



# **TELANGANA STATE ELECTRICITY REGULATORY COMMISSION**

**Annual Report for FY 2017-18**

**5<sup>th</sup> Floor, Singareni Bhavan  
Red Hills, Hyderabad – 500 004,  
Telangana State**

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## **Chapter1 -Organisational Setup & Administration**

### **1.1. The Commission**

In exercise of the powers conferred under schedule XII (c) (3) of AP Reorganization Act, 2014, and in pursuance of Section 92 of A.P. Reorganisation Act, 2014, read with section 82 of the Electricity Act, Government of Telangana has constituted Telangana State Electricity Regulatory Commission, which came into existence on 03.11.2014. Further, Government of Telangana vide G.O.Ms.No.13 Dated 22.10.2014 have appointed

- Sri. Ismail Ali Khan as Chairman,
- Sri. H.Srinivasulu, as Member (Finance)

### **1.2. Functions of the Commission:**

- The State Commission shall discharge the following functions under Section 86(1) of the Act, namely: -
  - (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

Providing that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;
  - (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
  - (c) facilitate intra-state transmission and wheeling of electricity;
  - (d) issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
  - (e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such

sources, a percentage of the total consumption of electricity in the area of a distribution licence;

- (f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
  - (g) levy fee for the purposes of this Act;
  - (h) specify State Grid Code consistent with the Grid Code specified under clause(h) of sub-section (1) of section 79;
  - (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
  - (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary; and
  - (k) discharge such other functions as may be assigned to it under this Act.
- The State Commission shall advise the State Government on all or any of the following matters under section 86(2) of the Act, namely : -
    - (a) promotion of competition, efficiency and economy in activities of the electricity industry;
    - (b) promotion of investment in electricity industry;
    - (c) reorganization and restructuring of electricity industry in the State;
    - (d) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government.
  - As per section 86 (3) of the Act, the State Commission shall ensure transparency while exercising its powers and discharging its functions.
  - As per section 86 (4) of the Act, in discharge of its functions the State Commission shall be guided by the National Electricity Policy, National Electricity Plan and tariff policy published under subsection (2) of section 3.

### **1.3. Powers of the Commission:**

- The State Commission shall, for the purposes of any inquiry or proceedings under Electricity Act, have the same powers as are vested in a civil court under the Code of Civil Procedure, 1908 (5 of 1908) in respect of the following matters, namely: -

- i. summoning and enforcing the attendance of any person and examining him on oath;
  - ii. discovery and production of any document or other material object producible as evidence;
  - iii. receiving evidence on affidavits;
  - iv. requisitioning of any public record;
  - v. issuing commission for the examination of witnesses;
  - vi. reviewing its decisions, directions and orders;
  - vii. any other matter which may be prescribed.
- The State Commission shall have the powers to pass such interim order in any proceeding, hearing or matter before the State Commission, as that Commission may consider appropriate.
  - The State Commission may authorise any person, as it deems fit, to represent the interest of the consumers in the proceedings before it.

#### **1.4. Infrastructure of the Commission**

- **Office premises:** The Commission operates from its leased premises of 10,000 square feet at 5<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Hyderabad.
- **Website:** The Commission's website is ([www.tserc.gov.in](http://www.tserc.gov.in)) which is regularly maintained and updated. The Commission's orders, public announcements, press releases, reports, RTI, clarifications, objections received and Regulations notified by the Commission are updated on the website on a regular basis. The Commission has also designed and developed a website for the Vidyut Ombudsman, Telangana (<http://vidyutombudsman-tserc.gov.in/>) wherein the orders, hearing schedules, the relevant Acts & Regulations, consumer grievances and details of the Consumer Grievance Redressal Forum are placed.

#### **1.5. Staff of the Commission:**

- The Commission for discharging its functions efficiently under the mandate of the Electricity Act 2003 comprises of staff with expertise and experience in engineering, economics, financial management, accounting, law, human resources, management information system and related skills.

- For functional convenience, the office of the Commission is organized into various departments such as Tariff, Law, Engineering, Human Resources and Accounts. Each department is headed by its functional expert, who renders his/her services to the Commission.
- The Commission, soon after its formation, has adopted all the regulations of erstwhile APERC vide regulation No. 1 of 2014. Accordingly, Regulation No 3 of 1999 and Regulation no 5 of 2013 of erstwhile APERC are applicable to the Officers and staff of the Commission. The Commission has forwarded a service regulation for Officers and Staff of the Commission to the Government of Telangana for its approval under section 91 (2) of Electricity Act, 2003. The Commission is yet to receive approval for the same. Pending receipt of the approval, the adopted regulations are in vogue.
- The Officers and staff as on 31-03-2018 are as follows:

<b>S. No.</b>	<b>Name</b>	<b>Designation</b>
1	Sri. Umakanta Panda	Joint Director – Information Technology
2	Sri. N. Nagaraj	Joint Director - Law
3	Smt. P. Sarada	Joint Director – Tariff Engg
4	Sri. N. Bhanu Prakash	Joint Director – Personnel & Accounts (i/c)
5	Smt. S. Vilma Samuel	Personnel Officer
6	Sri. A. Lakshman Kumar	Private Secretary
7	Smt H .G .Geetha (*)	Librarian
8	Sri. B. Durga Prasad	Sr.Personal Assistant
9	Sri. P. Amarnath	Accountant
10	Sri. M. Iqbal Ansari	Liaison Assistant
11	Sri C. Laxminarayana	Sr. Driver
12	Sri. A. Rahman	Driver
13	Sri. Mohammad Ali	Messenger
14	Sri. P. Anil Chand	Telephone Operator
15	Sri. G. Kumar	Care Taker
16	Sri. P.Srinivasa Rao	Cashier
17	Sri. B. Srinivas	Telephone Operator
18	Sri. Y Damodar Rao	Receptionist

(\*) On deputation to Karnataka Electricity Regulatory Commission,

- Sri. A. Lakpathi, Accounts Officer, TSNPDCL, Warangal (on deputation to TSERC) repatriated to his parent department in the month of July, 2017.

**1.6. Workshops/meetings/Interactive sessions attended during the FY 2017-18**

1.6.1. Chairman and Member of the Commission have attended the following conferences/summits/workshops/meetings etc., during the FY 2017-18

S.No	Name	Program Name	Duration
1	Sri Ismail Ali Khan, Chairman	2 <sup>nd</sup> Trans India Law Associates (TILA) International Energy Conference 2017 at New Delhi	14 <sup>th</sup> April, 2017
2		5 <sup>th</sup> International Istanbul Smart Grids and Cities Congress and Fair (ICSG Istanbul 2017) at Istanbul Congress Center, Turkey	19-21 April, 2017
3		One Day workshop on “Implementation of Cyber Security for Power Infrastructure in India being organised by IPPAI at WRPC, Mumbai	05 <sup>th</sup> July, 2017
4		Interaction of Union Minister of State for Power with the Electricity Regulators at CERC, New Delhi	22-23 July, 2017
5		14 <sup>th</sup> meeting of the “Technical Committee for implementation of Framework on Renewables at the State Level” organized by FoR, O/o CERC at CERC’s Conference Hall, New Delhi	13 <sup>th</sup> September, 2017
6		16 <sup>th</sup> meeting of the “Technical Committee for implementation of Framework on Renewables at the State Level” organized by FoR, O/o CERC at Sasan, Gujarat	24 <sup>th</sup> November, 2017
7		Smart Grid Training Programme for Regulators and Other Stakeholders at Hotel Lalit, New Delhi	14-15 <sup>th</sup> December, 2017
8		17 <sup>th</sup> meeting of the “Technical Committee for implementation of Framework on Renewables at the State Level” organized by FoR, O/o CERC at CERC’s Conference Hall, New Delhi	12 <sup>th</sup> January, 2018

**1.6.2. Officers of the Commission have attended the following Training Programme/workshops during the year 2017-18.**

S.No	Name of the Employee & Designation	Program Name	Duration
1	Sri. Umakanta Panda, Joint Director (Information Technology)	11 <sup>th</sup> capacity building programme for Officers of Electricity Regulatory Commissions at IIT Kanpur (Domestic component) and at Singapore (International component)	09-15 <sup>th</sup> , December 2017
2	Sri. N. Bhanu Prakash, Joint Director (Personnel)		

**1.7. State Advisory Committee (SAC)**

The fourth (4<sup>th</sup>) meeting of State Advisory Committee (SAC) held on 27-01-2018 to elicit views of members on the ARR and tariff proposals of the DISCOMs for FY 2018-19. The views of the members were duly considered while determining the retail supply tariffs for FY 2018-19.

**1.8. Southern Electricity Regulatory Forum (SERF)**

S.No	Name	Program Name	Duration
1	Sri Ismail Ali Khan, Chairman	16 <sup>th</sup> meeting of SERF at Tirupati	21 <sup>st</sup> November, 2017
2	Sri Srinivasulu, Member (Finance)	17 <sup>th</sup> meeting of SERF at Mangalore	09 <sup>th</sup> March, 2018

**1.9. Forum of Regulators (FoR)**

The details of the FoR meetings held and participation of Chairman and Members is appended below:

S.No	Name	Program Name	Duration
1	Sri Ismail Ali Khan, Chairman	61 <sup>st</sup> Meeting of Forum of Regulators (FoR) at Chennai, Near Mahabalipuram, Tamil Nadu	23 <sup>rd</sup> September, 2017
2		62 <sup>nd</sup> Meeting of Forum of Regulators (FoR) at CERC's Conference Hall, New Delhi	15 <sup>th</sup> December, 2017



**1.10. Forum of Indian Regulators (FoIR)**

The details of the FoIR meetings held and participation of Chairman and Members is appended below:

<b>S.No</b>	<b>Name</b>	<b>Program Name</b>	<b>Duration</b>
1	Sri Ismail Ali Khan, Chairman	1 <sup>st</sup> Executive Management Workshop of FoIR under Regulatory Research & Training Institute (RR&TI) established by FoIR at CERC, New Delhi	11-12 <sup>th</sup> September, 2017

**Chapter 2 – Regulations issued, Investment Approvals and Major Decisions**

**2.1. Regulations issued in 2017-18**

No regulations were issued and uploaded in public domain of TSERC for the FY 2017-18.

**2.2. Investment proposals approved during 2017-18**

The following investment approvals are accorded by the Commission for the FY 2017-18

**I. Investment approvals 220/132 KV and 132/33 KV sub-stations and lines.**

S No	Name of the scheme	Commission Sanction Reference No	Amount in Rs Crs
1	Investment proposals for making LILO of 132 kV line from 220 KV Fab-city sub-station to 132 kV Mamidipally sub-station.	Commission Reference No CRN-12/17	23.97
2	Investment proposals for erection of 132 kV Moulali, ZTS, sub-station in Medchal–Malkajgiri district	Commission Reference No CRN-17/17	49.78
3	Investment proposals for 765 kV Wardha- Hyderabad link power evacuation.(revised proposal)	Commission Reference No CRN-16/17	1279.05
4	Investment proposals for augmentation of power transformer capacities in various 220 kV 132 kV sub-stations of TS Transco Metro/ Rural and Warangal Zones under extending 24 hrs power supply to agricultural sector.	Commission Reference No CRN-13/17	123.53
5	Investment proposals for the works of KTPS-VII stage (1x800MW) power transmission scheme – revised proposal	Commission Reference No CRN-02/17	1306.92
6	Investment proposals for the 400 kV augmentation scheme- Augmentation of 31.5 MVA PTR capacities at 400 kV Substation Dichpally Veltoor in Mahabubnagar District to cater load demand and to provide un-interrupted power to Agriculture sector, 9 Hrs day supply and extension of power supply to the Power houses under Telangana Drinking Water Grid project & Augmentation of Transformer capacities at 400 kv Gajwel Substation revised approval	Commission Reference No CRN-03/17	95.59
7	Investment proposals for Erection of GIS Substations at Petla Burju, Seetharambagh, Chanchalaguda and RPNilayam	Commission Reference No CRN-05/17, 06/17, 07/17 & 08/17	240.71
8	Investment proposals for renovation and modernisation works at TSTRANSCO	Commission Reference No CRN-09/17	53.08

<b>S No</b>	<b>Name of the scheme</b>	<b>Commission Sanction Reference No</b>	<b>Amount in Rs Crs</b>
9	Investment proposals for Augmentation of PTRS 500 MVA at 400 KV Shankarpally and Malkaram Substations	Commission Reference No CRN-11/17	74.44
10	Investment proposals for Erection of i). 220 kV DC line from 400/220/132 kV Gajwel SS to 220/132 kV Siddipet Substation ii). 220 kV SC line from upcoming 220/11 Kondapaka Substation	Commission Reference No CRN-04/17	38.11
11	Investment proposals for the works of Telangana STPP-I (2x800MW) power evacuation scheme	Commission Reference No CRN-10/17	1151.60
12	Investment proposals for the works erection of 132/33 kV and 220/132 kV Substation at Kanchanpally , Fort Warangal	Commission Reference No CRN-18/17	23.47
13	Investment proposals for Erection of 132 kV features in 220 kV Thimmajipet Substation	Commission Reference No CRN-14/17	29.32
14	Investment proposal for the works of 220 kV 2 <sup>nd</sup> circuit stringing on the existing 220 kV RSS to Nirmal SS 2). RSS to Jagtial SS, DC/SC lines revised approval	Commission Reference No CRN-19/18	66.14
15	Investment proposals for Erection of 132 kV SS at Choppadandi in Karimnagar dist	Commission Reference No CRN-20/18	22.85
<b>Total</b>			<b>4578.56</b>

**II. Investment proposals approved by the TSERC in respect of TSSPDCL for the FY 2017-18.**

<b>S.No.</b>	<b>Scheme name</b>	<b>Commission approval Reference No</b>	<b>Amount in Rs Crs</b>
1	Projects - Integrated power development scheme (IPDS) covering 34 towns of TSSPDCL including Hyderabad Urban Agglomeration (HUA) for creation of Distribution infrastructure.	Commission Reference No CRN-01/17	336.65
2	Projects - Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY) covering 4 Districts of TSSPDCL for Rural House hold Electrification and strengthening and augmentation of distribution infrastructure in rural areas , including metering of Feeders	Commission Reference No CRN-02/17	123.35
<b>Total</b>			<b>460.00</b>

**Total investments approved in the FY 2017-18 (I+II) = Rs 5038.56 Crs.**

### **2.3. Major Decisions in 2017-18**

- Commission issued Suo-Motu Order Dated 08.06.2017 in the matter of Notification of the actual fuel price escalation and variable cost for the period from 01.04.2017 to 31.03.2018 in respect of the existing plants based on the Bio-mass, Industrial Waste and Bagasse based Non-Conventional energy (NCE) sources in the state of Telangana.
  
- Commission issued order Dated 19.06.2017 in Determination of Capital Cost and Generation Tariff for 2 X 600 MW Thermal Power Project of the Singareni Coal Collieries Company Ltd. (SCCL) for FY 2016-17 to FY 2018-19.
  
- Commission issued order in O.P. No. 9 of 2017 Dated 20.06.2017 - The applicant (Transmission Corporation of Telangana Limited representing State Load Despatch Centre) filed a petition for fixing the Annual Fee and Operating Charges for SLDC Business for the balance two years period ie.,FY2017-18 to FY2018-19 of 3rd Control Period before the Commission on 21<sup>st</sup> April 2017.
  
- Commission issued order Dated 27.03.2018 on Aggregate Revenue Requirement/Expected Revenue from Charges for FY 2018-19 for the Co-Operative Electric Supply Society (CESS) Limited, Siricilla.
  
- Commission issued order Dated 27.03.2018 on Determination of Cross Subsidy Surcharge and Additional Surcharge for FY 2018-19.

### **Chapter 3 – Tariff Orders**

#### **3.1. Tariff filings**

- 3.1.1. In accordance with the provisions of the Act, it is incumbent upon the Licensees to make an application to the Commission to determine the tariff in such manner and terms as may be specified by the Regulations framed by the Commission.
- 3.1.2. Transmission Tariff order for the balance period of 3rd Control Period FY 2017-18 and FY 2018-19 was issued to Transmission Corporation of Telangana Limited vide O.P.No.24 of 2016 Dated 01<sup>st</sup> May, 2017
- 3.1.3. Generation tariff order for TSGENCO generating stations of 3rd Control Period 2014 - 2019 (from 01.04.2014 to 31.03.2019) was issued to Telangana State Power Generation Corporation Limited (TSGENCO) vide O.P No. 26 of 2016 Dated 5<sup>th</sup> June, 2017.
- 3.1.4. The DISCOMs have filed tariff proposals for FY 2017-18 on 13.04.2017 (having sought for additional time for filing the tariff proposals). The Retail Supply Tariff Order for FY 2017-18 and amendment orders were issued on 26.08.2017, 31.08.2017 and 30.11.2017 respectively.
- 3.1.5. Commission passed order for determination of Cross Subsidy Surcharge and Additional Surcharge for FY 2017-18 vide O. P. No. 21 of 2017 (TSSPDCL) and O. P. No. 22 of 2017 (TSNPDCL) Dated 27.03.2018
- 3.1.6. Commission passed SLDC Order dated 20-06-2017 in the matter of Determination of Annual Fee and Operating Charges for balance two years FY 2017-18 and FY 2018-19 of the 3rd control period.
- 3.1.7. Commission passed order for Aggregate Revenue Requirement and Expected Revenue from charges of CESS Siricilla for FY 2018-19 vide O.P.No.20 of 2017 Dated 27.03.2018

**Chapter 4 – Legal**

**4.1. Orders Passed by the Commission during FY 2017-18:**

- List of Original Petitions instituted and disposed-off for the year 2017-18 is listed at Annexure – I
- List of Interlocutory Applications (IAs), O.P(S.R)., R.P(S.R) & IAs (S.R.F) instituted and disposed-off for the year 2017-18 is listed at Annexure - II
- List of Appeals filed before High Court of Judicature at Hyderabad for the state of Telangana and the state of Andhra Pradesh for 2017-18 is listed at Annexure – III
- List of Appeals filed before Appellate Tribunal for Electricity for 2017-18 is listed at Annexure – IV

## Chapter 5 –Consumer advocacy

### 5.1. Standards of Performance (SoP) of DISCOMS

5.1.1. TSERC (Licensees' Standards of Performance) Regulation, 2016 as amended from time to time contains provisions relating to (a) guaranteed SoP, being the minimum standards of service that a distribution licensee shall achieve to individual consumers; (b) overall service Standards which the licensee shall seek to achieve in the discharge of obligation as a Licensee; and (c) compensation payable and manner of payment of compensation to consumers for non-compliance of the Standards in terms of provisions of Section 57 of the Act, 2003

5.1.2. Consumer participation in Electricity Regulatory process is necessary and important to ensure transparency and accountability. The Act 2003 requires the Commission to consult consumers on important policy and regulatory matters before arriving at any decision.

5.1.3. Regulatory matters were brought in the public domain through publication of Public Notice in daily newspapers, issuing Press Releases and also by placing the matter on the website of the Commission seeking suggestions/comments from the interested persons and stakeholders.

### 5.2. Consumer Grievance Redressal Forum

5.2.1. Each Forum shall consist of four Members, including Chairperson of the Forum. The DISCOM concerned appoints the Chairperson and two Members of its Forum on full time basis and the Commission nominates one independent Member who is familiar with consumer affairs as mandated.

The details of the grievances attended to by the CGRFs during 2017-18 are shown below:

**Review of quarterly & Annual Returns of CGRF:**

**Telangana State Southern Power Distribution Company (TSSPDCL) CGRF Offices**

Sl. No.	Subject	CGRF-I TSSPDCL	CGRF-II TSSPDCL
1.	No. of Grievances outstanding as on 01-04-2017	32	324
2.	No. of Grievances received during the year (2017-18)	1026	1168
3.	No. of Grievances disposed during the year (2017-18)	996	1430
4.	No. of Grievances pending as on 31-03-2018	62	62
5.	No. of Grievances pending which are older than two months during the year (2017-18)	10	22
6.	No. of sittings of CGRFs during year (2017-18)	83	116
7.	No. of cases in which compensation are awarded in the year (2017-18)	9 Nos.	NIL
8.	Total amount of Compensations awarded in the year (2017-18)	Rs.1,92,100/-	NIL

**Telangana State Northern Power Distribution Company CGRF Offices**

Sl. No.	Subject	CGRF-I TSNPDCL	CGRF-II TSNPDCL
1.	No. of Grievances outstanding as on 01-04-2017	103	139
2.	No. of Grievances received during the year (2017-18)	382	267
3.	No. of Grievances disposed during the year (2017-18)	325	372
4.	No. of Grievances pending as on 31-03-2018	160 (*)	34
5.	No. of Grievances pending which are older than two months during the year (2017-18)	88	67
6.	No. of sittings of CGRFs during year (2017-18)	159	31
7.	No. of cases in which compensation are awarded in the year (2017-18)	NIL	NIL
8.	Total amount of Compensations awarded in the year (2017-18)	NIL	NIL

(\*) – Grievances pending - 159 cases for FY 2017-18 and 1 case pertains to FY 2016-17

**5.3. Vidyut Ombudsman**

5.3.1. The Telangana State Electricity Regulatory Commission (TSERC) was constituted on 3<sup>rd</sup> November, 2014 after formation of the State of Telangana. By Regulation No. 1 of 2014 the previously subsisting Regulations, decisions, directions etc., were adopted.

5.3.2. A separate institution of Vidyut Ombudsman for the state of Telangana has been established under Sub Section (6) of Section 42 of the Electricity Act, 2003 on 11.02.2015.



5.3.3. The Institution of Vidyut Ombudsman is an authority providing an effective, alternative, time-bound and cost-less route for resolving the problems of the Electricity Consumers. Any person affected by any deficiency in electricity related service can approach the Vidyut Ombudsman for redressal of grievances only by way of an appeal. Keeping in view the goal of speedy redressal of Appeals arising out of decisions of the Consumer Grievances Redressal Forums, the appeals are being disposed of with no expenses to the aggrieved parties, with the cost being borne by the Power Distribution Companies.

5.3.4. Appeals before the Vidyut Ombudsman are governed under Regulation 3 of 2015 issued by the TSERC. The Award and Interim orders of the Vidyut Ombudsman are binding on the Distribution Company. Clauses 3.38, 3.39, 3.42 of Regulation 3 of 2015 impose penalties for non-compliance of the orders of the Vidyut Ombudsman.

5.3.5. Any Complainant, if aggrieved by the non-redressal of the grievance by the Forum, may make a representation to the Vidyut Ombudsman within thirty (30) days from the date of the receipt of the decision of the Forum or from the date of the expiry of the period within which the Forum was required to take decision and communicate the same to the Complainant. However, the Vidyut Ombudsman may entertain an appeal after the expiry of the thirty (30) days period, if satisfied that there is sufficient cause for not filing it within that period.

5.3.6. The Vidyut Ombudsman shall decide the representation finally within three (3) months from the date of the receipt of the representation of the Complainant and in the event the representation is not decided within three months, the Vidyut Ombudsman shall record the reasons thereof, including the cost to be paid by the licensee in case the reasons for the delay is attributable to the licensee. In case the delay is for reasons attributable to the Complainant, the Vidyut Ombudsman may reject the representation. Further, the Vidyut Ombudsman may pass such interim orders as the Vidyut Ombudsman may consider appropriate pending the final decision on the representation.

5.3.7. Sri R.Damodar, Retired - Secretary Law (Legal Affairs) was appointed to discharge the functions of Vidyut Ombudsman for the state of Telangana.

5.3.8. The details of the grievances attended to by the Vidyut Ombudsman for the year 2017-18 are as shown below:

**I. Statement of pendency, filing and disposals:**

Sl.No	Particulars	Vidyut Ombudsman for Telangana State from 01.04.2017 to 31.03.2018 (2017-18)
1.	Opening Balance	14
2.	No. of grievances filed with Ombudsman	47
	<b>Total</b>	61
3.	Grievances settled	40
4.	No. of cases pending clearance (Spill over to next year)	21
5.	Amount of compensation paid to consumers	Compliance/ Resolved
6.	Amount of compensation awarded	Rs.80,500/-
7.	No. of cases in which the above compensation was awarded	3

**II. Categories of disposals:**

Sl. No	Particulars	Vidyut Ombudsman for Telangana State from 01.04.2017 to 31.03.2018 (2017-18)
a.	Billing Dispute	27
b.	Delay in release of Service Connection /DTR	3
c.	Shifting of line & DTR	1
d.	Power supply from dedicated transformer	0
e.	Voltage fluctuation	0
f.	Deficiency of Service	0
g.	Delay in payment of compensation	0
h.	Change of name	2
i.	Dismantlement of Service	3
j.	Change of Category	3
k.	Restoration of Supply	0
l.	Deration of CMD	1
m.	Interest on Security Deposit	3
n.	Release of additional load	4
o.	Adjustment of Security Deposit	0

**ABSTRACT OF GRIEVANCES DURING FY 2017-18**

Particulars	No. of grievances
No. of Grievances outstanding as on 01-04-2017	14
No. of Grievances received during the year (2017-18)	47
No. of Grievances disposed during year (2017-18)	40
No. of Grievances pending as on 31-03-2018	21
No. of Grievances pending which are older than two months during the year (2017-18)	9
No. of sittings of Ombudsman during the year (2017-18)	155

The details of the cases handled by the Vidyut Ombudsman for the year 2017-18 is appended / listed at Annexure V

**5.4. Implementation of Right to Information Act, 2005:**

5.4.1. During the year 17 Nos. of Applications were received under RTI Act, 2005 of which, all the Applications were disposed and Appellate Authority has not received any appeals during the year under review.

5.4.2. The State Public Information Officer (SPIO) under the RTI ACT is Sri. N.Bhanu Prakash, Joint Director (Personnel & Accounts (i/c)), TSERC.

5.4.3. The Appellate Authority under the RIGHT TO INFORMATION ACT, 2005 is Sri.Naram Nagaraj, Joint Director (Law), TSERC.

**ANNEXURE - I**

**LIST OF ORIGINAL PETITIONS INSTITUTED AND DISPOSED OFF DURING  
THE YEAR 2017-18**

O. P. No.	Date of admission	Date of disposal	Name of the petitioner	Claim
2 of 2015	29.01.15	28.10.17	M/s. ITC Limited	Seeking accreditation of the petitioner's renewable energy project
50 of 2015	29.01.15	29.06.17	M/s. IL & FS Wind Farms Ltd	Seeking to punish the respondents for non-compliance of directions of the Commission.
62 of 2015	29.01.15	29.06.17	M/s. Central Power Distribution Company of A.P. Limited & others	Modifications / amendments to RPPO during each of the years 2012-13 to 2016-17 passed in regulation No. 1/2012 dated 21.03.2012
84 of 2015	30.04.15	29.06.17	M/s. Hema Sri Power Projects Limited	Determination of the tariff for generation of power by the petitioner
85 of 2015	30.04.15	29.06.17	M/s. RDF Power Projects Limited	Determination of the tariff for generation of power by the petitioner
89 of 2015	18.08.15	28.10.17	M/s. Bhagyanagar India Limited	Questioning the action of the Licensees on demanding payment of wheeling charges contrary to the tariff order.
17 of 2016	21.05.16	07.08.17	Sri Allu Venkat Reddy	Seeking compensation from TSTRANSCO for laying lines and towers
19 of 2016	09.08.16	30.06.17	M/s. Yantra Green Power Private Limited	Seeking exemption from wheeling charges as decided in O. P. No. 78 of 2015 for the control period 2015-19 in terms of the policy of the Government of Telangana State dated 01.06.2016
22 of 2016	30.11.16	30.11.17	TSSPDCL	Determination of the retail supply tariff for FY 2017-18
23 of 2016	30.11.16	30.11.17	TSNPDCL	Determination of the retail supply tariff for FY 2017-18
1 of 2017	03.01.17	17.11.17	TSDISCOMs	Seeking determination of the pooled cost for the FY 2015-16 to be considered in FY 2016-17
6 of 2017	08.03.17	30.11.17	M/s. Mytrah Vayu (Godavari) Pvt. Ltd.	Seeking that the provisions in the PPA are contrary to the regulation of CEA on meters read with proceedings of the Commission dated 02.02.2015.
8 of 2017	17.04.17		M/s. Shree Cements Ltd	Recover the amounts due from the licensee

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O. P. No.	Date of admission	Date of disposal	Name of the petitioner	Claim
9 of 2017	26.04.17	20.06.17	TSTRANSCO	Determination of Annual fee and operating charges for SLDC business for the balance period of 3rd control period FY 2017-18 and FY 2018-19
10 of 2017	27.04.17		M/s.Ahryama Solar Power Private Ltd	Implementation of the Regulation No. 2 of 2006 along with amendment
11 of 2017	22.05.17	19.02.18	M/s. Suguna Metals Limited	To punish the licensee's officers for not implementing the order of the Commission passed in O. P. No. 92 of 2015
12 of 2017	03.08.17		M/s.TSTRANSCO	Amendment of the license and issue a fresh license
13 of 2017	03.08.17		TSDISCOMs	Seeking determination of cross subsidy surcharge for FY 2013-14
14 of 2017	03.08.17		TSDISCOMs	Seeking determination of cross subsidy surcharge for FY 2014-15.
15 of 2017	10.08.17		M/s. Steel Exchange India Ltd	Claiming compensation bills payable TSDISCOMs as per Power Purchase Orders
16 of 2017	10.08.17		M/s.Sundew Properties	Transfer of distribution assets falling within the area of SEZ
17 of 2017	21.08.17		M/s.Sundew Properties	Approval of the bid tariff power procurement as deemed license
18 of 2017	06.09.17		M/s.Madhucon Sugars & Power Industries Ltd	For recovery of short fall amounts from the licensee for the energy supplied in October & November, 2010
19 of 2017	12.12.17		TSDISCOM	Determination of the pooled cost for FY 2016-17 to be considered in FY 2017-18
20 of 2017	16.12.17	27.03.18	M/s. The Co-operative Electricity Supply Society, Sircilla	Determination of ARR for FY 2018-19
21 of 2017	22.12.17	27.03.18	TSSPDCL	Determination of retail supply tariff along with ARR for FY 2018-19
22 of 2017	22.12.17	27.03.18	TSNPDCL	Determination of retail supply tariff along with ARR for FY 2018-19
1 of 2018	18.01.18		M/s. Sarvaraya Sugars Limited	Claiming amounts towards short term open access and reconciliation bills.
2 of 2018	08.01.18		M/s. RSR Power Pvt. Ltd.	Determination of tariff by notifying the regulation for renewable energy projects in the State of Telangana

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O. P. No.	Date of admission	Date of disposal	Name of the petitioner	Claim
3 of 2018	08.01.18		M/s. Siemens Gamesa Renewable Power Pvt. Ltd.	Determination of tariff by notifying the regulation for renewable energy projects in the State of Telangana
4 of 2018	21.02.18		M/s. Clean Wind Power (Ananthapur) Pvt. Ltd.	Determination of tariff for the wind power project of capacity of 31.05 MW.
5 of 2018	21.02.18		M/s. Transform Sun Energy Pvt.Ltd	Extension of SCOD
6 of 2018	21.02.18		M/s. Suryoday Energy Pvt. Ltd.	Extension of SCOD
7 of 2018	20.03.18		M/s. Divine Solren Pvt. Ltd.	Extension of SCOD
8 of 2018	20.03.18		M/s. Neo Solren Pvt. Ltd.	Extension of SCOD
9 of 2018	22.03.18		M/s. Vayudoot Solar Farms Ltd.	Extension of SCOD
O.P.(SR) No.20 of 2017	15.07.17		Smt. Lavanya Yeju	For the sanction of compensation and penalty from the respondents for taking over the property of the petitioner without paying any compensation

**ANNEXURE - II**

**LIST OF INTERLOCUTORY APPLICATIONS, O.P. (S.R), R. P.(S. R.) & IAS  
(S.RF.) INSTITUTED AND DISPOSED OFF DURING THE YEAR 2017-18**

**INTERLOCUTORY APPLICATIONS**

I. A. No.	Date of admission	Date of disposal	Name of the petitioner	Claim
1 of 2017 in O.P No. 76 of 2015	12.09.17	27.11.17	M/s. Raghavendra Ferro Alloy's Company Ltd.	Declare the action of the respondents as contrary to the tariff order for FY 2015-16
9 of 2017 in O.P No. 16 / 15	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2005-6
10 of 17 in O.P No. 13 of 2006	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2006-07.
11 of 17 in O.P No. 5 of 2006	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2007-08.
12 of 2017 in O.P No. 73 of 2012	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2008-09.
13 of 2017 in O.P No. 74 of 2012	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2009-10.
14 of 2017 in O.P No. 75 of 2012	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2010-11.
15 of 2017 in O.P No. 76 of 2012	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2011-12.
16 of 2017 in O.P No. 77 of 2012	12.09.16		TSDISCOMs	Redetermination of the cross subsidy surcharge and additional surcharge as per the formula laid out in the para 8.5 of the NTP, 2006 for the FY 2012-13.
20 of 2017 in O.P No. 50 of 2017	18.09.17	29.06.17	M/s. IL & FS Wind Farms Ltd	Amendment of title of the original petition

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I. A. No.	Date of admission	Date of disposal	Name of the petitioner	Claim
1 of 2017 in O.P No. 6 of 2017	22.04.17	30.11.17	M/s. Mytrah vayu (Godavari) Pvt. Ltd.	Directions to the respondents to release the withhold payments to the tune of Rs.21.75 crores immediately and to pay the monthly power purchase bills regularly.
22 of 2017 in O.P No. 22 of 2016	15.06.17	13.12.17	TSSPDCL	Recovery of additional surcharge of Rs 1.95 per kWh
23 of 2017 in O.P No. 23 of 2016	15.06.17	13.12.17	TSNPDCL	Recovery of additional surcharge of Rs 1.95 per kWh
30 of 2017 in O.P No. 1 of 2014	06.12.17	31.01.18	M/s. Shalivahana (MSW) Green Energy Limited	Seeking amendment of order dated 23.12.2016 passed in O. P. No. 1 of 2014

**REVIEW PETITIONS**

R. P. No.	Date of admission	Date of disposal	Name of the petitioner	Claim
3 of 2016 in O.P.No.6&7 of 2016	17.08.16		M/s. Binjusaria Ispat Pvt. Ltd.	Review cross subsidy surcharge order dated 23.06.2016 passed under tariff order of FY 2016-17 in O. P. Nos. 6 & 7 of 2016
4 of 2016 in O.P.No.6&7 of 2016	20.08.16		M/s. Anand Ispat Udyog Ltd.	Review cross subsidy surcharge order dated 23.06.2016 passed under tariff order of FY 2016-17 in O. P. Nos. 6 & 7 of 2016
5 of 2016 in O.P.No.6&7 of 2016	09.08.16		M/s. Sugna Metals Ltd.	Review cross subsidy surcharge order dated 23.06.2016 passed under tariff order of FY 2016-17 in O. P. Nos. 6 & 7 of 2016
6 of 2016 in O.P.No.6&7 of 2016	17.08.16		M/s. Salasar Iron & Steel Private. Limited	Review cross subsidy surcharge order dated 23.06.2016 passed under tariff order of FY 2016-17 in O. P. Nos. 6 & 7 of 2016
RP(SR).No.32 of 2017 in O.P No.22 of 2016	07.10.17	17.02.18	TSSPDCL	Review of the order on retail supply tariff and cross subsidy surcharge for FY 2017-18
RP(SR) No.34 of 2017 in O.P.No.23 of 2016	07.10.17	17.02.18	TSNPDCL	Review of the order on retail supply tariff and cross subsidy surcharge for FY 2017-18



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R. P. No.	Date of admission	Date of disposal	Name of the petitioner	Claim
RP(SR) No.46 of 2016 in OPNos.6&7 of 2016	06.07.16	21.12.17	M/s. Salasar Iron & Steel Private. Limited	For review of the order and exempt the petitioner from KVAH billing
RP(SR) No.59 of 2016 in O.P.No.94 of 2015	14.10.16	10.07.17	Chairman & Managing Director, TSSPDCL & another	Review of the order dated 04.08.2016 of the Commission and seeking directions to provide the procedural methodology
RP No.1 of 2016 in O.P.No.11 of 2016	10.03.16	27.11.17	M/s. SLT Power & Infrastructure Projects Private Limited	Applicability of the Commission order dated 22.06.2013

**ANNEXURE - III**  
**LIST OF APPEALS FILED BEFORE HIGH COURT OF JUDICATURE AT**  
**HYDERABAD FOR THE STATE OF TELANGANA AND THE STATE OF**  
**ANDHRA PRADESH DURING 2017-18**

Sl.No.	Writ Petition No.	Name of Petitioner
1.	24533 of 2017	M/s Madhucon Sugars & Power Industries Ltd.
2.	180 of 2017	Mr P. Chengal Reddy
3.	17454 of 2017	M/s Sri Luxmi Tulasi Agro Paper Pvt.Ltd.
4.	13007 of 2017	M/s Tata Tele Services Ltd.
5.	27210 of 2017	M/s Rohit Extractions Pvt.Ltd.
6.	25761 of 2017	TS Discoms vs AP Discoms, M/s Vemagiri Power Generation Ltd., & TSERC
7.	29053 of 2017	Smt. Dwarampudi Ratna Sireesha W/o Suryanarayana Reddy
8.	29047 of 2017	Mr Dwarampudi Bapi Reddy, S/o Suranna
9.	8060 of 2018	M/s Clean Wind Power (Anantapur) Pvt.Ltd.

**ANNEXURE - IV**

**LIST OF APPEALS FILED BEFORE APPELLATE TRIBUNAL FOR**  
**ELECTRICITY DURING 2017-18**

Sl.No.	Writ Petition No.	Name of Petitioner
1.	Appeal No. 132 of 2017	M/s Minopharm Laboratories Pvt. Ltd.
2.	Appeal No. 312 of 2017	M/s Singareni Collieries Company

**ANNEXURE - V**

**Vidyut Ombudsman - Appeals Filed in FY 2017-18 and Disposals**

Sl.No.	Appeal No.	Appellant	Respondents	Date of filing	Date of disposal	Nature of issue
1	16 of 2017	Sri M. Thulasi Raj	The ADE/OP/ Padmarao Nagar/ TSSPDCL/ Hyderabad. and 2 others	06.04.2017	<b>12.07.2017</b>	Release of Service Connection
2	17 of 2017	Sri. S. Laxmi Narayana	The AE/OP/Peddakothapally/ TSSPDCL/ Mahaboobnagar Dist. and 4 others	06.04.2017	<b>12.06.2017</b>	Billing Dispute
3	18 of 2017	Smt. S.P.Padmaja	The ADE/OP/KPHB/ TSSPDCL/ RR District. and 3 others	17.04.2017	<b>25.05.2017</b>	Change of name
4	19 of 2017	Smt. Fareeda Sharief	The ADE/OP/ Seetharambagh/ TSSPDCL/ Hyderabad and 2 others	17.04.2017	<b>13.07.2017</b>	Billing Dispute
5	20 of 2017	M/s Sugna Metals Ltd.	The DE/OP/Vikarabad/ TSSPDCL/RR District. and 5 others	02.05.2017	<b>22.07.2017</b>	Billing Dispute
6	21 of 2017	Sri. G. Ravinder Reddy	The ADE/OP/Jeedimetla /TSSPDCL/RR District. and 3 others	30.05.2017	<b>04.09.2017</b>	Billing Dispute
7	22 of 2017	Sri.C.Somaiah	The AAE/OP/Musheerabad /C-II/Hyderabad and 3 others	15.06.2017	<b>22.08.2017</b>	Release of Service Connection
8	23 of 2017	M/s. Multi Poly Films Private Limited,	The ADE/OP/Jeedimetla/ TSSPDCL/RR District. and 3 others	19.06.2017	<b>11.08.2017</b>	Dismantlement of Service Connection
9	24 of 2017	Sri. Kanneti Venkateshwarlu	The ADE/OP/Jubilee Hills/ TSSPDCL/Hyderabad and 4 others	05.07.2017	<b>25.10.2017</b>	Change of name
10	25 of 2017	Sri.N.Mallesh	The ADE/OP/Chevella/ TSSPDCL/RR district. and 3 others	04.08.2017	<b>11.12.2017</b>	Billing Dispute
11	26 of 2017	M/s. Sai Raga Bio Fuels	The AE/OP/Konijerala/ TSNPDCL/Khammam Dist. and 4 others	07.08.2017	<b>In progress</b>	Deration of CMD
12	27 of 2017	M/s. Ambika Industries, Beneficiary Lotus Poly Pack (I) Pvt.Ltd.,	The ADE/OP/RR Nagar/ TSSPDCL/Hyderabad. and 3 others	24.08.2017	<b>06.03.2018</b>	Change of Category
13	28 of 2017	M/s. Lokesh Machine Tools	The ADE/OP/Balanagar/ TSSPDCL/Secunderabad. and 3 others	04.09.2017	<b>21.10.2017</b>	Billing Dispute
14	29 of 2017	Sri.M. Chiranjeevi Rao	The ADE/OP/Ameerpet/ TSSPDCL/Hyderabad. and 3 others	07.09.2017	<b>30.12.2017</b>	Billing Dispute
15	30 of 2017	Dr. Reddy's Laboratories Ltd.	The SAO/OP/Nalgonda/ TSSPDCL/Nalgonda Dist. and 2 others	11.09.2017	<b>27.02.2018</b>	Billing Dispute

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Sl.No.	Appeal No.	Appellant	Respondents	Date of filing	Date of disposal	Nature of issue
16	31 of 2017	M/s. Toshiba Transmission and Distribution Systems (India) Pvt., Ltd.	The SAO/OP/Medak/ TSSPDCL/Medak Dist. and 2 others	12.09.2017	21.02.2017	Billing Dispute
17	32 of 2017	M/s Indus Towers Limited	The AE/OP/Atmakur/ TSSPDCL/Mahaboobnagar Dist.and 4 others	14.09.2017	05.12.2017	Release of additional load
18	33 of 2017	M/s. Sri Navdurga Billets (P) Ltd.	The SAO/OP/ Mahaboobnagar/TSSPDCL/ Mahaboobnagar Dist. and 2 others	21.09.2017	18.11.2017	Interest on Security Deposit
19	34 of 2017	M/s. Sri Navdurga Billets (P) Ltd.	The SAO/OP/ Mahaboobnagar/ TSSPDCL/ Mahaboobnagar Dist. and 2 others	21.09.2017	18.11.2017	Interest on Security Deposit
20	35 of 2017	M/s. Saleem Stone Industry	The AE/OP/Town/Tandur/ TSSPDCL/Vikarabad Dist. and 4 others	04.10.2017	25.11.2017	Billing Dispute
21	36 of 2017	Sri. Shaik Saboul Hammed	The AE/OP/Jubilee Hills/ TSSPDCL/Hyderabad. and 4 others	01.11.2017	29.01.2018	Billing Dispute
22	37 of 2017	M/s. IVRCL Limited	The ADE/OP/Hyderguda/ TSSPDCL/Hyderabad. and 4 others	06.11.2017	In progress	Change of category
23	38 of 2017	Sri. Surender Mohan	The ADE/OP/Azamabad/ TSSPDCL/Hyderabad. and 3 others	22.11.2017	11.01.2018	Billing Dispute
24	39 of 2017	M/s. Laxmi Modern Rice Mill	The ADE/OP/Kothur/ TSSPDCL/R.R Dist. and 3 others	30.11.2017	28.02.2018	Billing Dispute
25	40 of 2017	Sri. Y. Raji Reddy	The AE/OP/Shamshabad/ TSSPDCL/ R.R.District. and 4 others	04.12.2017	In progress	Billing Dispute
26	41 of 2017	Smt. L. Uma Devi	1. Smt. Katasani Jayamma, Sy.No.93, TS No.11, Block No.D, Ward No.9, Journalist Colony, Jubilee Hills, Hyderabad. 2. The ADE/OP/Jubilee Hills/TSSPDCL/Hyderabad. and 4 others	15.12.2017	In progress	Dismantlement of Service Connection
27	42 of 2017	Sri. D. Satish Babu	The ADE/OP/Lal Bazaar/ TSSPDCL/Secunderabad and 3 others	27.12.2017	09.03.2018	Billing Dispute
28	1 of 2018	M/s. Jagadish Cotton Industries Pvt. Ltd.	The ADE/OP/Town/Adilabad and 2 others	04.01.2018	In progress	Billing Dispute
29	2 of 2018	Sri.K.Laxmi Narayana	The ADE/OP/Shamshabad/ TSSPDCL/R.R.Dist. and 2 others	09.01.2018	In progress	Release of Service Connection
30	3 of 2018	M/s. State Bank of India	The ADE/OP/Falaknuma/ TSSPDCL/Hyderabad. and 3 others	19.01.2018	16.03.2018	Billing Dispute

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Sl.No.	Appeal No.	Appellant	Respondents	Date of filing	Date of disposal	Nature of issue
31	4 of 2018	M/s.Akash metal industries	The AE/OP/Bhudan pochampally/ TSSPDCL/Nalgonda dist and 4 others	20.01.2018	<b>In progress</b>	Billing Dispute
32	5 of 2018	Sri.S. Sai Sudheer	The ADE/OP/R.R.Nagar/ TSSPDCL/Hyderabad. and 3 others	20.01.2018	<b>22.03.2018</b>	Change of Category
33	6 of 2018	M/s. Indus Towers Limited	The AE/OP/Pebbair/ TSSPDCL /Mahaboobnagar Dist. and 3 others	23.01.2018	<b>In progress</b>	Release of additional load
34	7 of 2018	M/s. Indus Towers Limited	The AE/OP/Pebbair/ TSSPDCL/ Mahaboobnagar Dist. and 3 others	23.01.2018	<b>In progress</b>	Release of additional load
35	8 of 2018	M/s. Binjusaria Sponge & Power Pvt. Ltd.	The DE/OP/Shad Nagar/ TSSPDCL/ RR Dist. and 2 others	27.01.2018	<b>14.03.2018</b>	Billing Dispute
36	9 of 2018	Sri. S. Guruswami	The Asst. Divisional Engineer/Operation/ Ghatkesar/TSSPDCL/ RR District and 3 others	29.01.2018	<b>In progress</b>	Billing Dispute
37	10 of 2018	Sri. G.Vivekanand	The ADE/OP/Ibrahimbagh/ TSSPDCL/RR District. and 2 others	31.01.2018	<b>In progress</b>	Billing Dispute
38	11 of 2018	M/s. S.P.Enterprises	The ADE/OP/Balanagar/ TSSPDCL/Hyderabad. and 3 others	31.01.2018	<b>In progress</b>	Billing Dispute
39	12 of 2018	M/s. Akruiti Engineering Plastics, represented by Sri. R. Radha Kishan,	The ADE/OP/Balanagar/ TSSPDCL/Hyderabad. and 3 others	31.01.2018	<b>In progress</b>	Billing Dispute
40	13 of 2018	M/s. Indus Towers Limited	The AE/OP/Pebbair/ TSSPDCL/Mahaboobnagar Dist and 3 others	02.02.2018	<b>In progress</b>	Release of additional load
41	14 of 2018	Sri. P. Ramesh	The ADE/OP/Troop Bazar/ TSSPDCL/Hyderabad. and 3 others	09.02.2018	<b>In progress</b>	Billing Dispute
42	15 of 2018	M/s. KDA Ispat Pvt. Limited	The ADE/OP/Gajwel/ TSSPDCL/Siddipet Dist. and 3 others	17.02.2018	<b>In progress</b>	Interest on Security Deposit
43	16 of 2018	M/s. Sri Poojitha Plastics	The ADE/OP/Amberpet/ TSSPDCL/Hyderabad. and 3 others	22.02.2018	<b>In progress</b>	Dismantlement of Service Connection
44	17 of 2018	Sri. K. Kumar represented by Ajay Mohan Gupta	The Asst. Divisional Engineer/Operation/ Ghatkesar/TSSPDCL/ RR District. and 3 others	09.03.2018	<b>In progress</b>	Billing Dispute
45	18 of 2018	M/s. Shrinath Rotopack Pvt.Ltd.	The ADE/OP/ Rajendra Nagar/TSSPDCL/ Hyderabad.and 2 others	15.03.2018	<b>In progress</b>	Billing Dispute
46	19 of 2018	Sri. Sankar Rao	The ADE/OP/Asmanghad/ TSSPDCL/Hyderabad. and 2 others	19.03.2018	<b>In progress</b>	Shifting of HT Lines

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<b>Sl.No.</b>	<b>Appeal No.</b>	<b>Appellant</b>	<b>Respondents</b>	<b>Date of filing</b>	<b>Date of disposal</b>	<b>Nature of issue</b>
<b>47</b>	20 of 2018	M/s. Priyanka Udyog, represented by its proprietor Sanjay Khairtan	The ADE/OP/Shadnagar and two others	31.03.2018	<b>In progress</b>	Billing Dispute

**Chapter 6 – Accounts and Audit**

The TSERC was constituted vide G.O.Ms. No. 3, Dated 26-07-2014 under Section 92 of the A.P. Reorganisation Act, 2014, read with section 82 of the Electricity Act, 2003 and came into existence on 03.11.2014. As per the G.O. Ms. No.14, Dated 01.11.2014, the assets and liabilities of the erstwhile APERC were provisionally allocated between the TSERC and the APERC. From 03.11.2014 separate accounts have been maintained for the TSERC.

**1. Grants received from Govt. of Telangana State:**

The expenditure towards salaries and other office expenditure of TSERC are met from the Grants-in-Aid from the Govt. of Telangana and fees received for various services rendered by the Commission. The following grants were received from the Govt. of Telangana during the year 2017-18.

a.	Grants-in-Aid towards salaries	Rs.3,90,51,000/-
b.	Grants-in-Aid towards others	Rs. 45,60,000/-
	<b>Total</b>	<b>Rs.4,36,11,000/-</b>

In addition to the above an amount of Rs.1,30,17,000/- receivable from the Govt. of Telangana towards Grants-in-Aid towards salaries for the F.Y. 2017-18 shown under Grants-in-Transit (current asset) as on 31.03.2018.

**2. Licensee & Exemption fee received:**

A) A sum of Rs.11,00,86,855/- is received towards licensee fee for the FY 2017-18 from the TSTRANSCO, TSSPDCL, TSNPDCL and others.

a.	TSTRANSCO	Rs. 2,87,53,000/-
b.	TSSPDCL	Rs. 5,49,87,345/-
c.	TSNPDCL	Rs. 2,33,80,740/-
d.	Global Energy	Rs. 1,00,000/-
e.	CESS Ltd	Rs. 28,65,770/-
	<b>TOTAL</b>	<b>Rs.11,00,86,855/-</b>

B) Received an amount of Rs.28,65,770/- from CESS Ltd Siricilla, towards license exemption fee during the year 2017-18 against the years as shown below. The same has been recognized as during the year income, due to not having the prior period account.

<b>Sl.No.</b>	<b>Year</b>	<b>Amount Received</b>
1	2015-16	7,13,420
2	2016-17	10,27,605
3	2017-18	11,24,745
	<b>Total</b>	<b>28,65,770</b>

**3. Petition filing fee:**

A sum of Rs.31,65,000/- is received towards the petition filings fee from the petitioners for the FY 2017-18.

**4. Vidyut Ombudsman Budget:**

A sum of Rs.57,93,000/- is received from the distribution licensees towards the budget of office of the Vidyut Ombudsman for the FY 2017-18. As per the comments and advise of the CAG during the previous year's audit the Commission took a decision and issued a regulation for maintenance of separate books of accounts for Vidyut Ombudsman office with effect from 04/2018, accordingly the income and expenditure of the Vidyut Ombudsman has been included in the accounts of TSERC for the FY 2017-18 and the closing balances will be transferred to the Vidyut Ombudsman after completing the CAG audit.

**5. Interest earned:**

TSERC has received interest income on term deposits credited by the bank for Rs.47,13,786/- (Rs. 36,668/- excess provision amount pertaining to 2015-16 has been adjusted during this year) and interest accrued but not credited for 2017-18 is Rs.1,81,06,314/- Interest earned during the year on interest bearing advances issued to the Officers and Staff of TSERC is Rs.31,302/- and received an amount of Rs.14,64,139/- towards interest on delay paid license fee / exemption fee.

**6. Miscellaneous income:**

Miscellaneous income received during the year 2017-18 is for a sum of Rs.15,534/-.

**7. Expenditure incurred towards salaries and Other benefits:**

Expenditure incurred towards salaries, allowances and other benefits to the Commission, Officers and Staff, Pensions and payment towards retirement benefit fund including provisions is a sum of Rs.9,17,85,823/-.



**8. Expenditure incurred towards Office expenses:**

Expenses incurred towards office and other administrative expenses during the period including the provisions is a sum of Rs.2,54,61,923/-

**9. Fixed Assets procured:**

During the year 2017-18 the following fixed assets have been procured

i.	Air conditioners	Rs.5,03,550/-
ii.	Furniture	Rs.4,10,780/-
iii.	Cell phones	Rs. 20,000/-
	<b>Total</b>	<b>Rs.9,34,330/-</b>

**10. Cash and Bank balances:**

Cash balance as on 31.03.2018 was nil and Bank balance as on 31.03.2018 as per the cash book was a sum of Rs.30,56,16,675 /-.

**11. TSERC Pension Fund:**

During the year 2015-16, the Commission has established the TSERC Employees Pension Fund duly registering the TSERC Employees Pension Trust to meet the future pension liability of the employees through contributions to the fund by the TSERC. The fund is invested in superannuation plan with the LIC. During the year 2017-18, as per actuarial valuation of LIC, the commission has paid Rs.6,07,41,972/- and the provision for liability as on 31.03.2018 made in the accounts for an amount of Rs.3,29,00,000/-

**12. TSERC Employees Gratuity Trust:-**

TSERC has created TSERC Employees Gratuity Trust for making Gratuity payment at the time of Employees retirement and entrusted the liability of Gratuity to the Life Insurance Corporation of India and sanctioned an amount of Rs. 79,04,619/- towards the value of the past gratuity liability of the provisionally allotted employees of TSERC. The LIC has conducted actuarial valuation of the Gratuity liability and given its report as on 31.03.2018 showing the liability as Rs. 92,66,578/-. Accordingly the liability for Rs. 92,66,578/- was created in the accounts for the FY 2017-18.

13. **Financial Statements:**

The Commission prepared the following financial statements in accordance with the provisions of section 104(1) of the Electricity Act, 2003.

- i. Receipt and Payments Account for the year ending 31<sup>st</sup> March, 2018.
- ii. Income and Expenditure Account for the year ending 31<sup>st</sup> March, 2018.
- iii. Balance Sheet as on 31.03.2018.

**6.1. Audit Report**

**Audit of Accounts:**

The Comptroller & Auditor General of India have audited the financial statements of the Commission in accordance with section 104(2) of the Electricity Act, 2003. The Separate Audit Report containing the comments of the Comptroller & Auditor General of India (CAG) on the accounting treatment received vide letter No.PAG(Audit)/ES(Power)/TSERC/AA-17-18/2018-19/15 Dated 18-12-2018 is furnished hereunder.

**SEPARATE AUDIT REPORT OF THE COMPTROLLER AND AUDITOR  
GENERAL OF INDIA ON THE ACCOUNTS OF TELANGANA STATE  
ELECTRICITY REGULATORY COMMISSION FOR THE YEAR ENDED  
31<sup>ST</sup> MARCH 2018**

1. We have audited the attached Balance Sheet of **Telangana State Electricity Regulatory Commission (TSERC)** as at 31<sup>st</sup> March 2018 and the Income and Expenditure Account, Receipts and Payments Account for the period from 01.04.2017 to 31.03.2018 under Section 19(2) of the Comptroller and Auditor General's (Duties, Powers and Conditions of Service) Act, 1971 read with Section 104(2) of the Electricity Act, 2003. These financial statements are the responsibility of the TSERC's management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. This Separate Audit Report contains the comments of the Comptroller & Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards, disclosure norms, etc. Audit observations on financial transactions with regard to compliance with the Law, Rules and Regulations (Propriety and Regularity), efficiency-cum-performance aspects etc., if any, are reported through Inspection Reports/ CAG's Audit Reports separately.
3. We have conducted our audit in accordance with auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatements. An audit includes examining, on a test basis, evidences supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating the overall presentation of financial statements. We believe that our audit provides a reasonable basis for our opinion.
4. Based on the preliminary observations made by us, the accounts of the Commission have been revised. **Due to revision, the excess of income over expenditure has been**

**decreased by Rs.3.33 crore and total assets and liabilities of the balance sheet remain unchanged.**

5. Based on our audit, we report that:
- i. We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit;
  - ii. The Balance Sheet, Income & Expenditure Account and Receipts & Payments Account dealt with by this report have been drawn up in the format approved by the Committee of Experts formed by Central Government.
  - iii. In our opinion, proper books of accounts and other relevant records have been maintained by the TSERC as required under section 104 (1) of the Electricity Act, 2003 in so far as it appears from our examination of such books.
  - iv. We further report that:

**Comments on Accounts:**

- (A). **Balance Sheet** - Nil
- (B). **Income & Expenditure Account** – Nil
- (C). **Receipts & Payment Account** – Nil
- (D). **Accounting Policies** – Nil
- (E). **General** – Nil
- (F). **Grants-in-aid**

Out of the grants-in-aid of Rs.4.36 crore received during the said period, TSERC utilised the entire amount leaving **Nil** balance as unutilized granted as on 31.03.2018.

- v. Subject to our observations in the preceding paragraphs, we report that the Balance Sheet and Income and Expenditure / Receipts and Payments Account dealt with by this report are in agreement with the books of accounts.
- vi. In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Notes, and subject to the significant matters stated above and other matters mentioned in the Annexure to this Separate Audit Report, give a true and fair view in conformity with accounting principles generally accepted in India.
  - a) In so far as it relates to the Balance Sheet of the state of affairs of the Telangana State Electricity Regulatory Commission as at 31 March, 2018; and

- b) In so far as it relates to the Income and Expenditure Account of the surplus for period from 01.04.2017 to 31.03.2018.

**For and on the behalf of  
the Comptroller and Auditor General of India**

Place: Hyderabad  
Date: 18.12.2018

**Sd/-  
(REBECCA MATHAI)  
Principal Accountant General (Audit)**

**Evaluation of Internal control**

1.	Adequacy of Internal Audit System	Internal Audit System is adequate
2.	Adequacy of Internal Control System	Internal Control System is adequate
3.	System of Physical Verification of Fixed Assets	There was proper system of physical verification of assets
4.	Regularity in payment of statutory dues	The Commission is regular in payment of Statutory dues applicable to them.
5.	Delay in remittances of receipts into Government	There were no delays in remittance to Government Account.

**Sd/-**

**Senior Deputy Accountant General (ES)**

6.2. Annual Accounts for the year 2017-18

**BALANCE SHEET AS AT 31.03.2018**

Liabilities	Schedule	Current Year 2017-18	Previous Year 2016-17 *
		Rs.	Rs.
<b><u>Capital Fund and Liabilities</u></b>			
Capital Fund	1	27,72,78,313	19,53,57,533
Current Liabilities and Provisions	2	6,68,35,264	7,23,48,933
<b>Total</b>		<b>34,41,13,577</b>	<b>26,77,06,466</b>
<b><u>Assets</u></b>			
Fixed Assets	3	53,38,271	59,41,013
Investment - Others	4	32,500	89,200
Current Assets, Loans and Advances	5	33,87,42,806	26,16,76,253
<b>Total</b>		<b>34,41,13,577</b>	<b>26,77,06,466</b>
<i>Significant accounting policies</i>	12		

**INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31.03.2018**

Details	Schedule	Current Year 2017-18	Previous Year 2016-17 *
		Rs.	Rs.
<b>Income</b>			
Grants	6	5,66,28,000	5,37,63,000
Fees	7	11,97,46,523	12,83,62,557
Interest Earned	8	2,43,15,541	1,65,25,369
Other Income	9	15,534	23,170
<b>Total (A)</b>		<b>20,07,05,598</b>	<b>19,86,74,096</b>
<b>Expenditure</b>			
Establishment expenses	10	9,17,85,823	10,48,59,723
Other Administrative expenses	11	2,54,61,923	2,40,21,600
Depreciation	3	15,37,072	18,27,331
<b>Total (B)</b>		<b>11,87,84,818</b>	<b>13,07,08,654</b>
<b>Balance being excess of income over expenditure carried forwarded to the Capital Fund</b>		<b>8,19,20,780</b>	<b>6,79,65,442</b>



**SCHEDULE-1  
CAPITAL FUND**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
1	Opening balance of Capital Fund transferred by the erstwhile APERC	19,53,57,533	12,73,92,091
	Add/(Deduct): Balance of net income/ (expenditure) transferred from the Income and Expenditure Account	8,19,20,780	6,79,65,442
	<b>TOTAL</b>	<b>27,72,78,313</b>	<b>19,53,57,533</b>

**SCHEDULE-2  
CURRENT LIABILITIES AND PROVISIONS**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
	<b>A. Current Liabilities</b>		
1	Sundry Creditors a. Overdue b. Others	16,800	16,800
2	Statutory Liabilities a. Overdue b. Others		
3	Other Current Liabilities a. Current Liabilities b. Advance Received from DISCOMS (Towards VO budget)	5,481 -	3,38,203 7,01,668
	<b>Total (A)</b>	<b>22,281</b>	<b>10,56,671</b>
	<b>B. Provisions</b>		
1	Salaries	69,92,621	28,31,255
2	TSERC Pension Fund	3,29,00,000	4,83,00,000
3	EL encashment on superannuation	1,48,06,911	1,20,55,037
4	Gratuity on superannuation	92,66,578	60,79,335
5	LSPC payable for CS	8,83,932	4,38,604
6	Vehicle hiring	1,19,000	1,08,483
7	Manpower hiring	1,17,407	1,74,699
8	Audit Fee	2,00,000	1,50,000
9	Office & other expenses	15,26,534	11,54,849
	<b>Total (B)</b>	<b>6,68,12,983</b>	<b>7,12,92,262</b>
	<b>TOTAL (A+B)</b>	<b>6,68,35,264</b>	<b>7,23,48,933</b>

**SCHEDULE-3**  
**FIXED ASSETS**

Name of the Asset	Gross Block				Depreciation				Net Block	
	Original cost/Valuation as at beginning of the year 01.04.2017	Additions during the year	Deductions during the year	Cost/Valuation at the years end 31.03.2018	As at the beginning of the year	additions during the year	deductions during the year	Total up to the year end 31.03.2018	As at the current year end 31.03.2018	As at the previous year end 31.03.2017
	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	
Cars	15,83,314	-	-	15,83,314	3,91,706	1,88,019	-	5,79,725	10,03,589	11,91,608
Furniture	-	-	-	-	-	-	-	-	-	-
Annexurel	5,60,550	-	2,83,201	2,77,349	4,75,750	45,082	2,83,201	2,37,631	39,718	84,800
Annexurell	2,08,089	32,000	-	2,40,089	54,304	27,867	-	82,171	1,57,918	1,53,785
Computers & Printers	13,27,099	-	-	13,27,099	9,02,089	3,20,392	-	12,22,481	1,04,618	4,25,010
Air-Conditioners	16,15,408	5,03,550	2,54,978	18,63,980	9,79,404	1,33,375	2,54,978	8,57,801	10,06,179	6,36,004
Water Cooler	29,550	-	-	29,550	8,637	3,098	-	11,735	17,815	20,913
Ceiling Fans	29,859	-	-	29,859	29,859	-	-	29,859	-	-
EPABX	46,676	-	-	46,676	17,097	8,715	-	25,812	20,864	29,579
Office Furniture	38,58,131	3,78,780	-	42,36,911	20,12,027	2,61,990	-	22,74,017	19,62,894	18,46,104
Office appliances	2,24,413	-	-	2,24,413	54,947	51,872	-	1,06,819	1,17,594	1,69,466
Televisions	1,55,913	-	-	1,55,913	1,11,163	7,758	-	1,18,921	36,992	44,750
10 kV UPS	2,03,400	-	-	2,03,400	44,070	40,680	-	84,750	1,18,650	1,59,330
Servers	4,54,185	-	-	4,54,185	88,332	75,713	-	1,64,045	2,90,140	3,65,853
Telephone Instruments	2,25,782	20,000	-	2,45,782	2,15,882	18,233	-	2,34,115	11,667	9,900
Software	1,34,608	-	-	1,34,608	52,243	43,367	-	95,610	38,998	82,365
Books	3,98,331	-	-	3,98,331	3,98,331	-	-	3,98,331	-	-
Audio System	7,45,113	-	-	7,45,113	4,51,891	1,54,337	-	6,06,228	1,38,885	2,93,222
Projector	1,57,817	-	-	1,57,817	1,28,807	24,859	-	1,53,666	4,151	29,010
Vidyut Ombudsman	6,03,928	-	-	6,03,928	2,04,614	1,31,715	-	3,36,329	2,67,599	3,99,314
<b>Total</b>	<b>1,25,62,166</b>	<b>9,34,330</b>	<b>5,38,179</b>	<b>1,29,58,317</b>	<b>66,21,153</b>	<b>15,37,072</b>	<b>5,38,179</b>	<b>76,20,046</b>	<b>53,38,271</b>	<b>59,41,013</b>

**SCHEDULE-4**  
**INVESTMENT – OTHERS**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
<b>1</b>	<b>Deposits</b>		
	(i) Telephone	32,500	32,500
	(i) Leased Accommodation	-	56,700
	<b>TOTAL</b>	<b>32,500</b>	<b>89,200</b>

**SCHEDULE-5**  
**CURRENT, LOANS AND ADVANCES**

Sl. No.	Details	Current Year 2017-18 Rs.	Previous Year 2016-17 Rs.
	<b>A. Current Assets</b>		
<b>1</b>	<b>Sundry Debtors</b>		
	a. Debts outstanding for a period exceeding six months		
	b. Others		
	(i) Due from APERC	-	-
	(ii) Due from TSDiscoms	88,500	32,87,150
	(iii) Others	2,450	37,265
	(iv) Receivable from Member (Rtd)	90,691	90,691
<b>2</b>	Cash on hand		
<b>3</b>	Bank balance		
	a. With scheduled banks		
	- In Current Account		
	(i) State Bank of India including CLTD	30,56,16,675	24,24,28,827
	(ii) State Bank of Hyderabad (VO)	7,82,087	7,98,498
	(ii) Cash on hand (VO)	3,666	3,770
	b. With Non-Scheduled banks		
<b>4</b>	Grants-in-transit	1,30,17,000	-
	<b>Total (A)</b>	<b>31,96,01,069</b>	<b>24,66,46,201</b>
	<b>B. Loans and Advances</b>		
<b>1</b>	Loans to -		
	a. Staff	8,99,420	11,58,460
	b. Others (Specify)	-	-
<b>2</b>	Advances		
	a. Temporary advance	-	-
<b>3</b>	Income accrued		
	a. Accrued interest	1,81,06,314	1,37,15,827
<b>4</b>	<b>Claims receivable - TDS Refund</b>	<b>1,36,003</b>	<b>1,55,765</b>
	<b>Total (B)</b>	<b>1,91,41,737</b>	<b>1,50,30,052</b>
	<b>Total (A+B)</b>	<b>33,87,42,806</b>	<b>26,16,76,253</b>

**SCHEDULE-6  
GRANTS**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
1	State Government		
	a. Grants-in-Aid towards Salaries	3,90,51,000	4,11,93,000
	Add: Grants-In-Transit	1,30,17,000	-
	b. Others Grants-in-Aid	45,60,000	1,25,70,000
	<b>TOTAL</b>	<b>5,66,28,000</b>	<b>5,37,63,000</b>

**SCHEDULE-7  
FEES**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
1	Fees		
	a. Annual License Fee	10,72,21,085	10,34,23,980
	Add: Fee receivable from DISCOM	-	20,55,150
	b. Petition Fee	31,65,000	1,68,86,095
	c. Exemption Fee	28,65,770	-
	d. Vidyut Ombudsman budget	64,94,668	66,99,000
	Less: Advance received		(7,01,668)
	<b>TOTAL</b>	<b>11,97,46,523</b>	<b>12,83,62,557</b>

**SCHEDULE-8  
INTEREST EARNED**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
	<b>Interest</b>		
1	On Term Deposits		
	a. State Bank of India		
	(i) Interest Credited	47,13,786	27,38,201
	(ii) Interest accrued	1,81,06,314	1,37,15,827
2	On Loans to Staff		
	a. Staff	31,302	71,341
	b. Others		
3	On Licence & Exemption Fee	14,64,139	-
	<b>TOTAL</b>	<b>2,43,15,541</b>	<b>1,65,25,369</b>

**SCHEDULE-9  
OTHER INCOME**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
<b>1</b>	Other Income		
	a. Sale of Tariff Orders	400	1,400
	b. Miscellaneous	15,134	21,770
	<b>TOTAL</b>	<b>15,534</b>	<b>23,170</b>

**SCHEDULE-10  
ESTABLISHMENT EXPENSES**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
<b>1</b>	Salaries & Other benefits to Chairman and Members		
	a) Salaries	28,61,430	31,73,222
	b) Allowances	8,01,000	7,98,968
	c) Other benefits	9,07,896	13,92,657
<b>2</b>	Salaries & Other benefits to Officers and Staff		
	a) Salaries	2,42,91,406	2,27,05,050
	b) Allowances	50,75,004	45,11,631
	c) Other benefits	11,40,468	12,62,405
<b>3</b>	Pensions & Retirement benefits		
	a) Retirement benefits paid to TSERC pensioners	-	33,34,282
	b) Pension paid to erstwhile APERC pensioners	8,20,836	7,82,910
	c) Paid to TSERC Employee Pension Trust	6,07,41,972	-
<b>4</b>	Provision for outstanding expenses		
	EL encashment on superannuation	1,48,06,911	1,20,55,037
	Gratuity on Superannuation	92,66,578	60,79,335
	LSPC payable for CS	8,83,932	4,38,604
	a. Salaries & allowances	3,98,92,621	5,11,31,255
	Less: provision for salaries & allowances for 2016-17	(6,97,04,231)	(28,05,633)
	<b>TOTAL</b>	<b>9,17,85,823</b>	<b>10,48,59,723</b>

**SCHEDULE-11  
OTHER ADMINISTRATIVE EXPENSES**

Sl. No.	Details	Current Year 2017-18	Previous Year 2016-17
		Rs.	Rs.
1	Postage & Telegram	22,654	10,148
2	Printing & Stationery	2,34,073	60,424
3	Office expenses	20,94,225	36,28,942
4	Manpower hiring	14,39,507	19,83,891
5	Insurances, Rents & Taxes	39,28,465	34,74,943
6	Hire charges - Vehicles	15,02,561	14,82,236
7	Telephones & Internet	2,76,258	3,16,771
8	Water charges	65,007	45,430
9	Petrol & Diesel	1,85,434	1,60,040
10	AMC expenses	1,94,245	1,96,954
11	Newspapers and periodicals	19,232	22,209
12	Travelling expenses	3,87,716	6,31,832
13	Training expenses	1,47,875	53,243
14	Subscription and Membership	11,71,250	13,36,418
15	Advertisement and Publicity	12,800	13,355
16	Professional services	42,82,518	48,00,290
17	Audit fee	-	2,26,135
18	Bank charges	649	632
19	Repairs and Maintenance	2,47,279	1,76,489
20	Legal expenses	17,53,000	-
21	Vidyut Ombudsman expenses	71,22,265	55,31,878
22	Provision for outstanding expenses		
	a. Office expenses	15,26,534	11,54,849
	b. Vehicle hiring	1,19,000	1,08,483
	c. Manpower hiring	1,17,407	1,74,699
	d. Audit Fee	2,00,000	1,50,000
	Less: Provision for expenses for 2016-17	(15,88,031)	(17,18,691)
	<b>TOTAL</b>	<b>2,54,61,923</b>	<b>2,40,21,600</b>

**SCHEDULE-12**  
**SIGNIFICANT ACCOUNTING POLICIES**

1. As per the G.O. Ms. No.14, Dtd: 01.11.2014, the assets and liabilities of the erstwhile APERC were provisionally allocated between the TSERC and the APERC. From 03.11.2014 separate accounts have been maintained for the TSERC.
2. The accounts are prepared on accrual system except for stationery and other petty expenses and the License exemption fee received from CESS Siricilla towards the fee for the FY 2015-16 & 2016-17.
3. The accounts are prepared based on the report of the expert committee on common format of Accounts for autonomous bodies.
4. The TSERC Fund Rules, 2015 have been issued vide G.O.Ms.No.15, Energy (Budget) Dept. Dt: 04.05.2015. All revenues of the Commission including the grants and loans by the Government, the fees and other sums received by the Commission were remitted to the Fund. All the expenditure of the Commission was met from the Fund.
6. The petition fee is recognized as revenue as and when the petitions received and accepted. License fee revenue is based on the energy handled by the distribution licensees and allocated capacity of the Transmission licensee during the year.
7. Depreciation on the assets of the Commission (excluding the furnishing articles provided at the residences of the Chairman and the Members of the Commission) is provided at the SLM rates specified in the Companies Act, 2013.
8. Depreciation on the Furnishing Articles supplied to the Chairman Members of the Commission is provided at 50 percent on SLM in respect of articles falling under Annexure I and 15 percent on WDV method in respect of articles specified in Annexure II in line with High Court Judges (Writing off, selling and utilization of Furnishing Articles) Rules, 1990.
9. Pension fund has been created to meet the future pension liability of employees of the TSERC excluding the leave encashment and gratuity duly constituting the TSERC Employees Pension Trust.
10. Provision for EL encashment, gratuity and LSCPC for the officers and staff provided to meet the future liability.

**RECEIPT & PAYMENTS ACCOUNT FOR THE YEAR ENDED 31.03.2018**

RECEIPTS	Current Year 2017-18	Previous Year 2016-17	PAYMENTS	Current Year 2017-18	Previous Year 2016-17
<b>I. Opening Balances</b>			<b>I. Expenses</b>		
a) Cash in hand			<b>a). Establishment Expenses</b>		
b) Bank Balances			(i) Salaries & Other benefits to Chairman and Members		
(i) State Bank of India	24,24,28,827	10,43,93,009	(a) Salaries	28,61,430	31,73,222
(ii) State Bank of Hyderabad (VO)	7,98,498	13,71,193	(b) Allowances	8,01,000	7,98,968
(III) Cash -in - hand (VO)	3,770	0	(c) Other benefits	8,51,196	13,89,357
C) Temporary advance	-	0	(ii) Salaries & Other benefits to Officers and Staff		
<b>II. Grants Received</b>			(a) Salaries	2,42,91,406	2,27,05,050
a). From state Government	4,36,11,000	6,37,63,000	(b) Allowances	54,13,207	44,31,770
<b>III. Interest Received</b>			(c) Other benefits	11,40,468	12,62,405
a) On Bank deposits	1,84,66,281	84,67,869	(iii) Pensions & Retirement benefits	6,15,62,808	41,17,192
b) On Staff Loans	31,302	71,341	<b>b). Administrative Expenses</b>		
<b>IV. Other income (specify)</b>			(i) Postage & Telegram	22,654	10,148
a) Annual Licence Fee	10,72,21,085	10,34,23,980	(ii) Printing & Stationery	2,34,073	60,424
b) Licence exemption Fee	28,65,770	0	(iii) Office expenses	20,94,225	36,47,046
c) Petition Filing Fee	31,65,000	1,68,86,095	(iv) Manpower hiring	14,39,507	19,83,891
d) Sale of Tariff Order	400	1,400	(v) Insurances, Rents & Taxes	39,28,465	34,74,943
e) Miscellaneous Receipts	10,615	4,645	(vi) Hire charges - Vehicles	15,02,561	14,82,236
f) Interest on Exemption Fee	14,64,139	0	(vii) Telephones & Internet	2,76,258	3,16,771
<b>V. Any other receipts (give details)</b>			(viii) Water charges	65,007	45,430
a) Recoveries from Loans to Staff			(ix) Petrol & Diesel	1,85,434	1,60,040
(i) Motor car/cycle advance	2,76,600	3,56,530	(x) AMC expenses	1,94,245	1,96,954
(ii) computer advance	4,440	4,440	(xi) Newspapers and periodicals	19,232	22,209
(iii) Educational Advance	60,750	69,000	(xii) Travelling expenses	3,87,716	6,31,832
(iv) Festival Advance	37,250	25,000	(xiii) Training expenses	1,47,875	53,243
b) Sale of assets	10,000	17,750	(xiv) Subscription and Membership	11,71,250	13,36,418
c) Vidyut Ombudsman budget	57,93,000	66,99,000	(xv) Advertisement and Publicity	12,800	13,355
d) Due from APERC received	0	12,48,327	(xvi) Professional Services	42,82,518	48,00,290
<b>e) Due from DISCOMs received</b>	<b>33,75,650</b>	<b>0</b>	(xvii) Audit Fee	0	2,26,135
f) Others	19,762	2,000	(xviii) Bank charges	649	632
			(xix) Repairs and Maintenance	2,47,279	1,76,489
			(XX) Legal expenses	17,53,000	-
			(xxi) Vidyut Ombudsman expenses	71,22,265	55,31,878
			(xxii) Payment on behalf of DISCOMS	1,77,000	-
			<b>II. Investment &amp; Deposits</b>		
			a) Telephone deposit	-	-
			b) Leased accommodation deposit	-	-
			<b>III. Expenditure on Fixed Assets</b>		
			a) Air conditioners	5,03,550	-
			b) Computers & Printers	-	72,353
			c) Software	-	67,500
			d) Furniture	4,10,780	1,08,862
			e) Office appliances	-	4,03,047
			f) Cell phones	20,000	0
			g) Vidyut Ombudsman assets	-	61,297
			<b>IV. Other Payments</b>		
			a) TDS on deposit interest		
			b) Loans to Staff		
			(i) Motor Cycle/ Car advance	-	7,34,000
			(ii) Festival advance	60,000	10,000
			(iii) Education advance	60,000	67,500
			(iv) Others	1,853	597
			<b>IV. Closing Balances</b>		
			a) Cash in hand		
			b) Bank balances		
			(i) State Bank of India	30,56,16,675	24,24,28,827
			(ii) State Bank of Hyderabad (VO)	7,82,087	7,98,498
			(iii) Cash on hand (VO)	3,666	3,770
			c) Temporary advance	-	-
	<b>42,96,44,139</b>	<b>30,68,04,579</b>		<b>42,96,44,139</b>	<b>30,68,04,579</b>