheet date and adjusted to reflect the current best estimate. The discount rate is a pre-tax rate that reflects current market assessments of the time value of money and risk specific to the liability.

Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Possible obligations, whose existence will only be confirmed by the occurrence or non-occurrence of one or more future uncertain events not wholly within the control of the company, are also disclosed as contingent liabilities unless the probability of outflow of economic benefits is remote.

**2.2.16. Financial Instruments:**

**A) Classification:**

The classification of financial instruments depends on the objective of the business model for which it is held. Management determines the classification of its financial instruments at initial recognition.

**B) Initial Measurement:**

All financial instruments are recognized initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset/liability (other than financial assets recorded at fair value through profit or loss) are included in the fair value of the financial assets/liabilities. While, loans and borrowings and payable are recognized net of directly attributable transactions costs.

**C) Subsequent Measurement:**

For the purpose of subsequent measurement, financial instruments of the Company are classified in the following categories: non-derivative financial assets comprising amortized cost; non derivative



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

financial liabilities at amortized cost and equity instruments at fair value through Profit and Loss account (FVTPL). Equity instruments at Fair Value represent Investments in Mutual Funds classified as Current Investments.

**a) Non-derivative financial assets:**

**Financial assets at amortized cost**

A financial asset shall be measured at amortized cost if both of the following conditions are met:

- i) the financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- ii) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

They are presented as current assets, except for those maturing later than 12 months after the reporting date which are presented as non-current assets. Financial assets are measured initially at fair value plus transaction costs and subsequently carried at amortized cost using the effective interest method, less any impairment losses.

Financial Assets at amortized cost are represented by security deposits, cash and cash equivalents, Trade receivables & similar nature and eligible current and non-current assets.

Non Current assets comprises investments in debentures or bonds quoted, fully paid up, which are carried at amortized cost.

**b) Non-derivative financial liabilities at amortized cost**

Financial liabilities at amortized cost represented by trade and other payables are initially recognized at fair value, and subsequently carried at amortized cost using the effective interest method.

**2.2.17: Impairment.**

**Impairment of Assets (Non-financial assets)**

The company assesses at the end of each reporting period whether there is any indication that an asset may be impaired. If any such indication exists, the company estimates the recoverable amount of the asset. An asset's recoverable amount is the higher of the asset's or cash-generating unit's value in use and its fair value less costs of disposal, and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets, in which case the recoverable amount is determined for the cash-generating unit to which the asset belongs. Company considers individual mines as separate cash generating units for the purpose of test of impairment.

If the recoverable amount of an asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount and the impairment loss is recognized in the Statement of Profit and Loss.

**Impairment of financial assets (other than fair value)**

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss. The Company follows 'simplified approach' for recognition of impairment loss allowance on trade receivable.

The application of simplified approach does not require the Company to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.





*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

For recognition of impairment loss on other financial assets and risk exposure, the Company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If in subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 month ECL.

Lifetime ECLs are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12 month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date

ECL is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the entity expects to receive (i.e. all shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- i) All contractual terms of the financial instrument (including prepayment, extension etc.) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument.
- ii) Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECL impairment loss allowance (or reversal) recognised during the period is recognised as income/expense in the statement of profit and loss. The balance sheet presentation for various financial instruments is described below:

Financial assets measured at amortised cost, contractual revenue receivable: ECL is presented as an allowance, i.e. as an integral part of the measurement of those assets in the balance sheet. The allowance reduces the- net carrying amount. Until the asset meets write off criteria, the Company does not reduce impairment allowance from the gross carrying amount.

**2.2.18: Leases:**

The Company evaluates at the inception of a contract, whether the contract is, or contains, a lease, if the contract conveys the right to control the use of an identified Asset(after performing Substitutability test as described in para B14 to B19 of the Standard).The company shall account for each lease component within contract as a lease separately from non-lease components from the contract and allocate the consideration in the contract to each lease component on the basis of relative standalone price of such lease component.

Identification of a lease requires significant judgment. The Company determines the lease term as the non-cancellable period of a lease together with the periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option.

In the absence of the interest rates implicit in the Contracts, the Company adopts incremental borrowing rate as the discount rate.

Lease liability is initially recognised and measured at an amount equal to the present value of lease payments to be made during the lease term and corresponding amount is recognised as Right of Use Asset which is measured at cost.

*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

The lease liability is measured in subsequent periods using the effective interest rate method. The right-of-use asset is depreciated over the lease term on straightline basis.

The amounts payable in respect of Low Value leases up to Rs.2.00 lakhs/P.M per Identified Asset and the Short term leases of 12 months or less are fully charged off as expenses of the period.

The Company had adopted Option II of the Modified Retrospective Approach permitted under Clause no C.5(b) read with C7 and C8 of the Appendix C of the Accounting Standard. Accordingly, the Lease Liability and corresponding Right of Use Assets are initially recognized at the present value of the future Lease payments outstanding as on 01.04.2019.

**2.2.19. Earnings per share:**

Basic and diluted earnings per share are computed by dividing the net profit after tax before considering other comprehensive income by the weighted average number of equity shares outstanding during the period.

**2.2.20: Material Prior Period Errors, Effect of change in the Accounting Policies:**

Material prior period errors are corrected retrospectively by restating the comparative amounts of the prior period(s) presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

The changes to the accounting policies are done retrospectively and the application of such change is limited to the earliest period practicable by adjusting the opening balance of each affected component of equity and other comparative amounts disclosed for each prior period presented as if the new accounting policy had always been applied.

**2.2.21 Provision for Warranties:**

The subsidiary company provides warranty cost at 1% of the revenue progressively as and when it recognizes the revenue and maintain the same through the warranty period.



Dorli OB Dumps with fully Grownup Plantations (Bellampalli Area)



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

**NOTE 3: PROPERTY, PLANT AND EQUIPMENT:**

(Rs. in Crore)

Particulars	Freehold Lands Mining	Freehold Lands Others	Leasehold Land	Buildings Factory	Buildings Others	Roads	Railway Sidings	Plant & Equipment	Furniture & Fixtures	Vehicles	Office Equipment	Land Reclamation / site Restoration Costs	Other Mining Infrastructure	Total
<b>Gross Carrying Amount:</b>														
As at 1 <sup>st</sup> April 2019	1445.21	92.65	772.22	706.69	1072.02	275.00	75.70	13,702.19	24.62	62.15	2.25	6229.91	1531.97	25992.58
Adjustments	-	-	-	-	-	-	174.85	-174.85	-	-	-	-	-	-
As at 1 <sup>st</sup> April 2019 (Restated)	1445.21	92.65	772.22	706.69	1072.02	275.00	250.54	13,527.35	24.62	62.15	2.25	6229.91	1531.97	25992.58
Additions	427.81	24.83	96.38	20.86	4.48	25.06	6.93	458.98	2.27	7.94	0.31	-	21.31	1097.16
Deductions/Disposals	-0.01	-0.08	-	-6.92	-3.86	-12.17	-9.71	-407.82	-2.42	-10.29	-0.18	-1149.10	-87.72	-1690.28
As at 31 March 2020 (Restated)	1873.01	117.40	868.60	720.63	1072.64	287.89	247.76	13,578.51	24.47	59.80	2.38	5080.81	1465.56	25399.46
Additions	112.82	16.49	16.12	72.35	28.22	10.20	-0.48	693.78	1.54	3.66	0.20	501.00	463.08	1918.98
Deductions/Disposals	-	-	-	-1.33	-0.84	-4.18	-	-302.10	-0.36	-2.70	-0.08	-55.18	-22.70	-389.47
As at 31 March 2021	1985.83	133.89	884.72	791.65	1100.02	293.91	247.28	13,970.19	25.65	60.76	2.50	5526.63	1905.94	26,928.97
<b>Accumulated Depreciation:</b>														
As at 1 <sup>st</sup> April 2019	447.99	1.06	485.28	122.67	276.17	173.29	31.49	4813.55	13.01	37.55	1.77	2831.22	1098.91	10333.96
Adjustments	-	-	-	-	-	-	6.15	-6.15	-	-	-	-	-	-
As at 1 <sup>st</sup> April 2019 (Restated)	447.99	1.06	485.28	122.67	276.17	173.29	37.64	4807.40	13.01	37.55	1.77	2831.22	1098.91	10333.96
Charge for the year	89.80	-	57.69	30.34	28.01	21.54	13.81	930.73	2.00	5.28	0.12	363.44	85.14	1627.90
Deductions/Disposals/Transfer	-	-	-	-6.23	-2.48	-12.18	-4.15	-402.93	-2.41	-10.22	-0.18	-3.83	-87.72	-532.33
As at 31 March 2020	537.79	1.06	542.97	146.78	301.70	182.65	47.30	5335.20	12.60	32.61	1.71	3190.83	1096.33	11,429.53
Charge for the year	94.45	-	51.04	31.34	28.86	21.50	13.23	938.22	1.93	5.28	0.16	265.09	117.62	1568.72
Deductions/Disposals/Transfer	-	-	-	-0.84	-0.73	-3.71	-	-301.30	-0.36	-2.70	0.08	-	-22.65	-332.37
As at 31 March 2021	632.24	1.06	594.01	177.28	329.83	200.44	60.53	5972.12	14.17	35.19	1.79	3455.92	1191.30	12665.89
<b>Provision for Impairment</b>														
31 March 2020	-	-	-	11.57	1.21	4.64	-	-	-	-	-	34.11	31.84	83.37
31 March 2021	-	-	-	12.75	1.16	4.14	-	0.44	-	-	-	34.11	39.02	91.62
<b>Net Carrying Amount:</b>														
As at 31 March 2021	1353.59	132.83	290.71	601.62	769.03	89.33	186.75	7997.63	11.48	25.57	0.71	2036.60	675.62	14,171.47
As at 31 March 2020	1335.22	116.34	325.63	562.28	769.73	100.60	200.46	8243.31	11.87	27.19	0.67	1855.87	337.39	13,886.56



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

### NOTE – 3: PROPERTY, PLANT AND EQUIPMENT (Contd.)

- 3.1** Land measuring Acres:726, Guntas: 21 1/2 (Previous year Acres 726, Guntas: 21 1/2) shown under Fixed Assets has not been registered in the name of the Company.
- 3.2** Land measuring Acres 5.00 shown under Fixed Assets, for the land handed over to Ramagundam Municipality since the matter pending with the District Collector for fixing the market value.
- 3.3** Free hold lands includes Government Assigned lands . The Government assistance in the form of Assigned Lands is recognized in books as Govt Assigned Lands at nominal value.
- 3.4** Gross Depreciation charge for the year is Rs.1,568.72 Crore. Out of this the depreciation capitalized during the year is Rs.10.46 Crore and depreciation transferred to solar power cost is Rs.3.05 Crore (Previous Year Rs 36.47 Crore). The net Depreciation charged to Revenue (including depreciation on the Right of Use Assets & the Intangible assets (Note 5A & 5 B) for the year is Rs.1,568.85 Crore (Previous Year Rs.1,602.14 Crore).
- 3.5** STPP assets include interest capitalized on borrowings of Rs.1,312.78 Crore (Previous Year Rs.1,312.78 Crore).The capitalization rate of borrowing cost was 9.10%
- 3.6** Solar power plant Assets at STPP includes interest Capitalized on borrowings of Rs.17.11 Crore (Previous Year Rs.0.19 Crore). The capitalization rate of borrowing cost in the current year was 7.35% ( Previous year 8.49%).
- 3.7** Assets acquired/constructed for value of Rs.0.13 Crore by utilizing the amounts in Fly Ash Utilisation reserve are carried with nominal value of Re.1 in the Books of Account.

### NOTE – 4: CAPITAL WORK IN PROGRESS

(Rs. in Crore)

Particulars	Lands	Building	Plant and Equipments	Development	Total
<b>Gross Carrying Amount :</b>					
Opening Balance as on 1 <sup>st</sup> April 2019	27.75	77.27	287.03	357.87	749.29
Impairment upto 31.03.2019	-	-	-	5.57	5.57
<b>As at 1st April 2019</b>	<b>27.75</b>	<b>77.27</b>	<b>287.03</b>	352.30	<b>744.35</b>
Additions	524.11	71.47	1,347.08	375.02	2,317.40
Capitalised / Deletions	-549.02	-25.35	-533.67	-22.90	-1,130.94
Impairment for the year	-	-	-	-8.10	-8.10
<b>As at 31<sup>st</sup> March, 2020 (Restated)</b>	<b>2.84</b>	<b>123.39</b>	<b>1,100.44</b>	<b>696.32</b>	<b>1,922.99</b>
Additions	148.88	133.48	877.42	736.80	1,896.58
Capitalised / Deletions	-145.43	-110.77	-697.03	-964.08	-1,917.31
Impairment for the year	-	-	-	-4.84	-4.84
Adjustment to impairment (Transfer to PPE)	-	-	-	6.73	6.73
<b>As at 31<sup>st</sup> March, 2021</b>	<b>6.29</b>	<b>146.10</b>	<b>1,280.83</b>	<b>470.93</b>	<b>1,904.15</b>

- 4.1** CWIP includes interest on borrowings from SBI for Solar power plants Rs. 4.36 Crore (Previous Year: Rs.1.57 Crore).
- 4.2** WIP for the year is reduced by Rs.27.00 Crore being the VGF grant relating to Solar Power Plants received from Solar Energy Corporation of India.



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

## NOTE – 5 A : RIGHT OF USE ASSETS (LEASES)

(Rs. in Crore)

Particulars	HEMM	Plant and Equipment	Vehicles	Total
<b>Gross Carrying Amount:</b>				
As at 01 April 2019	1.10	13.73	1.12	15.95
Additions	1.98	17.65	-	19.62
Adjustments/ Deletions	-	-	-	-
<b>As at 31 March 2020</b>	<b>3.08</b>	<b>31.38</b>	<b>1.12</b>	<b>35.58</b>
Additions	2.64	6.72	-	9.36
Adjustments/ Deletions	-	(7.26)	-	(7.26)
<b>As at 31 March 2021</b>	<b>5.71</b>	<b>30.84</b>	<b>1.12</b>	<b>37.67</b>
<b>Depreciation:</b>				
Depreciation Charge for year 2019-20	0.99	8.13	0.86	9.98
<b>Accumulated Depreciation as at 31.03.2020</b>	<b>0.99</b>	<b>8.13</b>	<b>0.86</b>	<b>9.98</b>
Depreciation Charge for year 2020-21	1.62	10.99	0.26	12.87
<b>Accumulated Depreciation as at 31.03.2021</b>	<b>2.61</b>	<b>19.12</b>	<b>1.12</b>	<b>22.85</b>
<b>Net Carrying Amount:</b>				
As at 31 March 2020	2.09	23.25	0.26	25.60
As at 31 March 2021	3.10	11.72	-	14.82

## NOTE – 5 B: OTHER INTANGIBLE ASSETS

(Rs. in Crore)

Particulars	ERP – Software
<b>Gross Block As on 01.04.2019</b>	<b>21.46</b>
Additions/adjustments during the year 2019-20	-
<b>Gross Block As on 31.03.2020</b>	<b>21.46</b>
Additions/adjustments during the year 2020-21	(0.10)
<b>Gross Block As on 31.03.2021</b>	<b>21.36</b>
<b>Depreciation/Amortization:</b>	
<b>Up to 31<sup>st</sup> March 2019</b>	<b>19.13</b>
For the Year 2019-20	0.77
Adjustments/deletions during the year 2020-21	-
<b>Up to 31<sup>st</sup> March 2020</b>	<b>19.90</b>
For the Year 2020-21	0.76
Adjustments/deletions during the year 2020-21	(0.10)
<b>Up to 31<sup>st</sup> March 2021</b>	<b>20.56</b>
<b>Net carrying Amount:</b>	
As at 31 <sup>st</sup> March 2020	1.56
As at 31 <sup>st</sup> March 2021	0.80

Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)**NOTE - 6: INVESTMENTS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>1. Non - Current</b>		
<b>(A) Investment in Equity instruments</b>		
<b>Unquoted, fully paid-up Shares</b>	0.01	0.01
14,750 Laxmi Porcelains Ltd of Rs.10/- each		
<b>Less: Provision for Diminution in the value of Investments</b>	0.01	0.01
<b>Investments in Co-operative Societies</b>		
1,86,214 Singareni Collieries Co-operative Central Stores Ltd of Rs.10/- each	0.19	0.19
<b>Investment in Joint Venture</b>		
4,900 shares of APMDC-SCCL Suliyari Coal Co. Ltd. of Rs.10/- each(Rs.49000)		
Less: Provision for Diminution in the value of Investments in JV ( Rs.49,000)	-	-
<b>(B) Investments in debentures or bonds</b>		
<b>Quoted, fully paid-up</b>		
(i) 10,000 - 9.75% APPFC Power Bonds (Series 2/2012) of Rs.10 Lakh each.	1,000.00	1,000.00
(ii) 8,000 - 9.95% APCPDCL Power Bonds (Series-1/2014) of Rs.10 Lakh each.	800.00	800.00
(iii) 7,020 – 10.32% APPFCL Power Bonds (Series 1/2019 of Rs. 10 Lakh each)	-	702.00
(iv) Canara Bank (AT1) Bonds 2020-21 Series (10,000 units @ Rs.10.00 lakhs each)	1,000.00	-
<b>TOTAL</b>	<b>2,800.19</b>	<b>2,502.19</b>
<b>2. Current</b>		
<b>Investment in Mutual Funds</b>		
Investment in IDBI Liquid Fund (4,325.163 units @ Rs.2,213.2785 NAV/unit)	0.96	-
Investment if Baroda Liquid Fund (1,74,795 units @ Rs.2,289.53 NAV/unit)	-	40.02
<b>TOTAL</b>	<b>0.96</b>	<b>40.02</b>

Particulars	As at 31.03.2021	As at 31.03.2020
Aggregate of Quoted investments	2,800.96	2,542.02
Aggregate of Unquoted investments	0.21	0.21
Aggregate of Diminution provided	0.02	0.02

- 6.1 2650 Nos. of APPFC Power Bonds (Series 2/2012) @ Rs.10 Lakh each were pledged with State Bank of India as security for obtaining Bank Guarantee of Rs.176.32 Crore for submission to GOI as Performance Guarantee against allotment of Naini Coal Block. The Bank Guarantees are valid up to 12.10.2021 (Previous year 10,000 Nos).
- 6.2 750 Nos of TSSPDCL Bonds (Series-1/2014) were pledged with State Bank of India for obtaining Bank Guarantees of Rs.50.00 Crore for submission to SECI, New Delhi against Viability Gap Funding(VGF)



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

scheme of Solar Power Projects. Out of these BGs , BG worth Rs.27.00 Crore is valid up to 30.06.2023 and Balance BG for Rs.23.00 Crore is valid up to 25.01.2024.

- 6.3 Out of the above TSSPDCL Bonds of Rs 800 Crore, 17.45% amounting to Rs 139.60 Crore is under dispute between APCPDCL and TSTRANSCO due to issues relating to State bifurcation. The total bonds value of Rs 800.00 Crore is carried under the name of M/s TSSPDCL in Demat statement. Further M/s TSSPDCL had deducted TDS on the interest payable on the total bonds value of Rs 800.00 Crore. However, interest proceeds (net of TDS) are being received by the Company on 82.55% of the bonds value only from M/s TSSPDCL and the balance interest is not being received either from TSSPDCL or APCPDCL pending resolution of dispute. Interest receivable on the 17.45% of the bonds value in dispute is also recognized as Income in the books of accounts as TDS was deducted on the same by M/s TSSPDCL. The outstanding interest (net of TDS) receivable as on 31.03.2021 amounted to Rs 56.26 Crore (Rs 43.75 Crore as on 31.03.2020).

**NOTE - 7: LOANS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non Current:</b>		
– Unsecured, considered good:		
– Deposit with LIC	3,607.57	2,552.38
– Security Deposits	99.63	109.61
<b>TOTAL</b>	<b>3,707.20</b>	<b>2,661.99</b>
<b>Current:</b>		
– Security Deposits	124.62	99.49
– Advances to Staff	57.85	81.55
<b>TOTAL</b>	<b>182.47</b>	<b>181.04</b>

- 7.1 Deposit with LIC represents the amount parked in Gratuity Liability Balancing Fund including accrued interest thereon. The Funds in this Deposit account would be utilised for depositing of contributions to Gratuity Trust Fund Account (EGT) with LIC and other employee benefits.

**NOTE - 8: OTHER FINANCIAL ASSETS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non – Current</b>		
Deposit under Mine Closure Plan Scheme (Maturity > 12 Months)	1,031.53	917.92
<b>TOTAL</b>	<b>1,031.53</b>	<b>917.92</b>
<b>Current</b>		
Interest Accrued On Investments - Securities	195.39	90.25
Interest Accrued on Deposits with Banks	0.09	0.10
Interest Accrued on Loans & Advances	3.75	5.40
Other Receivables Considered good - Rent, Water, Electricity etc.	457.64	285.53
Other receivables considered doubtful	11.99	10.35
<b>Less: Provision for bad and doubtful</b>	11.99	10.35
<b>TOTAL</b>	<b>656.87</b>	<b>381.28</b>



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- 8.1 During the current year an amount of Rs. 76.88 Crore is released by Coal Controller towards 50% of Progressive Mine closure claims and Interest accrued on MCP escrow deposits. (Please refer Note No: 22.3).
- 8.2 Other receivables considered good presented above include loan restructuring costs of Rs.77.84 crore incurred in connection with swapping of Term Loans which are eligible for reimbursement from the TS DISCOMS in due course (Please refer Note no 26.2 and 31.1).

## NOTE 9 : DEFERRED TAX ASSET (NET)

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>(A) Deferred Tax Asset:</b>		
– Backfilling & Mine Closure plan	1,020.65	1,101.19
– Gratuity	845.95	802.73
– Other Employee Benefits	477.16	597.72
– Overburden Removal	407.83	633.29
– Carry forward tax loss	94.60	-
– Other Provisions	276.96	316.11
<b>TOTAL (A)</b>	<b>3,123.15</b>	<b>3,451.04</b>
<b>(B) Deferred Tax Liability:</b>		
– Fixed Assets- Excess of Net Book value over Written down value as per provisions of Income Tax Act	1,008.99	1,032.45
<b>TOTAL (B)</b>	<b>1,008.99</b>	<b>1,032.45</b>
<b>Net Deferred Tax Asset (A-B)</b>	<b>2,114.16</b>	<b>2,418.59</b>

- 9.1 During this year, the Company opted Section 115 BAA of the Income Tax Act, 1961, which is beneficial to the Company. Accordingly, the new rate of Tax is applied @ 25.168% on the Taxable profit & Deferred Tax. Consequently, the company has reversed the deferred tax asset to the extent of Rs. 52.12 Crore during the year.
- 9.2 The above Net Deferred Tax Asset of Rs.2114.16 Cr (Previous year Rs. 2418.59 Crs) includes an amount of Rs.1020.65 Crore (Previous year Rs.1101.19 Crore) on account of provision for backfilling/water body and Mine Closure Obligations. As per the current estimates/Mining conditions, this deferred tax asset (non-current) recognised on backfilling/water body and Mine Closure provisions is expected to be realised at the earliest after 2 to 3 years and so on, on the commencement of Backfilling/water body and Mine Closure activities at MOCP, GKOC, JK-5 OC etc.

## NOTE - 10: OTHER NON CURRENT ASSETS

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Unsecured, considered good</b>		
– Capital Advances	312.86	398.37
– Deposits under Protest (VAT, CST, Service Tax, WCT, APGST, Entry Tax)	267.61	278.59
<b>TOTAL</b>	<b>580.47</b>	<b>676.96</b>





Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

## NOTE - 11: INVENTORIES

(Rs.in Crore)

Particulars		As at 31.03.2021	As at 31.03.2020
(i)	Stores and spares	651.86	629.31
(ii)	Loose tools	5.87	2.60
		657.73	631.91
	Less: Provision for obsolete, Non- moving stores & shortages and damages	(98.45)	(71.38)
		559.28	560.53
(iii)	Finished goods		
	(a) Coal at Mines/CHPs	675.25	345.35
	(b) Coal at STPP	52.85	91.04
		728.10	436.39
	Less: Provision for Grade deterioration	4.61	4.61
		723.49	431.78
(iv)	Work-in-progress	1.93	2.63
(v)	Stores in transit	18.71	9.12
	<b>TOTAL</b>	<b>1,303.41</b>	<b>1,004.06</b>

- 11.1 Out of the above Finished Goods at Mines/CHPs, Washery Rejects of 4.99 LT are indentified as non-saleable owing to "NIL" grade and due to catching of Fire at MNG, RKP and RGM Washeries. Pending write off of the these non-saleable washery rejects, provision towards grade deterioration was recognised for Rs.4.61 Crore.
- 11.2 The Finished Goods mentioned above include stock of coal at STPP which is considered as consumable and valued at the lower of cost of production of issuing mines plus transportation costs and taxes or Net realisable value (Energy charges).
- 11.3 Out of the above Stock of Coal at Mines & CHPs, 8.39 LTs of Coal is valued at Net Realisable Value for Rs.55.16 Crore. (PY 12.62 LT valued for Rs.95.45 Crore). Out of the Stock at STPP 0.38 LT of Coal is valued at Net Realisable Value for Rs.11.54 Crore (PY 0.03 LT valued for Rs.1.22 Crore).

## NOTE - 12: TRADE RECEIVABLES

(Rs. in Crore)

Particulars		As at 31.03.2021	As at 31.03.2020
<b>Secured</b>			
i)	Not exceeding six months:		
	(a) Coal	165.78	175.22
<b>Unsecured, considered good</b>			
i)	Exceeding six months		
	a) Coal	688.32	471.60
	b) Power	3,837.70	3,186.61
		<b>4,526.02</b>	<b>3,658.21</b>
ii)	Not exceeding six months		
	(a) Coal	2,324.97	2,533.83
	(b) Power	2,358.35	3,091.08
	(c) Services/Others	9.66	21.97
		<b>4,692.98</b>	<b>5,646.88</b>
iii)	<b>Unsecured, considered doubtful</b>		
	(a) Coal	345.78	345.90
	(b) Power	161.50	161.50
		507.28	507.40
	<b>Less: Provision for Expected Credit Loss</b>	507.28	507.40
	<b>TOTAL</b>	<b>9,384.78</b>	<b>9,480.31</b>



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- 12.1 The Dues from Customers (Coal) not exceeding six months shown above as on 31.03.2021 has been reduced by Rs. 39.77 Crore towards provision against Variable Consideration payable to customers (i.e. Grade Variance in respect of disputed samples, sampling results awaited etc.) (Previous Year Rs.171.92 Crore).
- 12.2 During the year, against the Coal dues, M/s TSGENCO and M/s APGENCO have issued Bills Receivable for an amount of Rs.1,467.00 Crore, which were discounted with Banks (Kotak/HDFC/AXIS) (Previous Year Rs.951.86 Crore). As per the covenants of the Bills discounting arrangements, the Company has to indemnify the Bankers in case of dishonour of the Bills of Exchange by M/s TSGENCO and M/s APGENCO on the respective due dates. The dues from coal customers presented above are net of the bill discounting proceeds of Rs.1,434.89 Crore (Previous Year Rs.918.03 Crore). (Refer Note No:39.4.D.3).

**Trade Receivables – Credit risk analysis:**

Particulars	As at 31.03.2021		As at 31.03.2020	
Secured Receivables		165.78		175.22
Unsecured Receivables, considered good		9,044.86		9,130.95
Receivables having significant increase in the credit risk		174.14		174.14
Credit Impaired Receivables	507.28		507.40	
Less: Provision for expected credit loss	507.28	-	507.40	-
<b>TOTAL</b>		<b>9,384.78</b>		<b>9,480.31</b>

**NOTE - 13: CASH AND CASH EQUIVALENTS**

(Rs. in Crore)

Particulars	As at 31.03.2021		As at 31.03.2020	
Cash on hand		0.25		0.21
<b>Balances with banks</b>				
In Deposit Account (Maturity < 3 Months)	465.40		952.63	
In Current Account	421.35	886.75	149.65	1,102.28
<b>TOTAL</b>		<b>887.00</b>		<b>1,102.49</b>

**NOTE - 14: OTHER BANK BALANCES**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Unpaid dividend accounts	0.01	0.01
In Deposit Account (Maturity > 3 Months)	696.39	284.73
Fly Ash Utilisation Reserve Fund Account	8.92	3.84
<b>TOTAL</b>	<b>705.32</b>	<b>288.58</b>

- 14.1 Balance with Banks includes unclaimed dividend of Rs.1,21,666.00 (Previous Year Rs.1,22,978.39).
- 14.2 Out of the above Fixed Deposits with Banks, fixed Deposits of Rs. 55.25 Crore was pledged with SBI, Commercial Branch-Hyderabad as margin money for obtaining Letter of credit of Rs. 1.07 Crore on M/s TSTRANSCO for the purpose of synchronisation of Solar Power Plants and Bank Guarantees for submission to MoC, Govt. of India as performance Bank Guarantee against allotment of Penagadapa



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

Coal Block Rs.40.98 Crore (valid up to 16.05.2023), Rs.1.04 Crore to State Pollution Control Board (valid up to 30.06.2025) and Rs. 12.16 crs to SECI, NewDelhi (Rs.4.48 Crore valid up to 29.10.2023, Rs. 4.42 Crore valid up to 25.01.2024 and Rs.3.26 Crore valid up to 31.12.2023).

- 14.3 Fly Ash Utilisation Reserve Fund represents, the proceeds from sale of Fly Ash parked in separate Bank Account for meeting the expenditure on development of infrastructure facilities, promotion and facilitation activities for use of Fly Ash as per the Accounting policy No: 2.2.1.E(i).
- 14.4 Securities by way of deposits in the form of fixed deposit receipts etc., received from the Contractors / Suppliers etc., are kept in the Company's custody and not accounted for amounted to Rs.41.15 Crore as on 31.03.2021 (Previous Year Rs.37.65 Crore).

**NOTE - 15: CURRENT TAX ASSET (Net)**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Advance tax paid Including TDS & TCS	1,774.86	1,694.73
Less: Provision for Income Tax	1,580.00	1,619.38
<b>TOTAL</b>	<b>194.86</b>	<b>75.35</b>

**NOTE - 16: OTHER CURRENT ASSETS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Loans &amp; Advances:</b>		
<b>Unsecured, Considered good</b>		
(i) Advances Against Purchases, Services & others	232.85	189.16
(ii) Considered Doubtful Adv. against purchases & services	11.18	11.15
<b>Less: Provision for Bad &amp; Doubtful Advances</b>	<b>11.18</b>	<b>11.15</b>
(iii) Prepaid Expenses	13.16	14.72
(iv) GST( ITC) Receivable	572.94	405.52
(v) Refunds Due from Tax Authorities	102.94	102.95
<b>TOTAL</b>	<b>921.89</b>	<b>712.35</b>

**NOTE - 17: EQUITY SHARE CAPITAL**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>AUTHORIZED</b>		
180,00,00,000 Equity Shares of Rs.10/ each	1,800.00	1,800.00
<b>ISSUED,SUBSCRIBED AND PAID-UP</b>		
173,31,98,119 Equity Shares of Rs.10/- each fully paid (includes 6,32,145 Equity Shares of Rs.10/- each allotted as bonus shares by capitalisation of general and capital reserves) (PY 173,31,98,119 Equity Shares of Rs.10/- each)	1,733.20	1,733.20
<b>TOTAL</b>	<b>1,733.20</b>	<b>1,733.20</b>

❖ The company has only one class of shares referred to as equity shares having par value Rs.10/-.



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

**The Details of Shareholders holding More than 5%:**

Name of the Shareholder	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	% Held	No. of Shares	% Held
Government of Telangana	88,55,99,147	51.10	88,55,99,147	51.10
Government of India	84,75,60,000	48.90	84,75,60,000	48.90

**RECONCILIATION OF EQUITY SHARES**

Particulars	As at 31.03.2021		As at 31.03.2020	
	No. of Shares	Amount (Rs. in Crore)	No. of Shares	Amount (Rs. in Crore)
Shares outstanding at the beginning of the year	1,73,31,98,119	1,733.20	1,73,31,98,119	1,733.20
Shares issued during the year	-	-	-	-
Shares bought back during the year	-	-	-	-
Shares outstanding at the end of the year	1,73,31,98,119	1,733.20	1,73,31,98,119	1,733.20

**NOTE - 18: OTHER EQUITY**

(Rs. in Crore)

Particulars	Fly Ash Utilisation Reserve	General Reserve	Retained Earnings	Total	Non controlling Interests
<b>Balance at the Beginning of the Reporting Period as at 01.04.2019</b>	-	1,560.40	4,310.50	5,870.90	9.16
Adjustments for Prior Period Errors (net of Deferred Tax)			1.08	1.08	
Adjustments for changes in Accounting Policies (net of Deferred Tax)			63.70	63.70	
<b>Restated balance as at 01.04.2019</b>	-	1,560.40	4,375.28	5,935.68	9.16
Profit for the Year 2019-20	3.84		1,022.00	1,025.84	0.03
Other Comprehensive Income (net of tax)			(18.64)	(18.64)	(0.07)
Dividends 2018-19 (including dividend distribution tax)			(208.95)	(208.95)	
Transfer (from)/to retained earnings		100.00	(100.00)		
<b>Balance as on 31.03.2020</b>	<b>3.84</b>	<b>1,660.40</b>	<b>5,069.69</b>	<b>6,733.93</b>	<b>9.12</b>
Profit for the Year 2020-21	5.22	-	256.53	261.75	(0.67)
Other Comprehensive Income (net of tax)	-	-	13.11	13.11	-
Dividends 2019-20 (including dividend distribution tax)	-	-	(173.32)	(173.32)	-
Transfer (from)/to retained earnings	-	100.00	(100.00)	-	-
Fly Ash Reserve utilization (Capital Expenditure)	(0.13)	-	-	(0.13)	-
<b>Balance as on 31.03.2021</b>	<b>8.93</b>	<b>1,760.40</b>	<b>5,066.01</b>	<b>6,835.34</b>	<b>8.45</b>



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

**NOTE - 19: BORROWINGS**

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non – Current</b>		
<b>Term Loans</b>		
<b>Secured:</b>		
1. <b>From M/s Power Finance Corporation (PFC)</b> (Rs.3,980.00 Crore of Loan Principle, Moratorium Interest of Rs.72.35 Crore and the accrued Interest of Rs.72.88 Crore as reduced by Loan Instalments paid of Rs.1160.83 Crore, was taken over by SBI for Rs.2964.40 Crore)	-	2,714.56
2. <b>From M/s Power Finance Corporation (PFC) &amp; M/s Rural Electrification Corporation Ltd. (REC)</b> (Out of Rs.1,320.00 Crore loan sanctioned , Principle Drawn of Rs.1,266.37 Crore , Moratorium Interest of Rs.23.35 Crore as reduced by Loan Instalments paid of Rs.307.99 Crore, was taken over by ICICI for Rs.981.73 Crore)	-	913.62
3. <b>From M/s State Bank of India ( PFC Loan taken over)</b> (Rs.2,964.40 Crore reduced by Principal repayments of Rs.321.66 Crore less Current Maturities of Rs.248.76 Crore)	2,393.98	-
4. <b>From M/s ICICI Bank ( PFC &amp; REC Loan taken over)</b> (Rs.981.73 Crore reduced by Principal repayments of Rs.59.50 Crore less Current Maturities of Rs.89.25 Crore)	832.98	-
5. <b>From M/s SBI, Hyderabad (Solar Power Plant)</b> (Out of the sanctioned Loan Rs.866.93 Crore, Loan availed Rs.420.94 Crore Plus capitalised interest of Rs.11.18 Crore less Current Maturities of Rs.37.82 Crore)	394.30	229.02
<b>TOTAL</b>	<b>3,621.26</b>	<b>3,857.20</b>
<b>Current</b>		
<b>Secured:</b>		
6. Loans payable on demand - from Banks	225.05	256.99
7. Cash Credit	23.94	7.85
8. Working Capital Loans from Banks	49.77	-
<b>Unsecured Loans:</b>		
M/s AXIS Bank - Rs.350.00 Crore		
M/s ICICI Bank - Rs.300.00 Crore	1,050.00	-
M/s Canara Bank - Rs.400.00 Crore		
<b>TOTAL</b>	<b>1,348.76</b>	<b>264.84</b>

19.1 (i) During the year, Loan of Rs.3,980.00 Crore availed from Power Finance Corporation (PFC) (Phase-I) for funding 2x600 MW STPP with outstanding balance of Rs 2,964.40 Crore, carrying Interest rate of 9.50% was discharged on 15.10.2020 by availing Loan from State Bank of India. (SBI) which carries interest rate of 0.25% over and above 1 Year MCLR ( 7.25% as on 31.03.2021).



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

- (ii) For pre-closing this Loan, Ms PFC had charged prepayment charges of Rs.70.45 Crore. These prepayment charges being in the nature of costs of refinancing eligible for reimbursement from customers in due course have been recognised as 'Other Receivables(current)' under Financial Assets (Please refer Note no 26.2 , Note 31.2 and Note 8.2) .
  - (iii) The loan from PFC was secured by an exclusive first charge on the project (2x600 MW STPP) assets, movable (by way of hypothecation) and immovable (by way of mortgage). On pre-closure of this Loan, the charge created was discharged.
- 19.2 (i) Loan sanctioned for amount of Rs.1,320 Crore (Phase II) by M/s. PFC & Rural Electrification Corporation Ltd. (REC) for funding cost overrun of 2x600 MW STPP with outstanding balance of Rs. 981.73 Crore (carrying multiple rates of Interests) was discharged on 15.10.2020 by availing Loan from ICICI bank .
- (ii) For pre-closing this Loan, Ms PFC had charged prepayment charges of Rs.4.25 Crore and M/s. REC had charged Tax burden element of Rs.3.14 Crore. These prepayment charges/tax burden element being in the nature of costs of refinancing eligible for reimbursement from customers in due course have been recognised as 'Other Receivables(current)' under Financial Assets (Please refer Note no 26.2 , Note 31.2 and Note 8.2) .
  - (iii) The loan was secured by an exclusive first charge on all the project assets including movable and immovable on pari-passu basis with M/s PFC Ltd., (the phase-I Lender). On pre-closure of this Loan, the charge created was discharged.
- 19.3 (i) Secured Term Loan of Rs 2,964.40 Crore was availed from State Bank of India for repayment of the earlier term loan availed from M/s PFC on 15.10.2020. This Term Loan carries interest rate of 0.25% over and above 1 Year MCLR (7.25% as on 31.03.2021).
- (ii) This Term Loan from SBI is secured by Hypothecation of project assets by way of first pari-passu charge both present and future including Equitable mortgage of Project Land.
  - (iii) During the Year FY 2020-21 , two regular instalments of Rs.82.92 Crore each and one Instalment falling in April 2021 of Rs.82.92 Crore also was paid. In addition, the Interest on PFC loan of Rs.72.88 Crore included in the takeover amount of Loan was also repaid.
  - (iv) The outstanding Loan of 2,642.74 Crore is repayable in fixed 31 quarterly instalments of Rs. 82.92 Crore and the final instalment of Rs.72.35 Crore (Moratorium Interest on PFC Loan included in the Loan amount. The carrying amount of Loan of Rs.2,393.98 as on 31.03.2021 mentioned above is net of the Current maturities of Rs.248.76 Crore presented separately in Note no 21 B.
- 19.4 (i) Secured Term Loan of Rs.981.73 Crore was availed from ICICI bank for repayment of the earlier term loan availed from M/s PFC & REC on 15.10.2020. This term Loan carries Interest at the rate applicable for 3 month T-Bill + Spread of 3.36% per annum (6.61% as on 31.03.2021).
- (ii) This Term Loan from ICICI is secured by first pari-passu charge on movable and immovable assets of STPP (both present and future) along with other lenders.
  - (iii) During the Year FY 2020-21, one regular instalment of Rs.29.75 Crore and one Instalment falling in April 2021 of Rs.29.75 Crore also was paid.
  - (iv) The outstanding Loan of Rs.922.23 Crore is repayable in fixed 31 quarterly instalments of Rs. 29.75 Crore each. The carrying amount of Loan of Rs.832.98 Crore as on 31.03.2021 mentioned above is net of the Current maturities of Rs.89.25 Crore presented separately in Note no 21 B.
- 19.5 (i) This Term Loan is availed from State Bank of India for setting up of 300 MW Solar Power Plants at various Areas for an amount of Rs.866.93 Crore. This Term Loan is secured by first charge on all the present and future movable & immovable assets of the Solar power plants. The interest rate applicable on the loan is 7.34% p.a (1year MCLR plus 34 basis points) with interest reset on yearly basis.



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

- (ii) During the year, an amount of Rs.196.94 Crore was drawn against the sanctioned amount. The total amount of Loan drawn up to 31.03.2021 was Rs.420.94 Crore. The Carrying amount of Loan as on 31.03.2021 includes capitalised Interest of Rs.11.18 Crore and Current Maturities of Rs.37.82 Crore is presented separately in Note no 21 B.

- 19.6 Loans repayable on demand from Banks, represent the Demand loans availed from Andhra Bank, Kothagudem of Rs.225.05 Crore (against the Pledge of FDR of Rs.250.00 Crore).
- 19.7 Cash Credit is Secured by first charge in favour of participating banks ranking pari-passu on the stocks & receivables and other Current Assets.
- 19.8 Working Capital Loans represent the loan availed from consortium banks within CC Limits at a concessional rate of interest (5% as on 31.03.2021) as per RBI Circular DBR.BP.BC.No.12/21.04.048/2018-19, dated 05.12.2018.
- 19.9 During the year, the following Unsecured Loans are availed to meet working capital requirements at a lesser rate of interest than the rate charged by the consortium (5%p.a). These Unsecured Loans have been repaid on the respective due dates as under :

S.No.	Loan from	Rate of Interest	Amount (Rs.Crore)	Date of Drawl	Date of Repayment
1	M/s. AXIS Bank	4.10%p.a	350.00	25.02.2021	23.08.2021
2	M/s. ICICI Bank	4.50%p.a	300.00	20.02.2021	19.06.2021
3	M/s. Canara Bank	4.75%p.a	400.00	20.02.2021	18.05.2021
<b>TOTAL</b>			<b>1,050.00</b>		

## NOTE - 20: TRADE PAYABLES

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
(a) Dues to Micro, Small & Medium Enterprises	31.02	21.41
<b>Sub-total (A)</b>	<b>31.02</b>	<b>21.41</b>
(b) Dues to Others (including Stores-in-Transit net of Advances)	634.20	746.78
<b>Sub-total (B)</b>	<b>634.20</b>	<b>746.78</b>
<b>TOTAL (A+B)</b>	<b>665.22</b>	<b>768.19</b>

## NOTE - 21: OTHER FINANCIAL LIABILITIES

### 21.A: LEASE LIABILITY

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Non Current :</b>		
Lease Liabilities	3.69	13.42
<b>TOTAL</b>	<b>3.69</b>	<b>13.42</b>
<b>Current :</b>		
Lease Liabilities	12.72	12.66
<b>TOTAL</b>	<b>12.72</b>	<b>12.66</b>

Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)**21.B : OTHER FINANCIAL LIABILITIES :**

(Rs. in Crore)

Particulars		As at 31.03.2021		As at 31.03.2020	
(1)	Current maturities of long-term debt		375.83		332.64
(2)	Interest accrued but not due on borrowings		0.55		-
(3)	Unclaimed dividends		0.01		0.01
(4)	Deposits from Vendors, Suppliers & Customers		294.91		239.30
(5)	Other Payables				
	i) Salaries & Wages		271.31		340.47
	ii) Others:				
	a) Deposits from Others	2.74		2.55	
	b) Overdraft in Current Account	4.54		4.55	
	c) Creditors for Capital Expenditure	693.74		692.92	
	d) Other Liabilities	580.49		406.50	
			1,281.51		1,106.52
	<b>TOTAL</b>		<b>2,224.12</b>		<b>2,018.94</b>

21.1. The above presented amount of Current maturities of Long term Debt as on 31.03.2021 represent the instalments payable in the year 2021-22 in respect of term loans from M/s. SBI (Swapped Loan of M/s. PFC) Rs. 248.76 Crores and M/s. ICICI (Swapped Loan of M/s. PFC & M/s. REC) Rs. 89.25 Crore and Loan from M/s. SBI for setting up of Solar Power Plants of Rs.37.82 Crore respectively. (Previous Year Term Loans from M/s. PFC & M/s. PFC- M/s. REC of Rs.248.75 Crore and Rs.83.88 Crore respectively).

**NOTE - 22: PROVISIONS**

(Rs. in Crore)

Particulars		As at 31.03.2021		As at 31.03.2020	
<b>Non -Current</b>					
<b>(a) Provision for Employee Benefits:</b>					
	- Gratuity (to the extent unfunded)	3,361.86		3,132.13	
	- Leave Encashment (Vesting)	533.94		531.53	
	- Leave Entitlement (Non-vesting)	165.51		172.53	
	- Monthly Monetary Compensation & Low Productive Employee Compensation (unfunded)	109.66		116.17	
	- Settling-in- Allowance	62.37		61.36	
	- Leave Travel Concession	44.05	4,277.39	42.26	4,055.98
<b>(b) Others</b>					
	- Overburden Removal Adjustment Net of Advance Action Rs.797.44 (P.Y. Rs.823.36 Crore)	3,604.38		3,233.70	
	- Back Filling / Water body Maintenance	10,908.80		10,576.13	
	- Mine Closure (Net of PMCP receivables of Rs.188.85 Crore) (PY Nil)	1,049.83		1,175.25	
	- Remedial Action Plan (EC)	96.67	15,659.68	86.71	15,071.79
	<b>TOTAL – Non Current</b>		<b>19,937.07</b>		<b>19,127.77</b>





Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

## NOTE - 22: PROVISIONS (Contd.)

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Current</b>		
<b>Provision for employee benefits:</b>		
- Gratuity (unfunded)	1.82	1.41
- Leave Encashment (Vesting)	109.16	102.58
- Monthly Monetary Compensation (unfunded)	36.51	39.50
- Superannuation Benefit (unfunded)	353.13	368.22
- Post Superannuation Medical Benefit (Executives & Non Executives)		
1) Executives	193.80	193.68
2) Non-Executives	346.83	296.15
	540.63	489.83
- Settling-in- Allowance	3.19	13.10
- Leave Travel Concession	19.87	24.30
- Performance Related Pay (EXE)	166.97	258.96
- PLB/PLR (Ex-gratia)	313.79	273.35
- Corporate Special Incentive	76.34	278.28
- Interest Subsidy (HBLRIS)	23.45	20.91
- <b>Other Current Provisions:</b>		
(i) Provision for Un-spent CSR Obligations – On-going works.	33.89	29.15
(ii) Provision for Warranty on Sales	0.81	0.97
<b>TOTAL – Current</b>	<b>1,679.57</b>	<b>1,900.56</b>

### 22.1 Provision for Overburden Removal (net of Advance Action):

- i) In respect of all open cast (OC) mines in operation, the accounting of overburden removal (OBR) is carried out as per the Accounting policy No: 2.2.10.
- ii) During the year there is no revision of Stripping ratios. However, due to the closure of substantial operations at JVR OC 1 and as the removal of residual quantities of Coal and Overburden in the current year was halted due to logging of rainwater in to the working Areas, the Over burden accounting for the terminal quantities excavated in the current year was carried out on actual basis. Further, the carry forward Overburden Reserve of Rs.39.67 Crore carried on the Mine is no more required and hence was written back and credited to Profit & Loss Account.

### 22.2 : Provision for Backfilling of Over Burden/Maintenance of Water Body:

#### A) Position/status as on 31.03.2020:

- i) Up to FY 2018-19, provision for backfilling of over burden was made in respect of 11 OC Mines as per the Accounting Policy No. 2.2.7.B. to meet the obligation (pursuant to the stipulations in Environment Clearances (EC)) of reducing the depth of final void to 30/35/40 metres from the surface as the case may be. Other OC projects are either on relay concept or no such stipulation is mentioned in the EC.
- ii) During the year 2019-20, provision for backfilling of overburden was continued in respect of 9 opencast (OC) Mines. In respect of 2 OC mines (MNG OC II & MNG OC), the provision carried in Books of Account



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

as on 31.03.2019 is continued, as the revised EC's were approved with condition to leave the Final Void as Water Body. However, as EC mandates certain statutory compliances for maintenance of final void as water body by providing adequate engineering interventions for sustenance of aquatic life, re-assessment of liability could not be carried out pending further Technical studies.

**B) Changes/ Movement during the year 2020-21:**

- i) During the year 2020-21, revised ECs are approved for another two OC mines (GK OC and RG OC III Expansion) with a condition to leave the Final Void as water body as proposed in the revised Mining Plans. In pursuance of the revised EC conditions, the existing provision for backfilling of overburden in respect of 4 OC Mines (GK OC, MNG OC II, MNG OCP and RG OC III Expn) is re-assessed for meeting the obligation to maintain the final void as water body with provision of adequate engineering interventions for ensuring sustenance of aquatic life based on the estimations made by Technical Departments.
- ii) Owing to the above re-assessment, there is a reduction in the existing provision for backfilling of overburden by Rs 1,276.24 Crore, out of which an amount of Rs 543.92 Crore is adjusted against the carrying amount of related Site Restoration Assets and the balance provision of Rs.732.32 Crore is withdrawn and credited to P&L Account for the current year. On the firmed up provisions for maintenance of water body, the unwinding cost of Rs.242.39 Crore is charged to P&L Account for the year 2020-21.
- iii) During the year 2020-21, at two new OC Mines (IK OC & Kistaram OC) revenue operations are commenced for which final void is required to be backfilled with overburden as per the approved Mining Plans & ECs. Considering these two Mines also, provision for backfilling of Overburden is made for 9 OC mines in the year 2020-21.
- iv) Further, in respect of JK 5 OC, Medapally OC, RG OC I, and RG OC II Extn. and KK OC), revised lives of the Mines as estimated by Project Planning Department are adopted and accordingly provision for backfilling for these mines is re-assessed. Consequent to this, there is an increase in provision for backfilling of overburden by Rs.544.39 Crore. Out of Rs.561.13 Crore is adjusted against the carrying amount of Site Restoration Assets and an amount of Rs.16.73 Crore is adjusted against the unwinding costs for the year.
- v) The weighted OBR outsourcing rate of 2020-21 is adopted for all the mines for which provision for backfilling of overburden is made. Consequent to the above, the provision for backfilling is re-assessed and there is a reduction in the provision for backfilling of overburden by Rs 268.24 Crore. Out of which, an amount of Rs 195.09 Crore is adjusted against the carrying amount of Site Restoration Assets and an amount of Rs.73.16 is adjusted against the unwinding costs for the year.

**22.3 Provision for Mine Closure Plan (MCP):**

- i) Provision for mine closure (MCP) is being recognised as per the Accounting Policy no 2.2.7.A based on the guidelines of Ministry of Coal (MoC) dated 7th January 2013.
- ii) Provision for Mine closure plan is made for 19 OC and 25 UG Mines only as against 21 OC and 26 UG Mines owing to merger of Mines.
- iii) Against the deposits for MCP held in the escrow accounts, an amount of Rs.76.88 Crore is released during the year by Coal Controller pending final acceptance of the progressive mine closure expenditure claims submitted by the Company in respect of 20 Mines for the years from 2013-14 to 2017-18 as per the guidelines of Ministry of Coal (MoC).
- iv) Progressive Mine Closure expenditure incurred during previous years could not be accounted/adjusted against MCP Provision due to the inseparability of regular operating expenditure and mine closure expenditure as most of the mine closure activities are to be done even without the Mine Closure Plan requirements like air quality management, water quality management, subsidence management and



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

etc., and uncertainty involved in asserting the correctness of claims, procedure for submission of yearly claims and admissibility of thereof by the Coal Controller Organisation of Ministry of Coal, as there were no clear instructions/circulars in this regard.

- v) However, CCO vide letter dated 06.05.2021 has given final admittance of the expenditure claims preferred by the company in respect of 10 Mines out of the 20 Mines limiting the approval to the lower of 50% of deposit amount or progressive mine closure expenditure claim. Consequently, Company had discharged a part of mine closure obligation under the approved Mine Closure plans to the satisfaction Ministry of Coal.
- vi) In view of the above, in respect of 29 Mines, a Receivable Account against Progressive Mine closure Expenditure claims approved/yet to be approved relating to the period up to previous year is recognised for an amount of Rs.189.61 Crore. Accordingly, corresponding provision is withdrawn and credited to the P&L Account. Further, an amount of Rs.50.68 Crore is also recognised as receivable against Progressive Mine closure Expenditure claims for the year 2020-21, by crediting to the natural heads of expenditure.
- vii) In addition to the above, in respect of 14 Mines for which the remaining life is 5 years or below, the obligation towards mine closure activities is re-estimated by Technical Department and accordingly the provision is re-assessed. Consequent to this, there is a decrease in the provision towards Mine closure obligation of these Mines by Rs 108.87 Crore, out of which an amount of Rs 30.51 Crore is adjusted against the carrying amount of Site Restoration Asset and the balance provision amount of Rs.78.36 Crore is withdrawn and credited to P&L Account for the current year.
- viii) Considering the above developments, Accounting Policy relating to Mine Closure Obligations at 2.2.7.A has been modified and change in the Accounting Policy is applied prospectively as the approvals are received and events/technical estimates are firmed up in the current year only.
- ix) During the year 2020-21, an amount of Rs.192.87 Crore (including Rs.52.70 Crore of interest accrued) is deposited in designated escrow accounts. The cumulative amount of Deposit as on 31.03.2021 is Rs.1,031.53 Crore (including accrued interest of Rs.182.37 Crore net of TDS). (Previous year - Rs. 917.92 Crore including interest of Rs. 132.06 Crore).

**22.4 Provision for Remediation & Community Resource Augmentation Plans(RP & NCRAP)**

- i) In pursuance of notification vide S.O.804 (E), dated 14.03.2017 issued by MoEF&CC, the against the proposals submitted for obtaining Environment Clearances for 20 projects falling under the EC violation category, the Company has recognised liability of Rs.86.71 Crore during FY 2019-20 for implementation of Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP) corresponding to the ecological damage assessed and economic benefits derived due to violation based on the Estimates.
- ii) During the Year, the estimates for the cost of above Remediation Plans are revised for those Mines for which approval of the remediation plans is pending as on the Reporting Date based on the principles/ methodology adopted by the MoEF while approving the Remediation Plans for Certain Mines during the Year.
- iii) Consequently, there is an increase in the Liability towards Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP) by Rs.10.23 Crore which was charged to the Profit & Loss Account of FY 2020-21. During the year, an amount of Rs.0.27 Crore was utilized from the provision made in the previous year. The net amount of provision as on 31.03.2021 Rs.96.67 Crore (PY Rs.86.71 Crore).
- iv) Considering the specific nature of the expenditure, the Company has classified and disclosed the same as an Exceptional item as per Para no 9.6 of Guidance Note issued by ICAI on Division II – Ind AS Schedule –III to the Companies Act, 2013 as was done in the previous year.



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

### 22.5 Provision towards Performance Related Pay (PRP) (Executives):

- i) The carrying amount of the provision represents the amounts payable to Executives of the Company as part of Revised Pay Package was adopted by Company on par with other Central Public Sector Units as per 2<sup>nd</sup> and 3<sup>rd</sup> PRC in respect of the period from 01.01.2007 upto 31.03.2014, 2018-19 (Not on Roll) and FY 2019-20.
- ii) During the Year, PRP for the year 2018-19 was paid with the approval from Designated Authority to On roll Executives. Since there is no operating PBT (excluding interest earned on Idle cash, Deposits/ Investments) for FY 2020-21, no provision is made towards PRP for 2020-21 (Previous year 79.81 Crore).

**22.6** Royalty on Closing Stock of Coal at Mines/CSPs amounting to Rs.94.54 Crore was not transacted in the Books (Previous year Rs.48.35.Crore).

### 22.7 Contributory Post retirement Medical benefit Scheme (Non Exe):

As per the terms of NCWA X wage agreement concluded in the year 2017-18, the Company has to contribute an amount of Rs.18,000/- per employee on roll as on 01.07.2016 and joined thereafter to the Contributory Post Retirement Superannuation Medicare Scheme (Non-Executives).The incremental Actuarial Liability against this contributory obligation amounting to Rs.9.55 Crore has been provided for in the books of account for the current year and the total provision made up to 31.03.2021 amounted to Rs.116.51 Crore. (PY Rs.106.96 Crore).

### 22.8 Executives' Superannuation Benefit Scheme:

- i) Owing to non-formulation of the Modalities of the scheme, the Superannuation Benefit contributions (Executives) have remained payable in the Books of SCCL. Recently, the Company has formulated a scheme "SCCL Executives Defined Contribution Pension Scheme 2007" in line with Coal India and the activities related to the implementation of the scheme is in progress.
- ii) The total amount of contributions payable to the Superannuation Benefit Scheme up to 31.03.2021 amounted to Rs.297.17 Crore. Out of which, Rs.10.00 Crore was deposited to Trust Account as initial contribution in FY 2019-20. During the year, the contributions of Rs. 62.47 Crores relating to NOR employees (Retirements/Deaths) have been remitted to EDCPS Fund A/C or paid to nominees of the concerned Ex-executives as the case may be. The Net contributions outstanding to be deposited as on 31.03.2021 amounted to Rs.224.70 Crore.
- iii) As there exists constructive obligation to deposit the contributions to the Trust along with interest, an amount of Rs.22.09 Crore (PY Rs.21.36 Crore) is provided for towards compensatory interest for the current year. The Total amount of compensatory interest provided up to 31.03.2021 amounted to Rs.128.43 Crore (PY Rs.106.34 Crore).

### 22.9 Provision towards unspent CSR Liability:

The provision for the Unspent CSR represents the Unspent amounts against the Ongoing Works sanctioned under CSR Budgets for the Year 2019-20 of Rs.22.97 Crore and For FY 2020-21 of Rs.10.92 Crore respectively totalling Rs.33.89 Crore for which Company is having constructive obligation for incurring the expenditure (Previous year Rs.29.15 Crore (restated)).

These Unspent amounts have been deposited in the separate "Unspent CSR Bank Account 2020-21" opened with SBI, Hyderabad on 29.04.2021 of Rs.10.92 Crore and on 30.04.2021 of Rs.22.97.Crore, in pursuance of the amended provisions of Section 135 and CSR Rules 2021(Please refer Note no 39.5.14)



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

## NOTE - 23: OTHER NON - CURRENT LIABILITIES

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Deferred Government Grant	-	-
<b>TOTAL</b>	<b>-</b>	<b>-</b>

## NOTE - 24: OTHER CURRENT LIABILITIES

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Statutory Dues	1,352.68	1,064.54
Contract Liabilities	1,145.14	777.29
Advances from Others	9.08	12.12
Advance from Govt. (Grant)	1.00	1.00
<b>TOTAL</b>	<b>2,507.90</b>	<b>1,854.95</b>

24.1 Contract liabilities represent the Deposits/Advances from Customers recognised as per Ind AS-115 – Revenue from contracts with customers.

24.2. Interest free loan from Government of Andhra Pradesh Rs.100.00 Lakh vide G.O. Ms No.201 dated 21.08.1997 for implementing the Voluntary Retirement Scheme as a full and final settlement of the concessions was given to the subsidiary M/s.APHMEL.

## NOTE - 25: CURRENT TAX LIABILITY

(Rs in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
Income Tax	-	-
<b>TOTAL</b>	<b>-</b>	<b>-</b>

Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)**NOTE - 26: REVENUE FROM OPERATIONS**

(Rs. in Crore)

Particulars	2020-21	2019 - 20
<b>(A) Sale of Coal:</b>		
1. Turnover (Gross)	13,404.85	18,634.47
2. Adjustments for Variable Consideration:		
i) Penalty for Short lifting of Coal	1.65	1.46
ii) Bonus for Supply of Coal	(3.16)	34.26
iii) Provision for Shale/ Stone & Grade Variance	132.02	80.20
	130.51	115.92
<b>Total (1+2)</b>	<b>13,535.36</b>	<b>18,750.39</b>
Less : Statutory Levies:		
i) Royalty	1,176.74	1,687.16
ii) GST Compensation Cess	1,771.54	2,261.81
<b>Total – Sales (Coal)</b>	<b>10,587.08</b>	<b>14,801.42</b>
Less: Transfer to Development	50.80	74.06
<b>Net Sales – Coal (A)</b>	<b>10,536.28</b>	<b>14,727.36</b>
<b>(B) Sale of Power</b>		
i) Thermal (STPP)	3,215.48	4,126.76
ii) Solar Bank Units	4.45	-
<b>Net Sales – Power (B)</b>	<b>3,219.93</b>	<b>4,126.76</b>
<b>(C) Income from Services</b>		
Consultancy Services	1.67	2.79
<b>(D) Sale of Other Goods</b>	<b>5.02</b>	<b>28.64</b>
<b>TOTAL(A+B+C+D)</b>	<b>13,762.90</b>	<b>18,885.55</b>

26.1 The Gross Turnover of Coal presented above is net of Goods & Service Tax (GST).

26.2 Revenue from Sale of Power presented above for FY 2020-21 is reduced by Rs.22.43 Crore towards 2/3<sup>rd</sup> of the saving in the Interest cost consequent to swapping of term Loans which is to be passed on to the TSDISCOMs as per TSERC Regulations. Pending prudence check by Hon' TSERC, the loan restructuring costs of Rs.77.84 Cores eligible for reimbursement from the TSDISCOMs have not been recognised as Revenue from Sale of Power. (please refer note no. 31.1 and note 8.2)

26.3 The Bills raised by the Company as per PPA and TSERC Order towards Energy charges (difference of power and non-power prices), Excess Injection, Incentive and other elements for an amount of Rs.174.14 Crore were disputed by TS DISCOMs up to FY 2018-19. On these billing disputes, a separate petition was filed on 02.12.2020 before the Hon' TSERC as advised by them while pronouncing the Truing up and Multiyear Tariff Order dated.28.08.2020. Pending the disposal of Billing disputes review petition, the Management is of the view that no provision/reversal of Revenue is required as the amounts have been appropriately billed and recognised for Rs.174.14 Crore in FY 2018-19 and similar amounts are billed and recognised for Rs.188.19 Crore in FY 2019-20, as mentioned above.

26.4 Revenue from Sale of Power presented above for FY 2019-20 includes net revenue of Rs.100.51 Crore recognised as per the Order issued by the Hon' TSERC dt 28.08.2020 for Truing up of Tariff petition for the billing periods 2016-17 to 2018-19 (Income of Rs.105.01 Crore) and Tariff order for the billing periods 2019-20 to 2023-24 (refund of Rs.4.50 Core for FY 2019-20).



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

26.5 The value of coal transfer to STPP for internal Consumption for value of Rs.1,520.39 Crore is knocked off against consumption of Raw materials at STPP.(PY Rs.2,302.39 Crore)

26.6 Sale of solar bank units of Rs.4.45 Crore mentioned above represents the amount adjusted by TS DISCOMS towards the value of bank units @ 4.16/unit under Long Term Open Access agreement.

**Disaggregated Revenue Information as per Ind AS 115 – “Revenue from Contracts with Customers”:**  
(Rs. in Crore)

Particulars	2020-21	2019-20
Types of goods or service		
- Coal	10,536.28	14,727.36
- Power	3,215.48	4,126.76
- Solar	4.45	-
- Others	1.67	2.79
- Other goods	5.02	28.64
<b>Total Revenue from Contracts with Customers</b>	<b>13,762.90</b>	<b>18,885.55</b>
Types of Customers for coal		
- Power sector	8,413.93	11,985.02
- Non Power Sector	2,122.35	2,742.34
Types of Customers for Power		
- Electricity distribution company	3,219.93	4,126.76
Types of Customers for Services		
- Consultancy	1.67	2.79
Types of Customers for other goods		
- Other goods	5.02	28.64
<b>Total Revenue from Contracts with Customers</b>	<b>13,762.90</b>	<b>18,885.55</b>
Types of Contracts of Coal		
- Fuel Supply Agreements	10,133.25	13,792.94
- E Auction/E Linkage	196.39	468.96
- Others	206.64	465.46
Types of Contract for Power		
- Power Purchase Agreement	3,215.48	4,126.76
- Long Term Open Access Agreement	4.45	-
Types of Customers for Services		
- Others	1.67	2.79
Types of Customers for other goods		
- Other goods	5.02	28.64
<b>Total Revenue from Contracts with Customers</b>	<b>13,762.90</b>	<b>18,885.55</b>
Timing of Goods or Service		
- Goods transferred at a point in time (Coal)	10,536.28	14,727.36
- Goods transferred over time (Power)	3,215.48	4,126.76
- Goods transferred at a point in time (Other goods & Solar power)	9.47	28.64
- Services transferred at a point in time	-	-
- Services transferred over time (services)	1.67	2.79
<b>Total Revenue from Contracts with Customers</b>	<b>13,762.90</b>	<b>18,885.55</b>

Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)**NOTE - 27: OTHER INCOME**

(Rs. in Crore)

	Particulars	2020-21		2019-20	
<b>(a)</b>	<b>Interest Income</b>				
	Interest on Investment (Non-trade)		232.96		232.99
	Interest on Term Deposits		114.59		199.86
	Interest on Sundry Debtors for Coal, Loans, Advances to others		45.04		27.84
	Interest on deposits with LIC(ETB)		213.09	605.68	171.63
					632.32
<b>(b)</b>	<b>Income from Mutual Funds</b>		2.27		8.93
<b>(c)</b>	<b>Other non-operating income</b>				
	Rents		9.48		9.38
	Electricity & Fuel		13.23		13.91
	Water charges		0.76		0.82
	Sales proceeds to Fly Ash	5.22		3.84	
	Less: Transferred to Fly Ash Reserve	(5.22)	-	(3.84)	-
	Provisions and Liabilities no longer required written back		1046.90		154.53
	Miscellaneous Receipts		103.80		91.90
	Subsidy received from CCDAC for Stowing, Protective Works etc.,		-		8.39
			1,174.17		278.93
	<b>TOTAL</b>		<b>1,782.12</b>		<b>920.18</b>

27.1 Income from Mutual Funds includes an amount of Rs.0.02 Crore Fair Value adjustment as on 31.03.2021 recognised through Profit & Loss Account (FVTPL) (PY Rs. 0.02 Cr).

27.2 Provisions written back include:

- i) Withdrawal of provision made towards short fall in the OB removal in earlier years at JVR OC 1 Project of Rs.39.67 Crore, consequent to accounting of overburden at actuals for the terminal quantities of coal and overburden left over at the Project in view of the ensuing closure of mining operations (Please refer Note No 22.1).
- ii) Withdrawal of Back filling provision of Rs.732.32 Crore on account of reassessment of obligation towards maintenance of water body as per revised ECs approved by MoEF in respect of GK OC , MNG OC II, MNG OCP and RG OC III Expn Projects. (Please refer Note no 22.2)
- iii) Withdrawal of Mine Closure Provision by Rs. 189.61 Crore based on the final admittance of Progressive Mine Closure expenditure claims relating to previous years by CCO. Further, an amount of Rs.78.36 Crore was written back on account of reassessment of obligation towards final Mine Closure activities in respect of the Mines having balance life of 5 years or less. (Please refer Note No 22.3)
- iv) Miscellaneous Credits and Unclaimed amounts taken into Company's account for Rs.5.99 Crore (Previous year Rs.5.39 Crore).

27.3 Miscellaneous Receipts for the current year include sale proceeds of scrap/waste Rs. 19.74 Crore (previous year Rs.25.26 Crore), Penalties recovered from contractors & suppliers Rs.37.11 Crore (previous year Rs.31.54 Crore), Handling charges collected from employees and Contractors on the goods sold on sale account Rs.28.94 Crore (Previous year Rs.24.84 Crore), E-auction service charges Rs.2.79 Crore (previous year Rs.5.82 Crore) and Insurance receipts at STPP RS.3.06 Crore ( Previous year NIL), surplus from sale of material to contractors Rs.5.26 Crore (Previous year deficit of Rs.4.47 Crore).





Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

27.4. No Subsidy for Sand Stowing works for FY 2020-21 is recognised as the CCDAC, Ministry of Coal has not been considering the claims post implementation of GST. Further, no subsidy receivable against the protective works is recognised during the year as no meetings are conducted by CCDAC. (PY Rs. 8.39 Crore)

## NOTE – 28: COST OF MATERIALS CONSUMED

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Stores & Spares	629.14	568.12
Explosives	450.82	506.67
Petrol, Oil and Lubricants (POL)	1,762.41	1,930.99
Internal Consumption of Coal	0.02	0.02
Others	10.87	15.13
<b>TOTAL</b>	<b>2,853.26</b>	<b>3,020.93</b>

## NOTE – 29: CHANGES IN INVENTORIES

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Opening Stock	438.35	201.26
<b>Less:</b> Internal Consumption of Coal	0.02	0.02
<b>Less:</b> Closing Stock	730.78	438.35
<b>TOTAL</b>	<b>(292.45)</b>	<b>(237.11)</b>

## NOTE – 30: EMPLOYEE BENEFITS EXPENSE

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Salaries, Wages and Allowances	3,731.54	4,357.70
CMPF, CMPS and Administrative charges	667.37	659.79
Attendance Bonus	208.05	228.28
Performance Linked Reward	302.05	267.46
Gratuity	345.05	346.24
Superannuation Benefit	56.22	122.65
Workmen's Compensation, Group Insurance & Group Personal Accident Insurance	0.80	0.73
Directors' Remuneration	1.87	2.04
Life cover premia under Gratuity Scheme with LIC	13.59	13.44
<b>Social Amenities:</b>		
Employee Welfare Expenses	198.80	187.74
Lumpsum/ Monthly Monetary Compensation for dependants	78.84	103.22
Grants to Singareni Collieries Educational Society	42.77	41.09
<b>TOTAL</b>	<b>5,646.95</b>	<b>6,330.38</b>

30.1 Pursuant to the decision taken by the Board of Directors in their meeting Dt.26.07.2021 regarding the enhancement age of superannuation of employees from 60 years to 61 years w.e.f 30.03.2021, there is reduction in the Actuarial Valuations of Employee Benefit Obligations as on 31.03.2021 by Rs.18.37 Crore. This event is in the nature of an 'Adjusting Event' as per the provisions of Ind AS 10.



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

30.2. Accordingly, out of this total reduction of Rs.18.37 Crore, the reduction in the Gratuity liability of Rs.13.46 Crore is classified and presented as "Other Comprehensive Income (OCI)" in Note.No 38A. The balance reduction of Rs.4.91 Core is reduced from the respective elements of Employee Benefit Costs presented above.

## NOTE – 31: FINANCE COSTS

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
- Interest on Cash Credit	1.51	0.16
- Interest on Un Secured Loans	5.11	-
- Interest on Secured Loans	360.34	412.25
- Interest on Others	7.89	3.78
- Unwinding Cost-Back filling provision	738.04	696.45
- Unwinding Cost -Mine closure provision	72.13	78.79
- Unwinding Cost - Leases	1.85	1.42
<b>TOTAL</b>	<b>1,186.87</b>	<b>1,192.85</b>

31.1 The Interest on secured Loans presented above is exclusive of restructuring cost of loans being the Pre-payment Charges of Rs.74.70 Crore paid to M/s PFC and Tax burden amount of Rs.3.14 Crore paid to M/s REC, (totaling to Rs.77.84 Crore) incurred in connection with the swapping of Term Loans availed from them. These loan restructuring costs which are eligible for reimbursement from the TS DISCOMS in due course have been recognised as 'Other receivables(current)' (please refer to Note no 26.2 and Note no 8.2).

## NOTE – 31 A : DEPRECIATION & AMORTISATION EXPENSES:

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
- Depreciation on PPE ( including Site restoration Assets)	1,568.73	1,627.91
- Depreciation on Right of Use Assets	12.87	9.98
- Amortisation of Intangible Assets	0.76	0.77
<b>TOTAL (A)</b>	<b>1,582.36</b>	<b>1,638.66</b>
Less : Capitalised Depreciation & Transfers (B)	13.51	36.52
<b>TOTAL (A-B)</b>	<b>1,568.85</b>	<b>1,602.14</b>

## NOTE – 32: POWER & FUEL

(Rs.in crore)

Particulars	2020 – 21	2019 - 20
Electricity	448.09	475.31
SLDC & Transmission Charges – Solar Energy	0.89	-
Others	0.01	0.01
<b>TOTAL</b>	<b>448.99</b>	<b>475.32</b>

32.1 The above expenditure on Power & Fuel is inclusive of the expenditure related to the captive Solar Power Plants for which Long Term Open Access Agreement (LTOA) is not entered for an amount of Rs.5.40 Crore. The expenditure related to the Solar Power Plants for which Long Term Open Access Agreements (LTOA) are entered is presented in the natural heads of expenditure (i.e Interest of Rs.4.93 Crore and depreciation of Rs.4.19. Crore and Other expenditure of Rs.0.24 Crore.)



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

### NOTE – 33: REPAIRS & MAINTENANCE

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Plant & Machinery	118.75	122.52
Buildings	67.29	68.84
Railway sidings	4.26	6.24
<b>TOTAL</b>	<b>190.30</b>	<b>197.60</b>

### NOTE – 34: CONTRACTUAL EXPENSES

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
- Coal Offloading	124.45	150.20
- OBR Offloading	1,500.31	1,594.28
- Top soil rehandling	9.47	12.98
- Transportation Charges	260.77	367.30
- Hiring of Heavy Earth Moving Machinery (HEMM), Weighbridge and others	212.47	180.02
- ALP – O&M	118.31	170.99
- STPP O&M	98.35	90.47
- Security Expenses	84.87	76.11
- Others	22.83	62.74
<b>TOTAL</b>	<b>2,431.83</b>	<b>2,705.09</b>

34.1. Expenditure incurred on Hiring of HEMM & Others above are presented net of the payments towards Lease Elements during the year of Rs.13.61 Crore (Previous Year Rs. 10.92 Crores). (As per the requirement of Ind AS-116 – “Leases”).

### NOTE – 35: PROVISIONS

(Rs. In Crore)

Particulars	2020 - 21	2019 - 20
Obsolete Stores	27.24	6.64
Low/Grade deterioration (Washery Rejects)	-	4.61
Doubtful Debts / Advances	1.66	6.35
Impairment of OMI (Development - UG)	0.97	0.55
Impairment of P&M, Buildings & Others	1.58	1.91
Impairment of CWIP (Development Expenditure)	4.85	8.10
<b>TOTAL</b>	<b>36.30</b>	<b>28.16</b>

### NOTE – 36: WRITE-OFFS

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Bad & Doubtful Debts Written off	-	4.21
Advances Written off	-	0.01
Assets Written off	5.45	6.45
Others	-	1.60
<b>TOTAL</b>	<b>5.45</b>	<b>12.27</b>



*Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)*

- 36.1 Bad Debts Written-off during the previous Year FY 2019-20, represent the write-off of dues of Rs.4.21 Crore towards Rent, Electricity & Water supply charges.
- 36.2 Assets Written-off includes write-off of Obsolete Stores Rs.4.58 Crore (PY 2.28 Crore). The balance amount of Rs.0.87 Crore represents the write-off of carrying amount of PPE, Other Fixed Assets owing to surveyed off assets for obvious reasons and Assets not useful/non-retrievable on closure of mining operations etc.( previous year Rs.4.17 Crore).

## NOTE – 37: OTHER EXPENSES

(Rs. in Crore)

Particulars	2020 - 21		2019 - 20	
(a) Selling & Distribution		36.49		142.79
(b) (Gain)/Loss on Exchange Rate Variance		3.24		6.19
(c) Corporate Social Responsibility (CSR)		63.57		49.95
(d) Auditors' Remuneration				
- Statutory Audit Fee	0.24		0.18	
- Out of Pocket Expenses(Stat. Audit)	0.03		0.03	
- Other Expenses-Certification	0.02		0.09	
- Tax Audit & Cost Audit Fees	0.13	0.42	0.07	0.37
(e) Plantation/Horticulture Expenditure		17.32		15.47
(f) Taxes and Expenses of STPP				
i) Taxes on Coal Consumed				
- Royalty - STPP	204.42		318.57	
- Forest permit Fee –STPP	4.22		5.91	
- CMPS On Coal - STPP	1.24	209.88	0.00	324.48
ii) Other Expenses of STPP				
- GST ITC Reversal -STPP	106.15		120.20	
- Shunting Charges – STPP	4.93	111.08	3.28	123.48
(g) Others				
Rents	0.44		1.42	
Insurance	14.60		12.71	
Rates & Taxes	10.29		47.59	
Travelling Expenses	4.36		9.80	
Postage, Telegrams and Telephone	4.28		3.68	
Legal Expenses	4.36		6.05	
Bank Charges and Commission	7.81		3.26	
Directors' Travelling Expenses	0.09		1.14	
Advertisements	2.26		3.18	
Research and Development Expense	3.60		3.73	
Journals and Periodical	0.15		0.20	
Printing and Stationary	1.15		1.34	
Other Expenses	36.21	89.60	33.07	127.17
<b>TOTAL</b>		<b>531.60</b>		<b>789.90</b>



Notes to the Consolidated financial statements for the year ended 31<sup>st</sup> March, 2021 (contd...)

- 37.1 CSR Expenditure includes an amount of Rs. 10.92 Crore (Previous year Rs.29.15 Crore) being provision made towards the constructive obligation on account of works sanctioned as per CSR Policy during the year 2020-21 which have remained unspent (Ongoing work) as on 31.03.2021 and deposited to “Unspent CSR Bank Account 2020-21”, as per the amended provisions of CSR Rules (Please refer Note no: 22.9 and 39.5.14)
- 37.2 Rates & Taxes of FY 2019-20 include Rs.38.37 Crore towards disputed Indirect Tax demands settled during the year and charged off as expense.
- 37.3 The Statutory Audit fee presented for FY 2020-21 includes an amount of Rs.0.03 Crore paid to the previous Statutory Auditors on account of enhancement of fee from Rs.0.17 Crore to Rs.0.20 Crore.

**NOTE – 38: EXCEPTIONAL ITEMS**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
Environment Remediation Plan Expenditure provision	10.23	86.71
<b>TOTAL</b>	<b>10.23</b>	<b>86.71</b>

**NOTE : 38 A : OTHER COMPREHENSIVE INCOME (OCI)**

(Rs. in Crore)

Particulars	2020 - 21	2019 - 20
<b>Items that will not be reclassified to Profit /Loss:</b>		
Changes in the Gratuity valuation due to change in the financial assumptions and unexpected experience	17.52	(25.00)
Less: Deferred Tax on above	(4.41)	6.30
<b>TOTAL</b>	<b>13.11</b>	<b>(18.70)</b>

38.A.1 The above amounts presented include an amount of Rs.13.46 Crore being reduction in the Gratuity liability(unexpected experience) and consequent deferred tax liability thereon of Rs.3.39 Crore respectively, consequent to enhancement of age of superannuation from 60 Years to 61 years w.e.f 30.03.2021 (Please refer para no 30.1).



Sri N. Balram, IRS, Director (Finance) and (P&P) & (P,A&W) (FAC) handing over the appointment letter to dependents on compassionate grounds



Sri N. Sridhar, IAS, C&MD congratulating Sri D. Satyanarayana Rao, Director (E&M) & Team STPP, on achieving Best Water Efficient Plant Award



**ADDITIONAL NOTES TO THE FINANCIAL STATEMENTS (CONSOLIDATED)  
FOR THE YEAR ENDED 31<sup>ST</sup> MARCH, 2021**

**NOTE – 39**

**1. Fair Value measurement:**

**A. Financial Instruments by Category:**

(Rs. in Crore)

Financial assets and liabilities	As on 31 <sup>st</sup> March 2021			As on 31 <sup>st</sup> March 2020		
	FVTPL	FVTOCI	Amortized cost	FVTPL	FVTOCI	Amortized cost
<b>Financial Assets</b>						
Mutual Funds @	0.96	-	-	40.02	-	-
Loans	-	-	3,889.67	-	-	2,843.03
Others	-	-	1,688.40	-	-	1,299.20
Trade receivables	-	-	9,384.78	-	-	9,480.31
Cash & cash equivalents	-	-	887.00	-	-	1,102.49
Other Bank Balances	-	-	705.33	-	-	288.58
Investments*	-	-	2,800.19	-	-	2,502.19
<b>Financial Liabilities</b>						
Borrowings	-	-	4,970.01	-	-	4,122.04
Trade payables	-	-	665.22	-	-	768.19
Other Financial Liabilities	-	-	2,224.12	-	-	2,018.94

# FVTPL – Fair Value through Profit & Loss A/c

# FVTOCI- Fair Value through Other Comprehensive Income

@ Investments in Mutual Funds are classified as Equity Instruments and measured at Fair Value through Profit & Loss A/c.

\* Investments in Equity shares in Subsidiary/ Joint Ventures are measured at cost which stands at Rs.9.18 Crore as on 31.03.2021 (Rs.9.18 Crore as on 31.03.2020) and are not included above.

**B. Fair value hierarchy**

Table below shows Judgments and estimates made in determining the fair values of the financial instruments that are (a) recognized and measured at fair value and (b) measured at amortized cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

**(a) Recognized and measured at Fair Value:**

Financial assets and liabilities measured at fair value	As on 31 <sup>st</sup> March 2021			As on 31 <sup>st</sup> March 2020		
	Level I	Level II	Level III	Level I	Level II	Level III
<b>Financial Assets at FVTPL</b>						
Investments:	-	-	-	-	-	-
Mutual Funds	0.96	-	-	40.02	-	-
<b>Financial Liabilities</b>	-	-	-	-	-	-
If any item	-	-	-	-	-	-



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

**(b) Measured at amortized cost and for which fair values are disclosed in the financial statements:**

(Rs. in Crore)

Financial assets and liabilities measured at amortized cost for which fair values are disclosed at 31 <sup>st</sup> March, 2021	As on 31 <sup>st</sup> March 2021			As on 31 <sup>st</sup> March 2020		
	Level-I	Level-II	Level-III	Level-I	Level-II	Level-III
<b>Financial Assets at FVTPL</b>						
Loans			3,889.67	-	-	2,843.03
Others			1,688.40	-	-	1,299.20
Trade receivables			9,348.78	-	-	9,480.31
Cash & cash equivalents			887.00	-	-	1,102.49
Other Bank Balances			705.33	-	-	288.58
Investments		2,800.19	-	-	2,502.19	-
<b>Financial Liabilities</b>			-	-	-	-
Borrowings			4,970.01	-	-	4,122.04
Trade payables			665.22	-	-	768.19
Other Financial Liabilities			2,224.12	-	-	2,018.94

**Level-I:** Level-I hierarchy includes Financial Instruments measured using quoted prices

**Level-II:** The fair value of Financial Instruments that are not traded in an active market is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level-II. Investments other than investments in Joint Ventures/Subsidiary included in Level-II.

**Level-III:** If one or more of the significant inputs is not based on observable market data, the instrument is included in level-III. This is the case for unlisted equity securities, bonds, borrowings, security deposits and other liabilities taken included in level-III.

**(c) Valuation technique used in determining Fair Value**

i) Valuation techniques used to value Financial Instruments include:

- The use of quoted market prices of Instruments
- The Fair Value of the remaining Financial Instruments is determined using discounted Cash Flow analysis.

ii) Fair Value measurements using significant unobservable inputs:

At present there are no Fair Value measurements using significant unobservable inputs.

**(d) Fair values of Financial Assets and Liabilities measured at Amortized cost**

- The carrying amounts of trade receivables, short term deposits, cash and cash equivalents, trade payables are considered to be the same as their fair values, due to their short-term nature.
- Other Financial Assets accounted at Amortized Cost are not carried at Fair Value only if same is not material.
- The Company considers that the security deposit does not include a significant financing component. The milestone payments (security deposits) coincide with the company's performance and the contract requires amounts to be retained for reasons other than the provision of finance. The withholding of a specified percentage of each milestone payment is intended to protect the interest of the company, from the contractor failing to adequately complete its obligations under the contract. Accordingly transaction cost of Security deposit is considered as fair value at initial recognition and subsequently measured at amortised cost.



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

### Significant Estimates:

The Fair Value of Financial Instruments that are not traded in an active market is determined using valuation techniques. The Company uses its judgment to select a method and makes suitable assumptions at the end of each reporting period.

## 2. RISK ANALYSIS AND MANAGEMENT

### Financial Risk Management Objectives and Policies

The Company's principal Financial Liabilities comprise Loans and Borrowings, Trade and Other Payables directly related to its operations. The main purpose of these Financial Liabilities is to finance the Company's operations. The Company's principal Financial Assets include Loans, Trade and Other Receivables and Cash and Cash Equivalents that are derived directly from its operations.

The Company is exposed to Market Risk, Credit Risk and Liquidity Risk. The Company's senior management oversees the management of these risks. The Board of Directors reviews and agrees Policies for managing each of these risks, which are summarized below.

This note explains the sources of risk which the entity is exposed to and how the entity manages the risk in Financial Statements.

Risk	Exposure arising from	Measurement	Management
Credit Risk	Cash and Cash equivalents, trade receivables financial asset measured at amortized cost	Ageing analysis	Regular monitoring and review by senior management and audit committee
Liquidity Risk	Borrowings and other liabilities	Periodic cash flows	Availability of committed credit lines and borrowing facilities
Market Risk-foreign exchange	Future commercial transactions, recognized financial assets and liabilities not denominated in INR	Cash flow forecast sensitivity analysis	Regular monitoring and review by senior management and audit committee.
Market Risk-interest rate	Cash and Cash equivalents, Bank deposits, Mutual Funds, Investments in Bonds	Cash flow forecast sensitivity analysis	Regular monitoring and review by senior management and audit committee

### A. Credit Risk:

Credit risk arises from Cash and Cash Equivalents, Investments carried at amortized cost and Deposits with Banks and Financial Institutions, as well as including outstanding receivables.

### Credit risk management:

Macro - economic information (such as regulatory changes) is incorporated as part of the Fuel Supply Agreements (FSAs), Power Purchase Agreements (PPAs) and e-auction terms.

### Fuel Supply Agreements:

As contemplated in and in accordance with the terms of the New Coal distribution Policy (NCDP), we enter into legally enforceable FSAs with our customers or with State Nominated Agencies that in turn enters into appropriate distribution arrangements with end customers. Our FSAs can be broadly categorized into:

- FSAs with customers in the power utilities sector, including State power utilities, Private Power Utilities ("PPUs") and Independent Power Producers ("IPPs");
- FSAs with customers in Non-Power Industries (including captive power plants ("CPPs")); and
- FSAs with State Nominated Agencies





Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

### Power Purchase Agreement:

SCCL is operating 2X600 MW Thermal Power Project (STPP). To secure guarantee of purchase of power and certainty of revenue stream, legally enforceable power purchase agreement has been entered with Southern Power Distribution Company of Telangana Ltd(TSSPDCL) and Northern Power Distribution Company of Telangana Ltd(TSNPDCL) on 18.01.2016 for 25 years from the date of COD of the project i.e., 02.12.2016.

### E-Auction Scheme:

The E-Auction scheme of coal has been introduced to provide access to coal for customers who were not able to source their coal requirement through the available institutional mechanisms under the NCDP for various reasons, for example, due to a less than full allocation of their normative requirement under NCDP, seasonality of their coal requirement and limited requirement of coal that does not warrant a long-term linkage. The quantity of coal to be offered under E-Auction is reviewed from time to time by the MOC.

### Provision for Expected Credit Loss:

The Company provides for expected credit risk loss for doubtful/ credit impaired assets, by lifetime expected credit losses (Simplified approach).

Expected Credit Losses for Trade Receivables under Simplified Approach:

(Rs. in Crore) (As on 31.03.2021)

Ageing	Due for below 6 months	Due for above 6 months	Due for more than 3 years and Credit Impaired dues	Total
Gross carrying amount	4,858.75	4,526.02	507.28	9,892.05
Expected loss rate	-	-	100%	5.13%
Expected credit losses (Loss allowance provision)	-	-	507.28	507.28

(Rs. in Crore) (As on 31.03.2020)

Ageing	Due for below 6 months	Due for above 6 months	Due for more than 3 years	Total
Gross carrying amount	5,822.10	3,658.21	507.40	9,987.71
Expected loss rate	-	-	100%	5.08%
Expected credit losses (Loss allowance provision)	-	-	507.40	507.40

### Reconciliation of Credit Loss allowance provision – Trade receivables

Particulars	Amount (Rs. in Crore)
Loss allowance on 31.03.2020	507.40
Changes in loss allowance in 2020-21	(0.12)
Loss allowance on 31.03.2021	507.28

### Significant Estimates and Judgments:

#### Impairment of Financial Assets

The impairment provisions for Financial Assets disclosed above are based on assumptions about risk of default and expected loss rates. The company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on the company's past history, existing market conditions and uncertainty in collection as well as forward looking estimates, at the end of each reporting period.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

## B. Liquidity Risk:

Prudent liquidity risk management implies maintaining sufficient cash and cash equivalents and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. Due to the dynamic nature of the underlying businesses, Company treasury maintains flexibility in funding by maintaining availability under committed credit lines.

Management monitors forecasts of the company's liquidity position (comprising the undrawn borrowing facilities below) and cash and cash equivalents on the basis of expected cash flows.

## Financing arrangements

The company had access to the following undrawn borrowing facilities at the end of the reporting period.

(Rs. in Crore)

Exposure to risk	As on 31 March 2021	As on 31 March 2020
Interest bearing Borrowings :		
On demand :		
Less than 365 days	-	-
More than 365 days :		
PFC-REC Loan 2 ( #)	-	61.44
SBI term Loan (Solar)	434.81	721.97
<b>TOTAL</b>	<b>434.81</b>	<b>783.41</b>

Note: 1.Working Capital Limits(Cash Credit & Bill discounting) are not considered.

2.# PFC – REC Loan 2 was swapped by availing Loan from ICICI.

## C. Market Risk :

### a) Foreign currency risk :

The Company is not substantially exposed to the Foreign currency risk. The Foreign currency outflows represent the purchase of equipments and spares. To minimize the Foreign currency risk the Company's policy is to make payment of the major portion of the contract price in advance/ LCs.

### Trade Payables :

Currency	As at 31.03.2021	Exchange Rate	Amount (Rs in Crore)	As at 31.03.2020	Exchange Rate	Amount (Rs in Crore)
EURO (€)	€ 1,08,60,792	87.65	95.19	€ 1,10,07,633	84.76	93.30
GBP (£)	£ 77,012	102.70	0.79	£ 77,012	94.84	0.73
AUD (\$)	\$ 67,000	57.10	0.38	-	-	-
<b>TOTAL</b>			<b>96.16</b>			<b>94.03</b>

Owing to above exposure, in case the value of the Indian rupee depreciates relative to these foreign currencies, the Company's foreign exchange outflow in Indian rupees may increase. The company has not entered into any hedging arrangement.

In respect of the above Trade Payables in Foreign Exchange, every 10% increase /decrease in the exchange rates will have a Financial impact (before tax) of Rs 9.62 Crore loss/ profit (Rs 9.4 Crore for year ended 31.03.2020).



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

### Interest rate risk on the Borrowings:

As on 31.03.2021, the Company had obtained loans with floating rate of interest rates as under:

Loan from	Basis of interest	As at 31.03.2021		As at 31.03.2020	
		Amount outstanding (Rs in Crore)	Rate of Interest	Amount outstanding (Rs in Crore)	Rate of Interest
State Bank of India	1 Year MCLR plus 25 bps	2,642.74	7.25%	-	-
ICICI Bank	3 Month Treasury Bill plus 3.36%	922.24	6.61%	-	-
State Bank of India	1 Year MCLR plus 34 bps	432.11	7.34%	229.03	8.49%
	<b>TOTAL</b>	<b>3,997.09</b>		<b>229.03</b>	

On the above loan balance outstanding as on the reporting date, every 10 bps increase/ decrease in the floating interest rate component (i.e., MCLR and Treasury Bill rate) on the respective reset dates, will result in Loss/Profit of Rs 2.19 Crore (approx), as the case may be, in the next financial periods. (Actual impact on this count for FY 2020-21 is Rs.1.32 Crore). (Please refer Note-19 for details of the Company's borrowings including interest rate profiles)

#### b) Cash flow and fair value interest rate risk: Ind AS 107(33)(a) :

The company's main interest rate risk arises from bank deposits with change in interest rate exposes the company to cash flow interest rate risk. Company's policy is to maintain most of its deposits at fixed rate.

#### c) Equity instruments in Mutual Funds are subjected to market risk.

The Company's policy is to invest in Mutual Funds in the debt based instruments for short periods only to minimize the exposure to the market risk.

### Capital Management:

The company being a Government Entity manages its capital as per the guidelines of Department of Investment and Public Asset Management under Ministry of Finance.

Capital Structure of the company is as follows:

(Rs. in Crore)

Particulars	As at 31.03.2021	As at 31.03.2020
<b>Equity Share capital</b>	1,733.20	1,733.20
Long term debt (SBI(PFC)+ICICIC(PFC&REC)+SBI(SOLAR))*	3,621.26	3,857.20

\* Excluding Current maturities of Long term Debt as on 31.03.2021 of Rs.375.83 Crore.

(As on 31.03.2020 Rs.332.64 Crore).

### 3. Employee Benefits: Recognition and Measurement (Ind AS-19):

#### i) Defined Contribution Plans :

The Company operates some Defined Contribution Plans which include the following:

(Rs. in Crore)

Sl. No.	Particulars	For the FY 2020-21	For the FY 2019-20
1.	Coal Mines Provident Fund Scheme is a Defined Contribution Plan and charged off to Statement of Profit & Loss.(#)	667.35	659.79
2.	Superannuation & Pension Benefit to the Executive Cadre employees was provided and charged off to Statement of Profit & Loss(#).	46.76	65.55
3.	Management Contribution to Contributory Post Retirement Medical Benefit Scheme (Non Executives)	9.41	7.69

# Excluding the expenditure transferred to CWIP(REC) in respect of Mines under development



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

**ii) Defined benefit Plans:**

The Company operates some Defined Benefit Plans as follows which are valued on Actuarial basis:

Gratuity (Funded)	Leave Encashment (Vesting)
Leave Entitlements (Non-Vesting)	Settling Allowance
Leave Travel Concession	Monthly Monetary Compensation (MMC)
CPRMS(E)	

**iii)** Total liability as on 31.03.2021 based on valuation made by the Actuary, details of which are mentioned below is Rs. 4,639.93 Crore (Previous Year Rs.4,429.15 Crore)

(Rs. in Crore)

Particulars	Actuarial Liability as on 01.04.2020	Incremental Liability for the Year	Actuarial Liability as on 31.03.2021
Gratuity	3,132.13	229.73	3,361.86
Leave Encashment (Vesting)	634.11	9.00	643.11
Leave Entitlements (Non-Vesting)*	172.53	(7.02)	165.51
CPRMS(E)	193.68	0.12	193.80
Monthly Monetary Compensation	155.68	(9.51)	146.17
Settling Allowance	74.46	(8.90)	65.56
Leave Travel concession	66.56	(2.64)	63.92
<b>TOTAL</b>	<b>4,429.15</b>	<b>210.77</b>	<b>4,639.93</b>

\*\* Restated after applying Non-Availment Factor.

# The above Employee Benefit valuations (other than Monthly Monetary Compensation), as on 31.03.2021 are valued considering the enhanced age of superannuation of 61 years in pursuance of the decision taken by the Board of Directors in their meeting Dt.26.07.2021 as the same is in the nature of an 'Adjusting Event' as per the requirements of Ind AS 10.

**a) Gratuity:**

Gratuity payable to eligible employees is administered by a separate Trust. The Liability towards Gratuity as on each Reporting Date is made on the basis of Actuarial Valuation. The actuarial liability (as certified by the Actuary) towards Gratuity net of Funds maintained in the Trust (Unfunded Liability) amounted to Rs.3,361.86 Crore as at 31.3.2021 (Previous Year Rs. 3,132.13 Crore.)

**b) Leave Encashment (Vesting):**

Leave Encashment benefits which are encashable in service or on retirement (i.e. vesting) payable to employees, at the end of the year, are recognized based on the Actuarial Valuation. The actuarial liability (as certified by the Actuary) towards leave entitlement (vesting) and the outstanding amounts towards leaves encashed during the year amounted to Rs.643.11 Crore as at 31.3.2021 (Previous Year Rs. 634.11 Crore).

**c) Leave Entitlements (Non-Vesting):**

Leave entitlements which are non-encashable in service or on retirement or on resignation (i.e. Non-Vesting) are recognized on Actuarial Valuation from 2018-19 onwards with retrospective application as specified in Ind AS 8.

**Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)**

During the year, the provision made towards the actuarial liability was re-measured by applying a Non-Availment Factor of 40% retrospectively and the Reported Figures are restated treating the same as a change in the Accounting Policy (Please refer Note No 39.6.F. The Liability as per the Actuarial valuation as on 31.03.2021 is Rs.281.05 Crore. After applying the Non Availment Factor of 40%, the liability was reduced to Rs.165.51 Crore (Previous Year's Liability as per Actuarial Valuation was Rs.287.54 Crore and the Liability after restatement stood at Rs. 172.53 Crore).

**d) Contributory Post Retirement Medicare Scheme: CPRMS (E)**

The Actuarial Liability (as certified by the Actuary) for Contributory Post Retirement Medicare Scheme for executives & their spouses amounted to Rs.193.80 Crore as at 31.3.2021 (Rs.193.68 Crore up to 31.3.2020). An amount of Rs.6.74 Crore is charged to Revenue. Benefits of Rs.6.62 Crore paid to Retired Executives (PY Rs. 5.74 Crore)

**e) Monthly Monetary Compensation (MMC)**

Monthly Monetary Compensation to dependants of deceased in mines accidents/ medical unfit, etc., & Low Productive Employees are valued on actuarial basis and actuarial liability as at 31.3.2021 is Rs.146.17 Crore (Previous Year Rs. 155.68 Crore)

**f) Settling in Allowance:**

Liability on account of amounts payable to the separated employees for settling at their Home Towns / Place of settlement is valued on actuarial basis and actuarial liability as at 31.03.2021 is Rs.65.56 Crore as against Previous Year of Rs. 74.46 Crore.

**g) Leave Travel concession:**

Leave Travel Concession is valued on actuarial basis. The actuarial liability as at 31.03.2021 is Rs.63.92 Crore (Previous Year Rs. 66.56 Crore). An amount of Rs.15.58 Crore was paid under this Scheme and charged to revenue during the year.

**iv) Disclosure as per Actuary's Certificate:**

The disclosures as per Actuary's Certificate for employee benefits for Gratuity (funded) and Leave Encashment (funded) are given below: -

**ACTUARIAL VALUATION OF GRATUITY LIABILITY AS AT 31.03.2021 CERTIFICATES AS PER IND AS-19****(Rs. in Crore)**

<b>Changes in Present Value of defined benefit obligations</b>	<b>As at 31.03.2021</b>	<b>As at 31.03.2020</b>
Present Value of obligation at beginning of the period	4,374.03	4,818.25
Current Service Cost	154.40	155.74
Past Service Cost	-	-
Interest Cost	264.88	318.99
Actuarial (Gain) / Loss on obligations due to change in financial assumption	(13.90)	58.67
Actuarial (Gain) / Loss on obligations due to unexpected experience	(4.50)	(33.67)
Benefits Paid	(691.80)	(943.95)
<b>Present Value of obligation at end of the period</b>	<b>4,083.11</b>	<b>4,374.03</b>



## Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

(Rs. in Crore)

Changes in Fair Value of Plan Assets	As at 31.03.2021	As at 31.03.2020
Fair Value of Plan Asset at beginning of the period	1,241.90	2,067.50
Interest Income	70.13	118.35
Employer Contributions	101.90	-
Benefits Paid	(691.80)	(943.95)
Return on Plan Assets excluding Interest income	(0.88)	-
<b>Fair Value of Plan Asset as at end of the period</b>	<b>721.25</b>	<b>1,241.90</b>

(Rs. in Crore)

Statement showing reconciliation to Balance Sheet	As at 31.03.2021	As at 31.03.2020
Fund Liability	4,083.11	4,374.02
Fund Asset	721.25	1242.16
<b>Un Funded Status</b>	<b>3,361.86</b>	<b>3,131.86</b>

(Rs. in Crore)

Expense Recognized in Statement of Profit / Loss	As at 31.03.2021	As at 31.03.2020
Current Service Cost	154.40	155.73
Past Service Cost	-	-
Net Interest Cost	194.75	200.53
<b>Benefit Cost (Expense recognized in Statement of Profit/Loss)</b>	<b>349.15</b>	<b>356.26</b>

(Rs. in Crore)

Other Comprehensive Income	As at 31.03.2021	As at 31.03.2020
Actuarial (Gain) / Loss on obligations due to change in financial assumption	(13.90)	58.67
Actuarial (Gain) / Loss on obligations due to unexpected experience	(4.50)	(33.67)
Total Actuarial (Gain) / Loss	-	-
Return on Plan Asset, excluding Interest Income	0.88	-
Balance at the end of the period	-	-
<b>Net (Income) / Expense for the period recognized in Other Comprehensive Income</b>	<b>(17.52)</b>	<b>25.00</b>

Statement showing Plan Assumptions:	As at 31.03.2021	As at 31.03.2020
Discount Rate	6.82%	6.75%
Expected Return on Plan Asset	7.50%	7.40%
Rate of Compensation Increase (Salary Inflation)	6.50%	6.50%
Average Expected Future Service (Remaining Working Life)	16.18 Years	14.49 Years
Average Duration of Liabilities	19.03 Years	19.96 Years
Superannuation at Age	61 Years	60 Years
Early Retirement and Disablement		
Gratuity limit	Rs.20 lakh	Rs.20 lakh



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

Mortality Table	As at 31.03.2020
	Mortality (Per Annum)
Uniform for all ages	4.04

Mortality , Disability, Withdrawal & Retirement table As at 31.03.2021								
Attained Age	Percentage				Percentage			
	Abs. Mortality Rate		Disability		Withdrawal		Retirement	
	Male	Female	Male	Female	Male	Female	Male	Female
20	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
25	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
30	0.10%	0.10%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
35	0.12%	0.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
40	0.17%	0.17%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
45	0.26%	0.26%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
50	0.44%	0.44%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
55	0.75%	0.75%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
60	1.12%	1.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
61	1.20%	1.20%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%

(Rs. in Crore)

Statement Showing Benefit Information Estimated Future payments (Past Service)		
Year	31.03.2021	31.03.2020
1	630.83	982.44
2	562.22	470.22
3	585.29	533.83
4	672.26	556.53
5	527.06	472.15
6 to 10	1,839.74	1,362.74
More than 10 years	2,951.32	2,495.29
Projected Benefit Obligation	<b>7,768.72</b>	<b>6,873.20</b>



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

### Sensitivity Analysis:

Discount Rate, Salary Escalation Rate and Withdrawal Rate are significant actuarial assumptions. The change in the Present Value of Defined Benefit Obligation for a change of 100 Basis Points from the assumed assumption is given below:

Scenario	2020-21		2019-20	
	Present Value of Obligation (Rs.Crore)	% Change	Present Value of Obligation (Rs.Crore)	% Change
Under Base Scenario	4,083.09	-	4,364.96	-
Salary Escalation - Up by 1%	4,195.21	2.75%	4,507.28	3.26%
Salary Escalation - Down by 1%	3,938.54	-3.54%	4,199.92	-3.78%
Withdrawal Rates - Up by 1%	4,117.63	0.85%	4,385.46	0.47%
Withdrawal Rates - Down by 1%	4,031.27	-1.27%	4,342.22	-0.52%
Discount Rates - Up by 1%	3,816.52	-6.53%	4,129.45	-5.40%
Discount Rates - Down by 1%	4,370.58	7.04%	4,630.19	6.08%

\*\* Claims of Not-on-roll employees pending for settlement of Rs.524.70 Crore as on 31.03.2021 (PY Rs.448.14 Crore) are included in the Valuation as these claims are not subjected to the above Sensitivity factors.

(Rs. in Crore)

Statement Showing Cash Flow Information	31.03.2021	31.03.2020
Current service Cost (Employer portion Only) Next period	158.40	154.00
Interest Cost in next period	243.72	264.38
Expected Return on Plan Asset in Next period	48.65	75.00
Benefit Cost in Next period	660.57	950.00
Expected Contribution to the Trust in Next period	400.06	300.00

(Rs. in Crore)

Statement Showing expected return on Plan Asset at end Measurement	As at 31.03.2021	As at 31.03.2020
Current liability	-	-
Non-Current Liability	4,083.09	4,374.02
<b>Net Liability</b>	<b>4,083.09</b>	<b>4,374.02</b>





Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

**ACTUARIAL VALUATION OF LEAVE ENCASHMENT BENEFIT (VESTING)  
(EL/HPL) AS AT 31.03.2021 CERTIFICATE AS PER IND AS-19 :**

(Rs. in Crore)

Changes in Present Value of defined benefit obligations	As at 31.03.2021	As at 31.03.2020
Present Value of obligation at beginning of the period	634.08	614.47
Current Service Cost	92.58	124.48
Interest Cost	37.99	46.05
Actuarial (Gain)/ Loss on obligations due to change in financial assumption	(1.45)	9.51
Actuarial (Gain)/ Loss on obligations due to unexpected Adjustments	0.35	0.34
Benefits Paid	(120.43)	(160.77)
Present Value of obligation at end of the period	<b>643.11</b>	<b>634.08</b>

(Rs. in Crore)

Changes in Fair Value of Plan Assets	As at 31.03.2021	As at 31.03.2020
Fair Value of Plan Asset at beginning of the period	Unfunded	Unfunded
Interest Income	Unfunded	Unfunded
Employer Contributions	Unfunded	Unfunded
Benefits Paid	Unfunded	Unfunded
Return on Plan Assets excluding Interest income	Unfunded	Unfunded
Fair Value of Plan Asset as at end of the period	Unfunded	Unfunded

(Rs. in Crore)

Statement showing reconciliation to Balance Sheet	As at 31.03.2021	As at 31.03.2020
Fund Liability	643.11	634.08
Fund Asset	-	-
Funded Status	Unfunded	Unfunded

(Rs. in Crore)

Statement showing Plan Assumptions	As at 31.03.2021	As at 31.03.2020
Discount Rate	6.82%	6.75%
Rate of Compensation Increase (Salary Inflation)	6.50%	6.50%
Average Expected Future Service (Remaining Working Life)	16.18 Years	14.49 Years
Average Duration of Liabilities	19.03 Years	19.96 Years
Superannuation at Age	61 Years	60 Years



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

(Rs. in Crore)

Expense Recognized in Statement of Profit / Loss	As at 31.03.2021	As at 31.03.2020
Current Service Cost	92.58	124.48
Net Interest Cost	37.99	46.05
Curtailment in benefits in current year	-	-
Actuarial (Gain)/ Loss on obligations due to change in financial assumption	0.01	9.85
<b>Benefit Cost (Expense recognized in Statement of Profit/Loss)</b>	<b>130.58</b>	<b>180.38</b>

Mortality Table	As at 31.03.2020
	Mortality (Per Annum)
Uniform for all ages	4.04

Mortality , Disability, Attrition & Retirement table As at 31.03.2021								
Attained Age	Percentage				Percentage			
	Abs. Mortality Rate		Disability		Attrition		Retirement	
	Male	Female	Male	Female	Male	Female	Male	Female
20	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
25	0.09%	0.09%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
30	0.10%	0.10%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
35	0.12%	0.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
40	0.17%	0.17%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
45	0.26%	0.26%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
50	0.44%	0.44%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
55	0.75%	0.75%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
60	1.12%	1.12%	0.00%	0.00%	1.00%	1.00%	0.00%	0.00%
61	1.20%	1.20%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%

(Rs. in Crore)

Statement Showing Benefit Information Estimated Future payments		
Year	31.03.2021	31.03.2020
1	128.68	75.47
2	118.66	70.30
3	108.20	78.33
4	101.69	87.11
5	83.59	74.93
6 to 10	242.66	284.59
More than 10 years	155.38	310.00
<b>Projected Benefit Obligation</b>	<b>936.86</b>	<b>980.73</b>



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

### Sensitivity Analysis

Discount Rate, Salary Escalation Rate and Attrition Rate are significant actuarial assumptions. The change in the Present Value of Defined Benefit Obligation for a change of 100 Basis Points from the assumed assumption is given below:

Scenario	2020-21		2019-20	
	Present Value of Obligation (Rs.Crore)	% Change	Present Value of Obligation (Rs.Crore)	% Change
Under Base Scenario	643.11	-	631.93	-
Salary Escalation - Up by 1%	684.39	6.42%	673.94	6.65%
Salary Escalation - Down by 1%	620.22	-3.56%	618.12	-2.19%
Attrition Rates - Up by 1%	641.93	-0.18%	630.85	-0.17%
Attrition Rates - Down by 1%	640.82	-0.36%	633.04	0.18%
Discount Rates - Up by 1%	614.23	-4.49%	608.87	-3.65%
Discount Rates - Down by 1%	670.90	4.32%	657.02	3.97%

\*\* Claims of Not-on-roll employees pending for settlement of Rs.17.00 Crore as on 31.03.2021 (PY Rs.10.87 Crore) are included in the Valuation as these claims are not subjected to the above Sensitivity factors.

(Rs. in Crore)

Statement Showing expected return on Plan Asset at end Measurement	As at 31.03.2021	As at 31.03.2020
Current liability	109.16	102.58
Non-Current Liability	533.94	531.53
Net Liability	<b>643.11</b>	<b>634.11</b>

## 4. Unrecognized items:

### 4.A. Contingent Liabilities

(Rs. in Crore)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
	<b>Claims against the Company not acknowledged as debts:</b>		
(i)	Demand from Divisional Forest Officer towards NPV for renewal of different mining leases – contested by the Company	7.91	14.08
(ii)	Workmen Compensation (cases contested – court)	0.99	0.90
(iii)	Motor Accident claims (cases contested – court)	0.32	0.37
(iv)	Police Guard (excess man power billed disputed)	2.98	2.98
(v)	S C Railways (damages, demurrages etc. disputed)	1.67	1.67
(vi)	Water Royalty (billed at Industrial rate disputed)	2.29	1.10
(vii)	Vacant Land Tax (Levy contested)	16.06	16.06
(viii)	Contractors & Suppliers	1,012.16	323.72
(ix)	Other disputed claims & Legal cases etc.	35.30	13.80



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
(x)	<p>Service Tax demands were raised on OBR contractors by Service Tax Department treating value of free issue explosives and HSD oil as additional consideration to them. The demands of Service Tax Department have been contested by the Service Providers. Pending adjudication of disputed demands, SCCL issued letter of comfort to the contractors with commitment to reimburse Service Tax, interest and penalty thereon in case the verdict goes against them.</p> <p>However, Larger Bench of CESTAT, New Delhi in the case of M/s. Bhayana Builders (P) Ltd., and others held that value of the goods and materials supplied free of cost of being neither monetary nor non-monetary consideration and would be outside the taxable value or the gross amount charged to Service Tax.</p> <p>In the appeal filed by M/s. SV Engg. Constructions, to whom comfort letter was given by SCCL, the Hyderabad Circuit Bench of CESTAT has given judgment in favour of M/s. SV Engg. Constructions.</p> <p>Further, in appeals filed by M/s. PLR Projects Pvt. Ltd., M/s Gulf Oil Corporation Ltd., M/s GRN Construction Pvt. Ltd., M/s. BGR Mining &amp; Infra Pvt. Ltd. And SV Engg. Constructions, CESTAT, Bangalore has passed a judgement in favour of the Contractors.</p> <p>Against the order passed by the CESTAT in the case of M/s. Gulf Oil Corporation Ltd, the Service Tax Department has filed a Civil Appeal in the Hon'ble Supreme Court. The Supreme Court has pronounced its judgement on the Civil Appeal stating that material issued free of cost does not attract service tax (Civil Appeal Nos 1335-1358 of 2015). However, as the individual orders for the cases filed by Contractors are yet to be received, the service tax liability against the Comfort Letter is considered as contingent liability.</p>	337.64	337.64
(xi)	(a) Excise Duty demands on quantity disputes.	7.52	7.52
	(b) Education Cess and Secondary Higher Education Cess demands raised by Excise Department from March, 2011 to March, 2015 contested by SCCL	0.78	0.78
	(c) CEC on Closing Stock as on 30.06.2017 (Pre-GST)	223.39	223.39
(xii)	Tax Demands from Commercial Taxes Department (including entry tax) which are disputed by SCCL and pending before various appellate authorities for adjudication.	33.57	33.57
(xiii)	a) Tax Demands from Income Tax Department which are disputed by SCCL and pending before various appellate authorities for adjudication.	360.61	372.87
	(b) Tax Demand on Irregular availment of credit on certain services which are ineligible (services connected to Transmission, Lighting, Canteen, Railway Siding, Maintenance and Repairs of Building, Laying and Repairs of Road, Bore well, RO plants, Air ticketing)	1.54	1.66



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
(xiv)	<b>Professional Tax:</b> A Demand Notice has been issued by Dy.C.T.O KGM for an amount of Rs.176.44 Crore basing on G.O. No. 14897/CT-IV/2004, Dt. 23.02.2013 for recovery of arrears of Professional tax from employees and remittance to the Dept. for the years 1990-91 to 2012-13 which has been kept in abeyance based on the Management's representations. The Commissioner (CT), Hyderabad has referred the matter to the Govt of Telangana vide CCT's Ref No: A.(3)/109/2014 dated 28.09.2015 for kind examination of SCCL's request and to take appropriate decision regarding payment of professional tax of Rs.204.44 (Rs.176.44 plus 28.00 Crore for the period from April 2014 to May 2015). Till date, no further demand notice is received on the matter. The estimated Professional Tax for the further period of June 2015 to March 2021 is included in the Contingent Liability being reported.	270.72	176.44
(xv)	(a) Claims for additional compensation decided by the Lower Courts in favour pattadars which were contested by the company in Higher Courts for Acres 548 Guntas 11 ½ (PY Acres: 114 ,Guntas 12.)	131.50	140.00
	(b) Claims in respect of suits filed by the Pattadars for additional compensation for Acres 4524.Guntas 34 (Previous year: Acres: 4465,Guntas 5 ½) contested by the Company and pending in Courts.	Not quantifiable	Not quantifiable
(xvi)	An amount of Rs.13.56 Crore has been charged to M/s. B.G.R. Mining &Infra Pvt. Ltd., towards lead variation charges and recognised as income during the year 2012-13. As against recovered amount of Rs.13.56 Crore, an amount of Rs.5.81 Crore was released during the year 2013-14 keeping the Bank Guarantees for an amount of Rs.7.65 Crore as collateral security. A case has been filed by the contractor before the Hon'ble XXVI Addl Chief Judge, CCC, Hyderabad challenging the above recovery.		
(xvii)	Coal pilferage was reported in Financial year 2013-14 involving 12099 Tonnes, valued at Rs.4.04 Crore. The party made a conditional deposit of Rs.4.37 Crore and the amount is kept under deposits. Pending enquiry issue is not dealt in the books.		
<i>The contingent liability indicated above is excluding interest wherever applicable.</i>			

**4.B. Capital Commitments :**

(Rs. In Crore)

Sl.No.	Particulars	As on 31.3.2021	As on 31.3.2020
1)	Estimated value of capital commitment for 2x600 MW Singareni Thermal Power Project, Jaipur, Telangana State.	240.61	113.30
2)	Estimated value of capital commitments of other contracts to be executed	577.42	201.87
3)	Estimated value of capital commitments - Solar Power Plants	466.80	78.07
<b>TOTAL</b>		<b>1,284.83</b>	<b>393.24</b>

**4.C. Unexecuted Sale Commitments:**

(Rs. In Crore)

Sl.No.	Particulars	As on 31.3.2021	As on 31.3.2020
1)	Value of Commitment against the Unexecuted Sale orders.	4,019.12	3,810.22



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

#### 4.D. Other Commitments/Guarantees :'

(Rs. In Crore)

Sl. No.	Particulars	As on 31.3.2021	As on 31.3.2020
1	Guarantees given by the Bank on behalf of the company for which counter guarantees of even amount are given by the Company to the bank.	1,000.35	894.32
2	Outstanding Letters of Credit	-	42.73
3	Bills Receivable from M/S.TS GENCO/M/S AP GENCO discounted with Banks (AXIS/ HDFC Kotak Mahindra/ Federal/ ICICI/SBI).for which the Company has undertaken to indemnify the banks in the event of non-honouring of the Bills of Exchange by M/S.TS GENCO/ MS. AP GENCO on maturity.	1,467.00	951.86
4	The balance value of Surrounding Habitats Assistance Programme (SHAPE) works to be executed.	6.04	7.34
5	Liability on the Works sanctioned towards CSR under CSR policy of the company for the period upto FY 2018-19	29.16	32.27
	<b>TOTAL</b>	<b>2,502.55</b>	<b>1,928.52</b>

**4.D.1.1:** These Bank Guarantees submitted by Company and outstanding as on 31.03.2021 include the following :

- Bank Guarantees of Rs.176.32 Crore, Rs.40.00 Crore, Rs.38.96 Crore and Rs.641.20 Crore submitted to MoC, Government of India, as Performance Guarantees against allotment of Naini Coal Block, Odisha, Penagadapa Coal Block, Telangana and New Patrapara Coal Mine Odisha, respectively. In respect of the Coal Blocks allotted, pre-mining operations are in progress.
- Bank Guarantees worth Rs.57.61 Crore submitted to M/s SECI, New Delhi, against Solar power Plant related works.
- Bank Guarantees worth Rs.36.22 Crore submitted to Member Secretary, TS pollution Control Board against Remediation Plan (MoEF & CC).

**4.D.3.1:** Out of these Bills of Exchange discounted for Rs.1467.00 Crore , the following Bills have been honoured and discharged by the Customers :

Customer	M/s TS GENCO			M/s AP GENCO		
	Bill Discounted (Rs Crore)	Discounted with	Maturity Date	Bill Discounted (Rs Crore)	Discounted with	Maturity Date
	250.00	HDFC	31.05.2021	250.00	AXIS	14.06.2021
	50.76	HDFC	05.06.2021	150.00	Kotak	14.06.2021
	201.45	HDFC	20.07.2021	149.21	HDFC	11.06.2021



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

## 5. Other Information

### 5.1: Ind AS 115 -Revenue from Contracts with Customers :

#### Significant judgments & other disclosures

##### 1. Identification of contract :

###### (A) Coal :

- a) Customers: Most of coal produced by the Company is supplied to thermal power plants. Coal is also supplied to various industries that include, cement, sponge iron & others and also for captive consumption.
- b) Distribution and Marketing Policy: Government of India has issued New Coal Distribution Policy (NCDP) on October 18, 2007 with an objective to meet the demand of coal from consumers of different sectors of the economy, both on short term and long term basis, in an assured, sustained, transparent and efficient manner with built - in commercial discipline. The Company abides by it.

The major types of arrangements / agreements as per NCDP are:

i) **Fuel Supply Agreements (FSAs):** As contemplated in and in accordance with the terms of the New Coal Distribution Policy (NCDP), the Company enters into legally enforceable FSAs with customers. FSAs can be broadly categorized into: -

- FSAs with customers in the power utilities sector, including state power utilities, private power utilities (PPUs) and independent power producers (IPPs);
- FSAs with customers in non-power industries (including captive power plants (CPPs))
- FSAs through linkage route.
- Memorandum of Understanding(MOU)

ii) **E-Auction Scheme:** The E-Auction scheme of coal has been introduced to provide access to coal for customers who were not able to source their coal requirement through the available institutional mechanisms under the NCDP for various reasons, for example, due to a less than full allocation of their normative requirement under NCDP, seasonality of their coal requirement and limited requirement of coal that does not warrant a long-term linkage. The quantity of coal to be offered under E-Auction is reviewed from time to time by the Ministry of Coal, Government of India.

iii) **Shakti: A coal linkage policy named SHAKTI or the 'Scheme to Harness and Allocate Koyla (Coal) Transparently in India'** was introduced with an objective to auction long-term coal linkages to power companies.

This policy award fuel supply agreements to coal plants already holding letters of assurance (LoAs). It is issued to new consumers on being approved by the appropriate authority, based on recommendation of a committee constituted. Specific terms & conditions of the LOA are to be complied with within a stipulated time period for being eligible to enter into FSA for commencing coal supply.

Thermal plants holding LoAs will be eligible to sign fuel supply pacts under the new policy after ensuring that all the conditions are met.

Coal linkages would be awarded to state-owned power distribution companies (DISCOMs). These, in turn, would assign linkages to:

- State or Central power generation companies via allocation, and
- Private units through auction.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

Transfer of Title of Goods: Once delivery of Coal have been effected at the Delivery Point by SCCL, the property / title and risk of coal so delivered stand transferred to the purchaser in terms of this Agreement. Thereafter SCCL in no way be responsible or liable for the security or safeguard of the Coal so transferred. SCCL have no liability, including towards increased freight or transportation costs, as regards missing/diversion of wagons / rakes or road transport en-route, for whatever causes, by Railways, or road transporter or any other agency.

**(B) Power:**

Power generated at Thermal Power Plant of the Company (STPP) is supplied to the TSDISCOMS, Telangana state power distribution companies. A separate power purchase agreement (PPA) is entered by the company with Electricity Distribution Company for 25 years valid up to 01.12.2041. The terms and conditions of PPA are as per prevailing Telangana State Electricity Regulatory Commission (TSERC) regulations.

**2. Performance Obligation (Transportation, Infrastructure and Logistics):**

**(A) Coal:**

- a. Following the extraction of coal from a mine/working face, coal is transported to dispatch points through tipping trucks and conveyor belts. Coal is delivered to the customers from the dispatch points through rail, road, rope-way or dedicated rail MGR system.
- b. All consignments dispatched are weighed either at company owned weighbridges available at SCCL dispatch points or to the nearest weighbridges owned by the Railways. Sales are either “free on rail” or “free on road” from the designated dispatch points. Customers may choose the mode of transport between rail and road. If the dispatch point from the mines is within 20 kilometres, the customers bear such transportation cost at specified rates as notified by the company from time to time. In circumstances where the distance from the dispatch point is more than 20 kilometres from the mines, the customer bears the actual cost of transportation.
- c. The quality of coal delivered / to be delivered conforms to the specifications. The company makes adequate arrangements to assess the quality and monitor the same to ensure that un-graded Coal (GCV of less than 2200 Kcal/Kg for non-coking coal) is not loaded into the purchaser’s containers.
- d. The company delivers sized coal with size conforming to specifications. SCCL makes reasonable efforts to remove stones from coal.
- e. The Company uses magnetic separators and metal detectors, at its coal handling / loading system at the delivery point, where the same are already installed.

**(B) Power:**

- a. As per PPA, SCCL (STPP) is required to operate the plant as a base load station as per manufacturers guidelines, applicable grid operating conditions, directions of the TSERC and relevant statutory provisions as applicable from time to time.
- b. SCCL is required to sell the capacity to the TSDISCOMs as per PPA shall, in each settlement period, be as 85% of the declared capacity(DC) of the plant as determined by TSERC Tariff Regulations issued from time to time.
- c. SCCL is required to follow the SLDC's directives, to back down, increase or resume generation, decrease generation at time on a day, provided that such directives are consistent with the technical limits of facility, Prudent utility practices.





### 3. Transaction Price:

#### (A) Pricing of coal:

- a. The pricing of Non-Coking Coal is presently based on its Gross Calorific Value w.e.f. 01.01.2012 and that of Coking Coal & Washery Grade Coal is set on the basis of ash level content. Pricing of coal for Semi Coking Coal is set on the basis of ash & moisture content level. The coal price is revised considering the escalation in input cost, inflation and landed cost of imported coal. The final customer price includes basic price and other charges (Cess, Royalties, GST and others). Around 90% of Coal is sold under the long-term fuel supply agreements (FSAs) executed between company and the linked customers. In addition, coal is also sold under E-auction scheme.
- b. The Purchaser pays the Base Price of Coal in accordance with the provisions of the Agreement. The Base Price of Coal is declared by Company from time to time.
- c. The “**As Delivered Price of Coal**” for the Coal supplies pursuant to the Agreement is the sum of Base Price, Other Charges and Statutory Charges, as applicable at the time of delivery of Coal.
- d. **Base price/Standalone price means**, in relation to a Declared Grade of Coal produced by SCCL, the Pithead price notified from time to time by the company, as the case may be.
- e. **Variable Consideration:**
  - i. **Annual Contracted Quantity (ACQ):** At the inception of the every year the Annual Contracted Quantity of Coal is agreed which is to be supplied by SCCL and undertaken to be purchased by the Purchaser from SCCL’s mines and/ or from international sources. For part of Year, the ACQ is prorated accordingly. If for a Year, the Level of Delivery by SCCL, or the Level of Lifting by the Purchaser falls below ACQ with respect to that Year, the defaulting Party is liable to pay compensation to the other Party for such shortfall in Level of Delivery or Level of Lifting, as the case may be (Failed Quantity). MOUs are signed for one year and above ACQ quantity.
  - ii. **Performance Incentive:** If SCCL delivers Coal to the purchaser in excess of the determined percent of the ACQ in a particular Year, the purchaser pays SCCL an incentive (Performance Incentive/ PI).
  - iii. **Adjustment for Grade Variance (Coal Quality Variance):** SCCL gives regular credit/debit notes on account of Grade variance to the extent of difference in the Base Price of Declared Grade and analyzed Grade of Coal.
  - iv. **Other Charges**

**Surface Transportation charges:** Where Coal is transported by SCCL beyond the distance of three (3) KMs from pithead to the delivery point, the purchaser pays surface transportation charges, as notified by SCCL from time to time.

**Sizing/Crushing charges:** Where Coal is crushed by mechanical means for limiting the top-size to 100mm, or any other lower size, the Purchaser pays sizing/crushing charges, as applicable and notified by SCCL from time to time.

**Rapid Loading Charges:** Where Coal is loaded through rapid loading system, the Purchaser pays rapid loading charges notified by SCCL from time to time.

**Evacuation charges:** Recovery of evacuation charges is also done at the specified rate. In all cases, the entire freight charges, irrespective of the mode of transportation of the Coal supplied, is borne by the Purchaser.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

**Additional charges:** The Company collects additional charges like additional transport/ rehandling cost, additional charges for coal loaded at specified sidings, Land adjustment, Engine Shunting charges, Fuel Supply Surcharge, Forest Permit Fee and other elements at the rates notified from time to time.

In all cases, the entire freight charges, irrespective of the mode of transportation of the Coal supplied, is borne by the Purchaser.

- f. **Statutory Charges:** The statutory charges comprises royalties, cesses, GST, levies etc. if any, payable under relevant statute but not included in the Base Price and/or other charges, is payable by the purchaser. These levies/charges become effective from the date as notified by the Government/ statutory authority.

**(B) Pricing of Power:**

- a. The tariff for electricity supplied would be as determined under the tariff regulations of TSERC and tariff order thereof from time to time. Tariff for sale of electricity would be based on prevailing TSERC regulations from time to time.
- b. Capacity charges are to be approved by the TSERC for each tariff year, to be claimed by SCCL.
- c. Variable charges like Coal, Secondary fuel oil are calculated as per agreed formula under PPA and are shown separately in monthly thermal energy bills. Incentives shall be calculated as per target plant load factor as specified in Tariff order for 2x600MW Power Plant as a whole.

**4. PAYMENT:**

**A. Coal :**

**i. Fuel Supply Agreement - Credit Sales**

- a) N T P C - Payment is to be received from the Purchaser within three days from the date of submission of bills. Bills will be raised on daily basis.
- b) TSGENCO / APGENCO - Bills will be raised in the first lot from 1<sup>st</sup> to 7<sup>th</sup> of the month, second lot from 8<sup>th</sup> to 20<sup>th</sup> and third lot from 21<sup>st</sup> to the 30<sup>th</sup>/31<sup>st</sup> of the month. The Purchaser has to release the payment within five days from the date of submission of bills (excluding day of submission).
- c) KPCL / MSEB - Bills will be raised in first lot from 1<sup>st</sup> to 10<sup>th</sup>, second lot 11<sup>th</sup> to 20<sup>th</sup> and third lot from 21<sup>st</sup> to 30<sup>th</sup>/31<sup>st</sup> of the month. Payment has to be received within three days from the date of submission of bills (excluding day of submission).
- d) In addition to the above, SCCL will go for MOUs for the above FSA customers, bridge linkage and non-bridge linkage power customers for supply of coal on best efforts basis.

**ii. E-Linkage - Auction of Linkage (AOL).**

The customers without FSA and MOC Linkage are to be participated in the bidding in the open auction. All the Power and Non-Power customers excluding the above and whose requirement of coal is more than 10,000 Tons per annum are mandatorily get allotment of coal through auction of linkage (E-Linkage). MOC has given an option to the customers to participate in AOL bidding or not, if their annual requirement is 4200 to 10,000 Tons Per Annum. AOL contractors are in the nature of Long Term Contracts of five years are considered AS FSA customers. Payment is 100% advance against each sale order. The bidding quantity in the first year which is called as Annual Contracted Quantity (ACQ) will be considered for the next five years.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

- iii. E-Auction - These are short term contracts for a period of three months. MOC has fixed maximum E-Auction quantity is 10% of the total despatch quantity. All the customers' viz., Power, Non-Power and FSA, Non-FSA and Open Order customers can participate in the bidding. Payment is 100% advance.
- iv. Rail Customers - Long term purchasers and good credit track record are extended credit of one rake for three bank working days subject to submission of one rake advance amount in the form of Cash Guarantee or Bank Guarantee. If the customer fails to repay the amount within three days, interest will be charged equivalent to SBI CC Rate applicable to SCCL.

The Purchaser makes advance payment for a month in three (3) instalments for availing Coal supplies from SCCL – first (1<sup>st</sup>) instalment on the first (1<sup>st</sup>) day of the month, second (2<sup>nd</sup>) instalment on the eleventh (11<sup>th</sup>) day of the month and the third (3<sup>rd</sup>) instalment on the twenty first (21<sup>st</sup>) day of the month. Each of these payment instalments cover the As Delivered Price of Coal for the Coal quantities that is one-ninth (1/9<sup>th</sup>) of the QQ concerned.

Further, each of these instalments takes into account the average of Base Prices of Grades. However, the third (3<sup>rd</sup>) instalment also include the adjustment amount with regard to the actual quantity of Coal delivered and the quality of Coal vis-à-vis the advance payment made for the previous month. For the avoidance of any doubt, such adjustment amount also includes the adjustment of quantity and quality.

- v) Advances received from the customers are reported as customer's deposits (contract liabilities) unless the conditions for revenue recognition are met.
- vi) Advance payment made by the Purchaser is non-interest bearing, and it changes in accordance with change in the As Delivered Price of Coal. No significant finance component is included therein.
- vii) **Bills of Miscellaneous Claims:**
  - Compensation for short supply/lifting, is payable by the defaulting Party to the other Party within a period of ninety (90) days from the date of receipt of claim failing which it will attract interest.
  - After expiry of the Year, SCCL submits an invoice to the Purchaser with respect to the Performance Incentive and the Purchaser pays the amount so due within thirty (30) days of the receipt of the invoice failing which it attract interest.

viii) **Annual Reconciliation / Adjustments:** SCCL and the Purchaser jointly reconcile all payments made for the monthly Coal supplies during the Year by end of April of the following Year. The Parties, forthwith, give credit/debit for the amount falling due, if any, as assessed during such joint reconciliation. The annual reconciliation statement is be jointly signed by the authorized representative of SCCL and the Purchaser which is final and binding on both, SCCL and the purchaser.

**B. Power:**

- a. The monthly bill raised under PPA/Tariff order includes charges for supply of electricity, taxes, duties and cess. Monthly bills are based on meter reading taken that has been mutually agreed by the both of the parties.
- b. Due date for payment for monthly bills presented is 60 days from the date of raising of Bill.
- c. Rebate can be granted by SCCL which can be maximum to 2 percentage. If payments are made within a week, maximum rebate granted to 1.25 percentage.
- d. Additional bills on account of TSERC Regulations/ TSERC orders/ appellate tribunal of electricity/ other court/ other competent authority to be billed through supplementary invoice unless included in monthly invoice.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

- e. Payment is to be by TSDISCOMS by irrevocable letter of credit. Appropriation of payment made is to be governed in mutually agreed manner as per PPA.
- f. In case of any dispute, 95% of the disputed amount along with objection is to be filed within 30 days.

**5.2 Ind AS 116 : Leases:**

- 5.2.1 In pursuance of the provisions of Ind AS 116 – Leases effective from 01.04.2019, the Company had recognised the Lease Liabilities and Right of Use Assets, in respect of the Leases contained in the Service/Hiring Contracts in operation where the contracts convey the right to control the use of the identified Assets to the Company as a Lessee.
- 5.2.2 The amounts payable in respect of Low Value leases up to Rs.2.00 lakhs/PM per Asset and the Short term leases of 12 months or less are fully charged to expense.
- 5.2.3 During the year further Lease liabilities Rs.9.35 Crore and Right of Use Assets at the corresponding amount are recognised in respect of the new Leases commenced during the Year 2020-21(Previous Year 19.63 Crore).
- 5.2.4 During the year, Finance cost of Rs.1.85 Crore (being the unwinding cost of interest of Rs.1.75 Crores @ 8.50% on the Opening Leases and Rs.0.10 Crore @ 7.35% on the Fresh Leases recognised during the year) and depreciation on Right of Use Assets for an amount of Rs.12.87 Crore (on straightline basis over the lease period of comprising of Rs.11.28 Crore on the Opening Balance of Right of Use Assets and Rs.1.59 Crore on the Fresh Right of use Assets recognised during the year) is charged off to Profit & Loss Account for the year 2020-21(Previous year Rs1.42 Crore and Rs.9.98 Crore respectively).
- 5.2.5 The identified value of lease payments of Rs.13.61 Crore (Previous year 10.92 Crore) have been reduced from respective lease liabilities and the Hiring cost of the Assets. The overall impact of the implementation of the Ind AS 116- Leases for FY 2020-21 is Rs.1.10 Crore only (Previous year Rs.0.48 Crore ) (net increase in expenditure).
- 5.2.6 The carrying amounts of Lease Liability and the Right of Use Assets as on 31.03.2021 are Rs.16.41 Crore (Previous year Rs.26.08 Crore) and Rs.14.82 Crore (Previous Year Rs.25.60 Crore) respectively.

**5.3: Government Grants:**

- 5.3.1 During the current year, no Revenue is recognised as Revenue Grants against the Protective works as no meetings have been conducted by CCDAC (Previous year Rs.5.02 Crore). Further, as CCDAC is not considering the claims submitted by the company for sand stowing subsidy post implementation of GST, no Revenue is recognised on the same during the current year also( Previous Year “NIL”).
- 5.3.2 Further, as no meetings of CCDAC are conducted during the, no Capital Grants have been recognised during the current year (Previous Year 74.64 Crore).
- 5.3.3 During the year, the proceeds of Viability Gap Funding (VGF) of Rs.27.00 Crore are received from Solar Energy Corporation of India towards captive Solar Plants. The Proceeds of VGF being in the nature of capital grants have been netted off against CWIP of Solar Plants.



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

#### 5.4 Provisions :

The position and movement of various provisions as on 31.03.2021 are given below:

(Rs. In Crore)

Provisions	Opening Balance as on 01.04.2020	Addition during the year	Write back/ Adj./ payments during the year	Unwinding of discounts	Closing Balance as on 31.03.2021
<b>Long term provisions: (Non Current)</b>					
Gratuity	3,132.13	135.97	(101.40)	195.16	3,361.86
Leave encashment - Vesting	531.53		(35.58)	37.99	533.94
Leave Entitlement – Non vesting (Restated)	172.53		(7.02)		165.51
Monthly Monetary Compensation & Low productive employee compensation (MMC & LPE)	116.18		(6.52)		109.66
Settling Allowance	61.36	1.01			62.37
Leave Travel Concession	42.26	1.79			44.05
OBR (Net of Advance Action)	3,233.70	410.34	(39.67)		3,604.38
Backfilling	10,576.13	559.00	(1,276.24)	1,049.91	10,908.80
Mine Closure Plan	1,175.24	40.19	(240.29)	74.69	1049.83
Remedial Action Plan	86.71	10.23	(0.27)	-	96.67
<b>Short term provisions :</b>					
Gratuity	1.41	0.41			1.82
Leave Encashment (Vesting)	102.58	127.11	(120.53)		109.16
MMC & LPE	39.50		(2.99)		36.51
Superannuation Benefit	368.22	47.38	(62.47)		353.13
CPRMS – (E)	193.68	0.12	-		193.80
Post Superannuation Medical Benefit- NCWA Contributions of Members & Employers	296.15	60.35	(9.67)		346.83
Performance related pay – Exe	258.96		(91.99)		166.97
Performance Linked Reward Scheme(PLR) (Exgratia)	273.35	305.98	(265.54)		313.79
Settling Allowance	13.09		(9.90)		3.19
LTC / LLTC	24.30		(4.43)		19.87
Corporate Special Incentive	278.28	76.34	(278.28)		76.34
Provision for CSR (Restated)	29.15	10.92	(6.17)		33.90



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

## 5.5 Earnings per share :

For Profit after Tax (excluding Other Comprehensive Income):

Sl. No.	Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
i)	Net profit after tax attributable to Equity Share Holders (in Rs.Crore)	255.86	1,022.03
ii)	No. of Equity Shares Outstanding (In Number)	1,73,31,98,119	1,73,31,98,119
iii)	Basic Earnings per Share in Rupees (Face value Rs.10/- per share)	1.48	5.90

## 5.6 Related Party Disclosures:

### 1. Details of Related Parties:

a) **Entities exercising significant influence on the Company – NIL**

b) **Entities in which the Company has control :**

i) **Subsidiary Company:** The Company is having a subsidiary - Andhra Pradesh Heavy Machinery & Engineering Limited, Vijayawada:

ii) **Joint Venture:** The Company has formed a Joint Venture M/s. APMDC-SCCL Suliyari Coal Company Ltd with M/s APMDC for exploration of coal in Suliyari Coal Block which is under voluntary Winding up.

c) **Post Employment Benefit Funds:**

i) Employees Group Gratuity Trust - 2003

ii) Executive Defined Contribution Pension Scheme -2007

iii) Contributory Post Retirement Medicare Scheme for Executive Trust

iv) Contributory Post Retirement Medicare Scheme for Non-Executives Trust

d) **Other Related Parties:**

i) Singareni Collieries Educational Society (SCES), Kothagudem

ii) Singareni Seva Samithi (SSS), Kothagudem

e) **Key Managerial Personnel (KMP) of the Company :**

S No	Name	Position	Period
1.	Sri N. Sridhar	Chairman & Managing Director	Full period
2.	Sri S. Chandrasekhar	Director (Operations)	Full period
		Director (PA&W) (FAC)	Full period
		Director ((Electrical & Mechanical) (FAC)	From 01.08.2020 to 24.09.2020
3.	Sri S. Shankar	Director (Electrical & Mechanical)	Up to 31.07.2020
4.	Sri B. Bhaskara Rao	Director (Planning & Projects)	Up to 31.07.2020
5.	Sri. N. Balram	Director (Finance)	Full period
		Director(Planning & Projects)(FAC)	From 01.08.2020
6.	Sri.D. Satyanarayana Rao	Director (Electrical & Mechanical)	From 25.09.2020
7.	Sri K. Ramakrishna Rao	Nominee Director	Full Period



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

S No	Name	Position	Period
8.	Sri Ajay Misra	Nominee Director	Upto 31.07.2020
9.	Sri Sandeep Kumar Sultania	Nominee Director	From 28.08.2020
10.	Sri PSL Swami	Nominee Director	Full Period
11.	Sri Mukesh Chudhary	Nominee Director	Upto 04.06.2020
12.	Sri Ajitesh Kumar	Nominee Director	From 05.06.2020
13.	Sri R.R.Mishra	Nominee Director	Upto 31.12.2020
14.	Sri Manoj Kumar	Nominee Director	From 08.02.2021
15.	Sri G. Srinivas	Company Secretary	Up to 13.09.2020
16.	Sri.B. Muralidhara Rao	Company Secretary	From 14.09.2020 to 16.11.2020
17.	Smt.K. Sunitha Devi	Company Secretary	From 17.11.2020

a) Key Managerial Personnel of Subsidiary :

S No	Name	Position	Period
1.	Sri. S. Chandrasekhar	Chairman	Full Period
2	Sri G.S.R. Murthy	Managing Director	From 01.04.2020 Upto 17.10.2020
3	Sri K. Prasad Rao	Managing Director	From 19.10.2020
4	Sri K. Rajendra Prasad	Non-Executive Director	Full Period
5	Sri J. Sheshagiri Rao	Non-Executive Director	Full Period
6	Sri. K. Srinivasa Rao	Non-Executive Director	Full Period
7	Sri. P. Srirama Koteswara Rao	Non-Executive Director	Full Period
8	Sri. Ch. Narasimha Rao	Non-Executive Director	From 22.09.2020
9	Sri. Y. Gopalakrishna Murthy	Non-Executive Director	From 17.10.2020
10	Sri Y. Srinivas Rao	Chief Financial Officer	Full period
11	Sri V. Venkateswara Rao	Company Secretary	01.04.2020 to 18.09.2020
12	Sri G. Srinivas	Company Secretary	From 19.09.2020

2. Transactions with the above related parties during the year were:

a) i) Remuneration of Key Managerial Personnel of Company:

(Rs. in Crore)

Sl. No.	Payment to CMD, Whole Time Directors and Company Secretary	FY 2020-21	FY 2019-20
1	Sri N. Sridhar	0.42	0.23
2	Sri S. Chandrasekhar	0.89	0.67
3	Sri N Balram	0.17	0.14
4	Sri D.Satyanarayana Rao	0.44	-
5	Sri B Bhaskara Rao	0.68	0.62
6	Sri S Shankar	0.57	0.62
7	Sri G. Srinivas	0.15	0.38
8	Sri B. Muralidhara Rao	0.08	-
9	Smt. K. Sunitha Devi	0.18	-



## Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

**ii) Remuneration of Key Managerial Personnel of Subsidiary: (Rs. in Crore)**

Sl. No.	Payment to CMD, Whole Time Directors and Company Secretary	FY 2020-21	FY 2019-20
1	Sri G.S.R. Murthy	0.21	0.42
2	Sri K. Prasad Rao	0.19	-
3	Sri Y. Srinivas Rao	0.35	0.35
4	Sri V. Venkateswara Rao	0.06	0.22
5	Sri G. Srinivas	0.17	0.00

**b) Sitting Fees paid to Key Managerial Personnel (KMP):****i) Sitting Fees paid to Key Managerial Personnel (KMP) of the Company: (Rs. In Crore)**

Sl. No.	Payment to Independent Directors	FY 2020-21	FY 2019-20
1	Sitting Fees	-	-

**ii) Sitting Fees paid to Key Managerial Personnel (KMP) of Subsidiary:**

Sl.No.	Payment to Independent Directors	FY 2020-21	FY 2019-20
1	Sitting Fees	26,900	35,000

**a) Transactions with the Subsidiary – M/s APHMEL, Vijayawada (Rs. in Crore)**

S.No.	Particulars	FY 2020-21	FY 2019-20
1	Purchase of Materials/Goods from Subsidiary	49.10	44.18
2	Services provided to Subsidiary	1.67	2.10

The APHMEL has been in schedule-IX Companies under the A.P. Reorganisation Act, 2014. As approved by the share holders of APHMEL in the extraordinary general meeting held on 01.04.2017 and reconfirmed by the Board in the meeting held on 04.09.2017, MD, APHMEL vide Lr.No.APHMEL/MD/SR/2018 dt.31.1.2018 submitted demerger proposal to the Expert Committee seeking for "apportionment of 0.86% of equity of APHMEL amounting to Rs.14,90,100/- held by erstwhile Govt. of AP between the successor States of AP and Telangana in the ratio of 58.32 : 41.68 as mentioned in the Act i.e., allocation of 86,903 equity shares to the present Govt., of AP and 62,107 equity shares to the Govt. of Telangana being the only issue to be resolved under the AP Reorganisation Act, 2014 with respect to APHMEL."

Contrary to the demerger proposal submitted by MD, APHMEL, the Expert Committee vide DO Lr.No.5614/Expert Committee/2014 dt.15.03.2018 of Chairman of the Committee, has given its recommendation to the effect that APHMEL shall pass to the residual state of Andhra Pradesh in its entirety in terms of Section 53(1) of the A.P. Reorganisation Act, 2014 since its all the assets & liabilities are located in that State.

The Company (SCCL) has furnished its objections to the Expert Committee recommendation on APHMEL vide Lr.No.CRP/CS/437/374 dt.28.03.2018 to the Spl.Chief Secretary, Energy Dept., GoT. Vide DO Lr.No.1583/Budget A 2/2017 dt.21.05.2018, Chief Secretary to the GoT has requested Secretary, Ministry of Home Affairs, GoI to set aside the recommendation of the Expert Committee on APHMEL and issue directions under Section 71(a) of the Act regarding the division of the interests in the shares of the then Andhra Pradesh in APHMEL and protect the interests of Telangana and Central Govt. as the SCCL is a joint Company of Telangana and Central Govt. Communication is yet to be received from the Ministry of Home Affairs, GoI on the subject.

**b) Transactions with the Joint Venture - M/s. APMDC-SCCL Suliyari Coal Company Ltd:**

During the year there are no operations. The Joint Venture was formed for exploration of coal in Suliyari





*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

Coal Block. Hon'ble Supreme Court vide its judgement dated 25.08.2014 has cancelled this Coal Blocks allocation. In the SCCL's Board meeting held on 04.03.2017, it was accorded approval for voluntary winding up of the JV Company and seeking repayment of Rs.9.80 Crore from JV Company which was contributed by the company.

The winding up proceedings of the JV Company are yet to commence. The Company has made provision towards diminution in the value of investments for Rs.49,000/- (Share Capital) and doubtful advances for Rs.9.80 Crore ( Share application money kept in Advances account).

**Details of Interest of the Company in Joint Venture as per IND AS-111:**

(i)	Name of the Joint Venture entity: APMDC – SCCL Suliyari Coal Company Ltd.
(ii)	Country of Incorporation : India
(iii)	Principal Activities : Coal & Lignite mining; generating power through Wind, Tidal and Solar sources and Setting up integrated power plants
(iv)	Ownership interest: 49%
(v)	Original cost of Investment: Rs.49,000/- & Rs.9,79,51,000/- paid towards Share application.
(vi)	Aggregate amounts related to interest in Joint Venture entity: The Company's interest in the aforementioned entity's assets, liabilities, income and expenditure are not disclosed as the entities financials are not finalised yet.

**3. Balances receivable from / payable to related parties are as follows:**

**a) Subsidiary – M/s APHMEL, Vijayawada**

(Rs in Crore)

Sl. No.	Particulars	For the year ended 31.03.2021	For the year ended 31.03.2020
1	Trade Receivables	0.53	1.33
2	Trade payables	21.73	20.24
3	Investments in Subsidiary	9.18	9.18

**b) i) Other Payables (Employee Related - KMP) – Company:**

(Rs.in. Crore)

Sl. No.	Payment to CMD, Whole Time Directors and Company Secretary	FY 2020-21	FY 2019-20
1	Sri N. Sridhar	0.02	0.01
2	Sri S. Chandrasekhar	0.01	0.01
3	Sri N. Balram	0.01	0.01
4	Sri D. Satyanarayana Rao	0.02	-
5	Sri B Bhaskara Rao	-	0.01
6	Sri S Shankar	-	0.01
7	Sri G. Srinivas	-	0.01
8	Smt. K. Sunitha Devi	0.01	-

**ii) Other Payables (Employee Related - KMP) – Subsidiary:**

(Rs.in. Crore)

Sl. No.	Payment to CMD, Whole Time Directors and Company Secretary	FY 2020-21	FY 2019-20
1	Sri G.S.R. Murthy	-	0.02
2	Sri K. Prasad Rao	0.02	-
3	Sri Y. Srinivas Rao	0.01	0.01
4	Sri V. Venkateswara Rao	-	0.01
5	Sri G. Srinivas	0.01	-



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

**4. i) Transactions and Balances with Employee Benefit Trusts/other parties are as follows:**

**a) Employees Group Gratuity Trust:**

(Rs.in Crore)

Particulars	FY 2020-21	FY 2019-20
Contributions made during the year	100.00	-
Claims settled by the Trust during the year	688.70	941.57
Closing fund balance with Trust	716.73	1,236.49
Unfunded liability towards gratuity provided by the Company	3,359.20	3,128.47

**b) Other Employee Benefit Trusts:**

(Rs.in Crore)

Particulars	Contributions during the year/ Claims settled on behalf of Trusts		Balance outstanding as on reporting date	
	2020-21	2019-20	31.03.2021	31.03.2020
Executive Defined Contribution Pension Scheme-2007	62.47	10.00	353.13	368.62
Contributory Post Retirement Medicare Scheme for Executive Trust (CPRMS-E)	6.62	5.74	193.80	193.68
Contributory Post Retirement Medicare Scheme for Non-Executives Trust (CPRMS-NE)	9.67	13.22	346.83	296.15

**c) Transactions and Balances with other parties are as follows:**

(Rs.in Crore)

Name	Balance payable 01.04.2020	Revenue Grants Sanctioned during the year	Funds released during the year	Closing Balance 31.03.2021
Singareni Collieries Educational Society, Kothagudem	12.62	42.77	33.46	21.93
Singareni Seva Samithi, Hyderabad	-	0.51	0.51	-

**5.7 Segment Reporting:**

In terms of Paragraph 4 of Ind AS 108 'Operating Segments', disclosures related to segments are presented in this consolidated financial statements.

**SEGMENT INFORMATION**

- The operating Segments are established on the basis of those components of the company that are evaluated regularly by the Executive Committee (the 'Chief Operating Decision Maker' as defined in Ind AS 108 - 'Operating Segments'). The Company has two principal Operating and Reporting segments; Viz. Coal and Power. In addition, the subsidiary which is engaged in the manufacture & supply of Industrial Machinery & Spares is also disclosed as a segment.
- The accounting policies adopted for segment are in line with the accounting policy of the company with following additional policies for segment reporting. Revenue and Expenses have been identified to a segment on the basis of relationship to operating activities of the segment Revenue. Expenses which relate to enterprise as a whole and are not allocable to segment have been disclosed as "un allocable".
- Segment Assets and Segments Liabilities represent Assets and Liabilities in respective segments.





Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

## (II) OTHER INFORMATION

(Rs. in Crore)

Particulars	Coal		Power		APHMEL		Total	
	2020-21	2019-20	2020-21	2019-20	2020-21	2019-20	2020-21	2019-20
Segment Asset	27,339.66	24,604.96	13,199.17	13,638.02	38.47	51.80	40,577.30	38,294.78
Segment Liabilities	28,269.94	25,680.43	3,713.29	4,116.67	17.09	21.43	32,000.32	29,818.53
Capital Expenditure	1,861.65	2,149.99	34.77	126.51	0.04	-	1,896.45	2,276.50
Depreciation/ Amortization Expenses	1,133.18	1,176.84	435.52	425.09	0.16	0.21	1,568.86	1,602.14

Note: 1. Since the company is not having any business operations outside India, Secondary disclosure does not arise.

2. The Inter segment transfers are priced on Arms length basis except the orders placed on the subsidiary on nomination basis.

3. Income/Expenditure and Assets/Liabilities of the solar power plants are included in the coal segment.

### 5.8: Taxation:

#### (i) Accounting for Taxes on Income under Ind AS-12- Calculation of Deferred Tax :

(Rs. In Crore)

DEFERRED TAX ASSETS/ LIABILITY		As on 31.03.2021	As on 31.03.2020
<b>A</b>	<b>Deferred Tax Liabilities</b>		
	Depreciation	1,008.99	1,032.45
	<b>TOTAL</b>	<b>1,008.99</b>	<b>1,032.45</b>
<b>B</b>	<b>Deferred Tax Assets</b>		
	Back filling & Mine Closure Provision	1,020.65	1,101.19
	Gratuity	845.95	802.73
	Other Employment Benefits	477.16	597.72
	Overburden Removal	407.83	633.29
	MAT Credit	94.60	-
	Other Provisions	276.96	316.11
	<b>TOTAL</b>	<b>3,123.15</b>	<b>3,451.04</b>
	<b>Deferred Tax Assets (net) (B-A)</b>	<b>2,114.16</b>	<b>2,418.59</b>



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

**Relationship between Tax Expense and Accounting Profit:****Numerical Reconciliation of difference:****(Rs. In Crore)**

Sl.No.	Nature of Adjustments	Year ended 31.03.2021
1	Net profit as per Statement of Profit and Loss (before tax)	<b>516.50</b>
2	Add/Less: Differences as per Income Tax Act. (MAT)	(894.93)
3	Book profit for the purpose of MAT(1-2)	<b>(378.40)</b>
4	Applicable tax rate @25.168%u/s 115BAA	25.168%
5	IT on Taxable profit as per Income Tax Act, 1961 (3*4)	-
6	Taxes as per P&L A/c	
	a) Current year tax	-
	b) Deferred Tax in P&L	300.02
	c) Deferred Tax in OCI	4.41
	d)Tax related to earlier years	(39.38)
7	Net tax liability as per P&L A/c	265.05
8	Other Comprehensive Income	17.52
9	Profit after Tax (Total comprehensive income for the period) (1-7+8)	<b>268.97</b>

**ii) Explanation of changes in applicable tax rates compared to previous accounting period :**

- a) As per the Taxation (Amendment) Ordinance 2019, the Company has an option for payment of Corporate Income Tax either at the normal Tax rate of 34.944% with MAT Credit entitlement and availment of special exemptions (or) at the reduced Tax rate of 25.168% without MAT credit entitlement and exemptions.

Based on the financial performance for the current year and the estimates of profitability for future years, the reduced Tax rate of 25.168% is beneficial to the Company from the current year itself. Hence, the reduced tax rate of 25.168% is considered for the estimation of the current tax liability for the year 2020-21, which worked out to "Nil". (Previous Year Current Tax provision was Rs.1166.38 Crs. @34.944%).

- b) As per the provisions of Ind AS 12 – "Income Taxes" read with Accounting Policy no 2.2.13(B), the deferred Tax Assets/Liabilities as on the reporting date have been measured by considering the reduced tax rate of 25.168%.

**iii) Dividend Distribution Tax:**

As per the amendments made to Section 115 O of Income Tax Act, no Dividend distribution Tax is applicable on the dividends declared /paid on or after 01.04.2020.

**iv) Unsettled Tax propositions :**

The expenditure reimbursed to Educational society was disallowed in the latest assessments by the Tax Authorities, without change in law or the nature of claim. The company has contested the disallowance before the Appellate Authorities and expecting a favourable decision. The tax liability for the current year is arrived duly considering the educational society expenditure as an allowable expenditure.

**5.9 Insurance and escalation claims :**

Insurance and escalation claims are accounted for on the basis of admission/final settlement.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

### 5.10 Provisions made in the Accounts:

Provisions made in the Books of Accounts, against slow moving/non-moving/obsolete stores, Expected Credit Loss on Advances and Doubtful Debts, impairment of Site Restoration Costs, Impairment of Other Mining Infrastructure (Development Expenditure), Buildings (Factory), Buildings (Others), Roads, CWIP of OMI (Development Expenditure) of UG Mines incurring losses etc., are considered adequate to cover possible losses.

### 5.11 Current Assets, Loans and Advances etc:

In the opinion of the Management, Assets other than Fixed Assets and Non-Current Investments have a value on realisation in the ordinary course of business at least equal to the amount at which they are stated.

### 5.12 Current Liabilities:

Estimated liability has been provided for where the actual liability could not be measured.

### 5.13 Others:

- A)** As required by Section 22 of the Micro Small and Medium Enterprises Development Act, 2006 (MSMED) the following information is disclosed on the basis of information available with the company.

(Rs. In Crore)

Particulars	As on 31.3.2021	As on 31.3.2020
The principal amount remaining unpaid (But not due)	31.02	21.41
Interest due thereon (interest due and / or payable)	Nil	Nil
Principal amount and interest due thereon remaining period	Nil	Nil
Interest paid in terms of section 16 of MSMED Act	Nil	Nil
Interest due and payable for the period of delay excluding interest specified under MSMED Act	Nil	Nil
Interest accrued and remaining unpaid at the end of year	Nil	Nil
Further interest due and payable in terms of section 23 of MSMED Act,2006	Nil	Nil

- B)** Consequent to handing over of 9 schools, 2 colleges and 1 Polytechnic to Singareni Collieries Educational Society, all running expenses of these institutions, after deduction of receivables from these institutions (viz., Grant-in-Aid, Fee collections from students, recoveries from the employees towards amenities provided etc.,) are being met by the Company by way of Educational Grant. Further, infrastructure used by the Society is continued to be under the ownership of the Company for which no recovery is made from the Society.
- C)** The company engage contractors for removal of Overburden. In some of the contracts the contractors are eligible for Bonus in respect of the quantity of explosives and HSD oil saved by them during the course of the contract, which is to be set off against future excess consumption as per contractual terms. Further, these contractors can claim and en-cash such accrued Bonus at the end of every financial year at their option. Considering the uncertainty, the value of explosives and HSD oil saved and not en-cashed by such contractors for set off against future excess consumption amounting to Rs.76.03 Crore is not provided for in books as on 31.03.2021 (Previous year Rs. 73.68 Crore).



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

**D) Balance Confirmations:**

- i) Balance confirmation/reconciliation is carried out for cash & bank balances, certain loans & advances, long term liabilities and current liabilities. Provision is taken against all doubtful unconfirmed balances.
- ii) Joint reconciliation with major sundry debtors is done periodically.

**E) Value of imports on CIF basis:**

(Rs. In Crore)

Particulars	For the Year ended 31.3.2021	For the Year ended 31.3.2020
Components, Stores & Spare Parts	42.62	7.69
Capital Goods	0.76	49.36

**F) Expenditure incurred in Foreign Currency:**

(Rs. In Crore)

Particulars	For the Year ended 31.3.2021	For the Year ended 31.3.2020
Travelling Expenses	0.00	0.14
Consultancy Payments	0.17	0.50
Others	0.01	2.33

**G) Consumption of Stores & Spares :**

(Rs. In Crore)

Particulars	31.03.2021		31.03.2020	
	Amount	% of total consumption	Amount	% of total consumption
Imported	55.16	1.93	9.90	0.33
Indigenous	2,798.10	98.07	3011.03	99.67
<b>Total</b>	<b>2,853.26</b>	<b>100.00</b>	<b>3,020.93</b>	<b>100.00</b>

**H) Physical verification of Fixed Assets :**

Physical verification of all Fixed Assets with original value of Rs.3 Lakh and above will be covered in block of 3 years. The block of 2019-21 commenced from 2018-19.

- i) Fixed Assets with original value > Rs.50 Lakh annually.
- ii) Fixed Assets with original value > Rs.10 Lakh and < Rs.50 Lakh once in three years (2<sup>nd</sup> year of Block).
- iii) Fixed Assets with original value > Rs.3 Lakh and < Rs.10 Lakh once in three years (3<sup>rd</sup> year of Block).

The Assets mentioned at (i) and (iii) above were physically verified during 2020-21 and deviations are accounted and in respect of other assets the same are confirmed as available based on certification by the unit head.



Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

#### 5.14 Corporate Social Responsibility:

- a) Details of the Minimum amounts to be sent on CSR activities, the budget sanctioned by the Board for CSR activities, Amounts spent and unspent are as under :

(Rs. in Crore)

Particulars	2020-21	2019-20
<b>Gross amount to be spent by the Company on CSR as per Section 135</b>		
PBT for the year as per Section 198		
2016-17 (Restated)	-	888.08
2017-18 (Restated)	1,518.92	1,518.92
2018-19 (Restated)	2,821.16	2,821.16
2019-20 (Restated)	2,857.45	
Total PBT for the Last three years	7,197.53	5,228.16
Average PBT for the Last three years	2,399.18	1,742.72
<b>2% of the Average Net Profit for the preceding three years</b>	<b>47.98</b>	<b>34.85</b>
<b>Amount Sanctioned by the Board for carrying out CSR Activities</b>	<b>60.46</b>	<b>39.20</b>
Actual Amount spent on CSR Activities during the year	49.54	9.58
Provision made on Unspent amount of CSR (Ongoing works) on 31.03.2021	10.92	**29.15
Amount spent (Ongoing works) against the provision made in FY 2019-20 during the FY 2020-21	-	6.19
<b>Unspent amount (Ongoing works) as on 31.03.2021</b>	<b>10.92</b>	<b>22.97</b>
Amounts deposited in Separate Bank Account opened with SBI, Commercial Branch	10.92	22.97
<b>Date of Deposit in a separate Bank Account</b>	<b>29.04.2021</b>	<b>30.04.2021</b>

- b) The Details of element wise expenditure incurred on CSR activities in FY 2020-21 is as under :

(Rs. in Crore)

CSR Activities undertaken	2020-21			Spill over payments of earlier years	CSR expended for FY 2020-21
	Amount sanctioned	Amount Spent	Unspent Amount		
Health Care and Medical Facilities	1.51	1.05	0.46	0.08	1.59
Promotion of Sports	1.70	0.51	1.19	-	1.70
Construction of School & Library	4.89	1.99	2.90	0.08	4.97
Donation to Telangana CM Relief Fund	40.00	40.00	-	-	40.00
Donation to PM Cares Fund	5.00	5.00	-	-	5.00
Drinking Water Facility	1.17	0.15	1.02	-	1.17
Rural Development Works	5.64	0.60	5.04	2.95	8.59
Afforestation & Environment Sustainability	0.15	0.07	0.08	-	0.15
Protection of National Heritage	0.15	0.02	0.13	-	0.15
Others	0.25	0.15	0.10	-	0.25
<b>TOTAL</b>	<b>60.46</b>	<b>49.54</b>	<b>10.92</b>	<b>3.11</b>	<b>63.57</b>





Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)

### 5.15 Statement of Opening Stock, Production, Turnover and Closing Stock of Coal:

Particulars	For the year ended 31.3.2021		For the year ended 31.3.2020	
	Quantity In '000 T	Value (Rs. in Crore)	Quantity In '000 T	Value (Rs. in Crore)
Opening Balance(Restated)	3,468.28	431.78	1,864.39	195.66
Production	50,579.62	-	64,044.38	-
Despatches	44,297.03	10,537.73	56,552.72	14,727.36
Internal Consumption (incl. STPP)	4,338.18	1,558.61	5,876.62	2,278.05
Adjustments for adopted Stock	-	-	-	-
Shale/Stone Write off	16.73	-	11.15	-
Closing Balance*** (#)	5,395.95	723.48	3,468.28	431.78

\*\*\* The above Closing Stock includes 10,731.80 Tonnes of shale valued at "NIL" rate (Previous Year 17,959.90 Tonnes)

# Closing stock includes 7,667.34 Tonnes of Coal in transit at STPP as on 31.03.2021 valuing Rs.2.36 Crore. (PY 19,168.20 Tonnes valuing Rs. 6.26 Crore)

### 6. Significant changes/ modifications in the Accounting Policies:

Significant accounting policies (Note-2) have been suitably modified / re-drafted over previous period, as found necessary to elucidate the accounting policies adopted by the Company in pursuance of suggestions of Auditors and for adopting Peer industry practices as per the frame work of Indian Accounting Standards (Ind AS) notified by Ministry of Corporate Affairs (MCA) under the Companies (Indian Accounting Standards) Rules from time to time.

The following are the major changes/ modifications to the accounting policies of the Company in the current year:

#### a) Revenue recognition from sale of Electricity:

The existing Accounting Policy with regard to recognition of Revenue from sale of Electricity is modified to yield more clarity on the recognition of certain elements of Revenue which are backed up by either Power Purchase Agreement or TSERC Regulations pending their subsequent approval by Hon'ble TSERC in Tariff/Truing up orders.

##### Financial Impact:

As the Modifications are made to bring more clarity on the Accounting Treatment already adopted by the Company, there is no financial impact.

#### b) Depreciation of Mandatory Spares of Thermal Power plant (STPP) :

A clause is included in for Accounting Policy for facilitating the charging of Depreciation Capital Spares (Mandatory Spares) for BTG and BOP packages at STPP based on respective the useful lives of spares instead of the life of the Power Plant.

##### Financial Impact:

There is increase in the Depreciation charge for the current year by Rs.8.31 Crore and there is reduction in the Profit Before Tax for the current Year by the corresponding amount.

#### c) Valuation of Closing Stock at STPP :

The Accounting policy for valuation of closing stock of Coal at STPP was reviewed as per the suggestion of Statutory Auditors and the Accounting Policy was modified to ensure that no unearned profit element



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

is carried in the value of the Closing Stock by adopting the lower of the Cost (being the actual cost of production of the respective issuing Mines plus transportation costs and taxes) or the Net Realisable Value (being the Energy charges realisable from Customer) as the basis of valuation of closing Stock.

**Financial Impact :**

As per the requirements of Ind AS 8 read with Companies accounting policy no 2.2.20, the modification to the Accounting Policy is applied retrospectively.

There was a reduction in the value of Closing Stock of STPP as on 31.03.2019 (Earliest period) by Rs.21.43 Crore which was adjusted against the opening balance of Retained Earnings as on 01.04.2019 and after adjusting for Deferred Tax liability thereon, the net increase in the Retained Earnings as on 01.04.2019 is Rs.16.04 Crore.

The impact of reduction in the value of closing Stock as on 31.03.2020 is Rs.20.95 Crore. After adjusting for the Deferred Tax liability thereon, the net increase in the Profit After Tax for FY 2019-20 was Rs.0.37 Crore.

Further, owing to the change in the Accounting Policy, there is a decrease in the value of closing stock as on 31.03.2021 by Rs.7.53 Crore. Including the reduction in the value of closing stock accounted in previous years as above, there is increase in the Profit Before Tax for the current year by Rs.13.42 Crore.

**d) Accounting of Progressive Mine Closure Claims :**

During the Year, the progressive Mine Closure Expenditure claims submitted by the Company up to the previous year are admitted/ approved by the CCO and amounts deposited in the MCP Escrow Accounts have been released as per the norms. For facilitating the accounting of Progressive Mine closure expenditures claims, a new clause is adopted to the Accounting policy relating to Mine Closure Provision in line with CIL's policy.

**Financial Impact:**

Against the Progressive Mine closure expenditure claims related to earlier years admitted by CCO, corresponding amount of provision of Rs.189.61 Crore is withdrawn and credited to Profit & Loss Account. Against the Progressive Mine closure expenditure claims for the year 2020-21, an amount of Rs.50.68 Crore is recognised as MCP Receivable by crediting to Profit & Loss Account.

Further, there is increase in the Profit Before Tax for the current year by Rs.0.33 Crore due to resultant adjustments to the unwinding cost and Depreciation on the Site Restoration Assets.

In addition to the above, in respect of 14 mines for which the remaining life is 5 years or below, the obligation towards Mine Closure activities is estimated by the Technical Department and accordingly the provision is re-assessed. Consequent to this, there is a decrease in the provision towards Mine Closure obligation of these Mines by Rs 108.87 Crore, out of which an amount of Rs 30.51 Crore is adjusted against the carrying amount of Site Restoration Asset and the balance amount of Rs.78.36 Crore is recognized as withdrawal of provision in P&L Account for the current year.

The above modifications to the Accounting policy have been applied prospectively as the approvals are received and events/technical estimates are firmed up in the current year only.

The total increase in the Profit Before Tax (PBT) due to accounting for the MCP progressive claims/ reassessment of provision in FY 2020-21 is Rs.318.98 Crore.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

**e) Obligation to Maintain the Final Void as water Body :**

In respect of MNG OCII Extn (PK OC), MNG OCP, GK OC and RG OC III OC Mines, Revised ECs have been received from MOEF with a condition to maintain the Final void as water body with adequate engineering interventions for sustenance of aquatic life. For these Mines as per the earlier EC conditions, provision was recognised for meeting the backfilling of Final Void with Overburden.

Hence, the existing accounting policy relating to Back Filling is modified suitably to facilitate the accounting treatment for maintenance of Final Void as Water Body instead of earlier condition of backfilling with Overburden.

Since, the re-measurement of the Provision is made based on the approvals received/events and estimates firmed up in the current year, the change/modification to the accounting policy is adopted prospectively from FY 2020-21.

**Financial Impact:**

After retaining the provision required for maintaining the final void as water body with aquatic sustenance, the net excess provision of Rs.732.32 Crore ( Rs.1276.24 Crore as reduced by site restoration Assets of Rs.543.92 Crore) carried under provision for back filling obligation is withdrawn and credited to Profit & Loss Account of the current year 2020-21.

Further, an amount of Rs.242.39 Crore is charged to P&L Account for Current year towards unwinding cost of Water Body Maintenance Provision for FY 2020-21. The net increase in the Profit Before Tax (PBT) for FY 2020-21 on account of recognition of obligation for maintenance of water body is Rs.489.93 Crore.

**f) Employee Benefits – Non Vesting Leaves :**

During the current year, the Provision recognised against the Liability for Non Vesting Leaves (Non-encashable) of Executives (HPL + Sick Leaves) and NCWA (Sick Leaves), hitherto recognised for the total number of leaves outstanding as on the respective Reporting Dates on conservative basis, is re-measured by adopting a Non Availability Factor of 40% based on previous experience in compliance of the assurance given to Government Auditors.

**Financial Impact:**

The reduction in provision as on 31.03.2019 (i.e earliest period) of Rs.106.56 Crore is credited to the opening balance of Retained Earnings as on 01.04.2019 and considering the Deferred Tax thereon of Rs.26.82 Crore, the net increase in the Retained Earnings as on 01.04.2019 is Rs.79.74 Crore.

The reduction in the incremental provision for the year 2019-20 (Comparative Period) is Rs.8.46 Crore and the Deferred Tax there on is Rs.2.13 Crore. The Net Increase in the Profit After Tax (PAT) for FY 2019-20 was Rs.6.33 Crore.

For the Current Year, the reduction in the Profit Before Tax(PBT) owing to re-measurement of liability amounted to Rs.0.46 Crore only.

**g) Leases :**

Few Additional clauses are added to the Accounting Policy relating to Leases to bring more clarity on the methodology being adopted and for testing the Contracts containing Leases whether the same qualify as lease of Right of Use Assets. These modifications have no Financial impact.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

## **7. Future Changes in the Accounting Policies:**

The Ministry of Corporate Affairs (MCA) notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as amended from time to time.

As per requirement mentioned at Para No. 30 of Ind AS 8 (Accounting Policies, Changes in Accounting estimates and Errors), the amendments to standards that are issued, but not yet effective, up to the date of issuance of the Company's financial statements are required to be disclosed.

There are no such recently issued standards or amendments to the existing standards for which the impact on the Financial statements is required to be disclosed.

## **8. Recent Accounting pronouncements:**

The Ministry of Corporate Affairs (MCA), had issued a notification on 24 March 2021, amending the Schedule III of the Companies Act, 2013. The amendments revise Division I, II and III of Schedule III and are applicable from 1 April 2021.

The key amendments relating to Division II which relate to Companies whose financial statements are required to comply with Companies (Indian Accounting Standards) Rules 2015 are:

### **A. Balance Sheet:**

- i. Lease liabilities should be separately disclosed under the head 'financial liabilities', duly distinguished as current or non-current.
- ii. Certain additional disclosures in the statement of changes in Equity such as changes in Equity Share Capital due to prior period errors and restated balances at the beginning of the current reporting period.
- iii. Specified format for disclosure of shareholding of promoters.
- iv. Specified format for ageing schedule of trade receivables, trade payables, capital work-in-progress and intangible asset under development.
- v. If a company has not used funds for the specific purpose for which it was borrowed from banks and financial institutions, then disclosure of details of where it has been used.
- vi. Specific disclosure under 'additional regulatory requirement' such as compliance with approved schemes of arrangements, compliance with number of layers of companies, title deeds of immovable property not held in name of company, loans and advances to promoters, directors, key managerial personnel (KMP) and related parties, details of benami property held etc.

### **B. Statement of Profit and Loss:**

Certain additional disclosures relating to Corporate Social Responsibility (CSR), undisclosed income and crypto or virtual currency have been specified under the head 'additional information' in the notes forming part of the Financial Statements.

These amendments are extensive and the Company is evaluating the same. The disclosures as required by law will be implemented from FY 2021-22 onwards.

## **9. IND AS 10 – “ Events After the Reporting Period” :**

The material non-adjusting events after the reporting period which are required to be disclosed in the Financial Statements for the current year have been appropriately disclosed in the Notes wherever required.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

The material Non Adjusting Events After the reporting Date (i.e 31.03.2021) of declaration of dividend for the year 2020-21 was disclosed at Note no 39.12.

**10. Material Prior Period Errors:**

Few Prior Period Errors viz. charging of capital expenditure incurred on Laying of OHT lines to the Revenue and erroneous provisioning for Legal Fee payable to Advocates, CSR expenditure and impairment have been identified during the current year.

These Prior Period Errors are required to be corrected retrospectively as per the provisions of Ind AS -8 read with the Company's Accounting Policy No 2.2.20.

Consequently, the above prior period errors amounting to Rs.5.42 Crore (decrease) and deferred Tax Impact there on of Rs.1.38 Crore (net impact being Rs.4.04 Crore) have been corrected retrospectively by restating the opening balance of Retained Earnings as on 01.04.2019 (earliest period) by Rs1.08 Crore (net Increase in Retained Earnings) and by restating the comparative reported figures for the Previous Period i.e 2019-20 by Rs.2.96.Crore (net Increase in PAT).

**11. Exceptional Items:**

During the year 2019-20, the Company has recognised liability of Rs.86.71 Crore for implementation of Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP).

During the current year, the estimates for the cost of above Remediation Plans are revised for those Mines for which approval of the remediation plans is pending as on the Reporting Date based on the principles/ methodology adopted by the MoEF while approving the Remediation Plans for certain Mines during the Year.

Consequently, there is an increase in the Liability towards Remediation Plan and Natural & Community Resource Augmentation Plans (RP & NCRAP) by Rs.10.23 Crore which was charged to the Profit & Loss Account of FY 2020-21.

Considering the specific nature of the expenditure the Company has classified and disclosed as Exceptional item as per Para no 9.6 of Guidance Note issued by ICAI on Division II – Ind AS Schedule –III to the Companies Act, 2013 as was done in the previous year.

**12. Dividend Information :**

For the year 2019-20 dividend was declared by the shareholders in the AGM held on 30.12.2020 @ 10% of paid up Share Capital. The Dividend of Rs.173.32 Crore was paid during the current year and adjusted against the Retained Earnings.

For the year 2020-21, the Board of Directors have recommended dividend @ 5.00%. on the Paid up Share Capital which works out to Rs. 86.66 Crore. Pending declaration of Dividend for the year 2020-21 by the shareholders in the ensuing AGM, the same is not accounted in the books of account as it is in the nature of an non adjusting event after the Reporting Date as per the provisions of Ind AS 10 "Events after the Reporting Date".

**13. Disclosures with regard to impact of COVID-19 on the Company's Operations:**

**I. Financial Impact:**

a) **Coal :** The performance of the Company has been severely affected by the COVID 19 pandemic during the First half of the Financial year 2020-21. There was very poor demand for the Coal due to Lockdown and it's resultant consequences. The Company is forced to reduce the prices of coal by waiving off of MOU Premium, E- auction premium and service charge on Non FSA customers etc.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

Though, there was improvement in the demand & production in the second half of the Financial year, there is a reduction in the Production of Coal due to COVID 19 by 16.92 MT(Previous year 2.69 LT). Similarly, Coal despatches have also reduced by 19.00 MT( Previous year 5.05 LT). Consequently, there is a reduction in the Revenue from Coal Operations by Rs.5,921.00 Crore (estimated). Further, the estimated reduction in PBT for the current Year is Rs.1,983.00 Crore (Previous Year Rs.100.11 Crore).

**b) Power Plant Operations (STPP) :**

Though, there is reduction in the Units of Power generated at STPP due to reserve shut down and backing down, these factors have not affected the availability of the Plant. The Availability of the Plant is 88.13% as against the target availability of 85% and hence total Fixed Cost as allowed in the tariff order is recovered.

Further, as the Energy charge incurred and billed to Customers are variable in nature and is a pass through cost, it has no impact on the Profitability. Hence, there is no impact on the Financial performance of STPP on account of Covid 19 pandemic during FY 2020-21.

However, there was reduction in PLF for the year due to combined reasons which worked out to 69.59%.Consequently, there is reduction in PLF incentive for the year by Rs.15.16 Crore.

**II) Impact of Covid 19 pandemic on the Financial reporting – Assets & Liabilities:**

**1) Inventory:**

As there is improvement in demand and despatches of Coal by the end of the Financial Year and the major customers of the Company are power generating utilities which are declared as emergency services, the Management do not see any need to write down the Inventories in view of COVID-19.

**2) Impairment test for Assets:**

No impairment of non-financial assets like property, plant & equipment, intangibles and goodwill, is felt necessary due to COVID-19.

**3) Change in useful life of fixed assets:**

No change in useful life of assets is felt necessary due to COVID-19.

**4) Fair value of financial assets/instruments:**

There is no impact due to COVID-19 in fair value of financial assets/instruments.

**5) Trade receivables-Expected Credit Loss:**

No additional ECL is felt necessary due to COVID-19 Situation.

**6) Leased Assets:** No changes in conditions of the Lease agreements due to COVID-19.

**7) Capitalisation of Borrowing cost:**

There is no impact on the Capitalisation of Borrowing Cost.

**8) Provision for onerous contract:**

There are no onerous contracts in the Company hence provisioning towards the same does not arise.

**9) Going concern assumption need to be reassessed by management:**

The management feels that there shall not be any impact on Going Concern Assumption due to COVID-19 as on Balance Sheet date and next 12 months.



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

**10) Impact of COVID-19 on significant uncertainties:**

As the Company is classified as an Emergency service sector and operations are continued as normal, no significant uncertainties have been emerged by the outbreak of the COVID-19 in measuring various Assets and Liabilities.

However, there is improvement in the economic situation in spite of the Second wave of pandemic. It is estimated that there would be an increase in the in the operations of the Company by 35% to 40% in the year 2021-22 when compared to the Reporting Period.

**III) Impact of Corona virus on financial reporting-Revenue & Expenses:**

**1) Revenue recognition:**

No reassessment of Revenue is felt necessary considering the impact of COVID-19.

**2) Recognition of insurance claims filed due to loss on account of COVID-19:**

There has been no loss for which insurance claims need to be filed due to loss on account of COVID-19 (Loss of Profit Policy) as the generation of power at STPP.

**3) Re-measurement of Deferred Taxes:**

No changes in the deferred taxes are expected due to COVID-19.

**4) Revision in risk assessment and materiality:**

Management feels that the demand position of Coal in FY 2021-22 would be high as compared to FY 2020-21. During the period from April 2021 to June 2021, there was a increase in production and despatches by 64% and 97% respectively, when compared with the corresponding period of the Reporting year. Similarly, the Gross Generation (MU), Net Export (MU) of Thermal Power from April 2021 to June 2021 have been increased by 76.89% and 76.97% respectively.

**5) Year-end physical verification:**

Physical verification of Inventory has been carried out at various Mines/CHPs projects as per Perpetual Inventory System.

**6) External confirmations:**

Letters seeking confirmations have been sent to Debtors and Creditors as per every year practice.

**14. Basis of Preparation of Consolidation of Financial Statements:**

- a) As far as possible, the consolidated Financial Statements are prepared using uniform Accounting Policies for like transactions and other events in similar circumstances and are presented in the same manner as the Company's separate Financial Statements.
- b) Significant Accounting Policies and Notes to these Consolidated Financial Statements are intended to serve as a means of informative disclosure and a guide for better understanding the consolidated position of the companies. Recognizing this purpose the Company has disclosed only such Policies and Notes from Individual financial statements, which fairly present the needed disclosure.
- c) The consolidated financial statements relate to The Singareni Collieries Company Limited and its Subsidiary company namely, Andhra Pradesh Heavy Machinery & Engineering Limited (APHMEL).
- d) The financial statements of the company and its subsidiary company are combined on a line-by-line basis adding together the book values of like items of assets, liabilities, income and expenses,



*Additional Notes to the Financial Statements (Consolidated) for the year ended 31st March, 2021 (contd...)*

after fully eliminating intra-group balances and intra-group transactions resulting in unrealized profits or losses in accordance with IND AS-110 - "Consolidated Financial Statements" as notified by the Companies Act, 2013.

- e) Shares in the Subsidiary i.e., APHMEL held by the Holding Company as at 31.03.2020 is 1,40,82,700 Equity Shares out of 1,72,71,293 Shares of Rs.10/- each and extent of holding is 81.54%. The excess of the purchase consideration paid over the parents portion of equity has been attributed as goodwill, details are given below:

S. No.	Date of investment	No. of Shares	Book value of investment (Rs. in Crore)	Cost of Investment (Rs. in Crore)	Capital profit (Rs. in Crore)	Goodwill (Rs. in Crore) (d-e+f)
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1.	Up to 1997-98	601300	0.60	0.60	--	--
2.	20.06.1998	4902700	4.90	-	(14.16)	9.26
3.	22.12.2000	8578700	8.58	8.58	(5.69)	5.69
	<b>TOTAL</b>	<b>14082700</b>	<b>14.08</b>	<b>9.18</b>	<b>(19.85)</b>	<b>14.95</b>

- f) Joint Venture with, APMDC-SCCL Suliaryi Coal Company Limited was not consolidated as the Financial Statements are not made available. During the year, there are no transactions with the JV Company and the winding up proceedings are yet to commence.

### 15. Miscellaneous :

- Previous period's figures have been restated as per Ind AS & regrouped, rearranged and renumbered wherever considered necessary.
- (i) Note-1 gives corporate information;  
(ii) Note-2 represents Significant Accounting Policies  
(iii) Note-3 to Note-25 form part of the Balance Sheet as at 31<sup>st</sup> March, 2021  
(iv) Note-26 to Note-38A form part of Statement of Profit & Loss for the year ended on that date; and  
(v) Note-39 represents Additional Notes to the Financial Statements.

**The accompanying Notes form an integral part of Financial Statements:**

Sd/-	Sd/-	<b>For and on behalf of the Board</b>	
(K. Sunitha Devi)	(G. Venkata Ramana)	Sd/-	Sd/-
Company Secretary	General Manager (F&A)	(N. Balram)	(N. Sridhar)
		Director (Finance) &	Chairman &
		CFO	Managing Director
		DIN: 08319629	DIN: 02510496

**As per our Report of even date**

For <b>Brahmayya &amp; CO</b>	For <b>M.N. Rao &amp; Associates</b>
Chartered Accountants,	Chartered Accountants,
Firm Regn. No.000513S	Firm Regn. No. 005386S
Sd/-	Sd/-
(CA. T. Venkata Ramana)	(CA. T.S. Rama Mohana Rao)
Partner	Partner
Membership No. 200523	Membership No. 200613
UDIN: 21200523AAAAEB1752	UDIN: 21200613AAAAKA5583

Date: 25.09.2021  
Place: Hyderabad





Sri D. Anudeep, District Collector, Sri N. Balram Director (Finance) and (P&P) & (PAW) inaugurating Oxygen plant at Kothagudem Main Hospital



Sri N. Balram, Director (Finance) and (P&P) & (P,A & W) visiting Mega vaccination camp organised by SCCL



87<sup>th</sup> SCCL Inter-departmental sports & Games meet conducted at Bellampalli



Employees & their family members participating in International Yoga Day (Ramagundam-1 Area)



Sri N. Balram, Director (Finance) (P&P) & (P,A & W) (FAC) visited the 3 months long in house Pre-Army recruitment training camp held at RG-2 Area



Sri D. Satyanarayana Rao, Director (E&M) planting a sapling as part of Telanganaku Harithaharam at Sathupally



Sri N. Balram, Director (Finance) (P&P) & (P,A & W) (FAC) planting a sapling in a mine



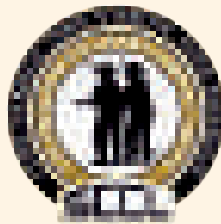
Sri S. Chandrasekhar, Director (Operations) planting a sapling in a mine



**Sri N. Sridhar, C&MD, SCCL handing over cheque of Rs.40 Crore to Hon'ble Chief Minister of Telangana State towards Contribution to Telangana State Disaster Management Authority to support the measures taken to combat Covid-19 pandemic under CSR.**



**Sri N. Sridhar, IAS, C&MD, SCCL addressing at 47<sup>th</sup> Tripartite Safety Review Meeting**



**THE SINGARENI COLLIERIES COMPANY LIMITED**  
**(A GOVERNMENT COMPANY)**

Registered Office: Kothagudem Collieries (P.O) - 507 101  
Bhadradi Kothagudem District, Telangana, India.  
[www.sclmines.com](http://www.sclmines.com) CIN: U10102TG1920SGC000571