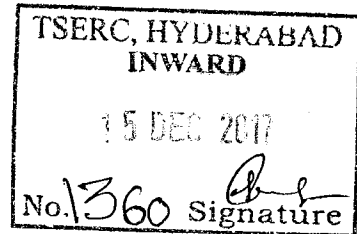
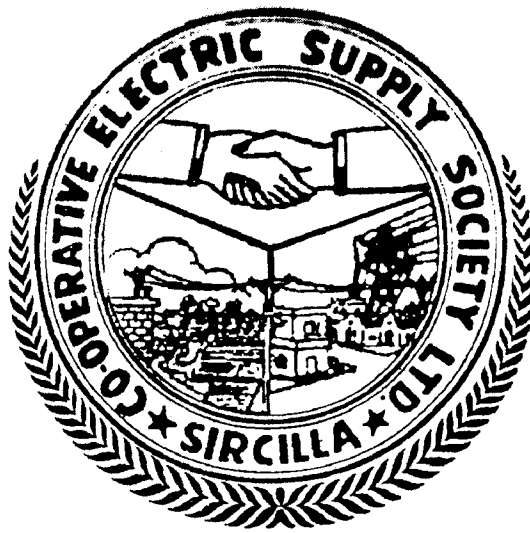


**THE CO.OPERATIVE ELECTRIC SUPPLY
SOCIETY LTD SIRCILLA
(CESS)**



3 of 5



**EXPECTED REVENUE FROM CHARGES
AGGREGATE REVENUE REQUIREMENT
FOR FY 2018 – 2019**

SR No. 46 of 2017

Email: cess.aao.exp@gmail.com STD : 08723

Fax No.232024

CESS

CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED,

Regd. No.748/TD

A Project Financed by

New Delhi. (A Govt. of



SIRCILLA – 505 301

Dist: Rajanna Sircilla
Telangana

Lr.No.CESS/MD/AO/AAO-EXP/D.No.70/2017,

Date:14-12-2017

From:
Managing Director,
CESS Limited,
SIRCILLA.
Dist: Karimnagar

To
The Telangana Electricity
Regulatory Commission
11-4-660, 5th Floor,
Singareni Bhavan,
Red Hills, Lakdikapul,
HYDERABAD.

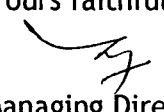
Sir,

Sub:- CESS.Ltd.Sircilla - Filing of A.R.R. for the FY 2018-19 - Submission -
Regarding.

The Aggregate Revenue Requirement for the FY 2018-19 of Co-operative
Electric Supply Society Limited, Sircilla is submitted here with.

Encls: 5 copies

Yours faithfully,


Managing Director,
CESS. Ltd. Sircilla.

भारतीय शैर न्यायिक

बीस रुपये

रु.20



Rs.20

TWENTY RUPEES

INDIA NON JUDICIAL

తెలంగాణ రాష్ట్రం TELANGANA

3800 28-11-2017 2000

MD Yunus Managing Director (ess) of SCSL

SCSL

BEFORE THE TELANGANA STATE ELECTRICITY REGULATORY COMMISSION
11-4-660, 5th Floor Singareni Bhavan, Red Hills, Lakdikapul,
Hyderabad (India)

FILING NO.
CASE NO.

In the matter of: Filing of expected Revenue from charges ("The Aggregate Revenue Requirement" "ARR") for the financial year 2018-19 by the Co-operative Electric Supply Society Limited, Sircilla, District Karimnagar which is exempted from license for distribution and retail supply of power under section 13 of the Electricity Act 2003. Read with the relevant guidelines issued by this Hon'ble Commission.

AND

In the matter of:

AFFIDAVIT VERIFYING THE APPLICATION.

I, Md. Yunus S/o Hasham working as Managing Director in the Co-operative Electric Supply Society Limited, Sircilla - 505 301 District Rajanna Sircilla, do hereby solemnly affirm and state as under.

- 1) I am the Managing Director of the Co-operative Electric Supply Society Limited, Sircilla the applicant in the above matter and I am duly authorized by the said applicant, to this affidavit on its behalf.
- 2) The statements made in the paragraphs of the accompanying application now shown to me are true to my knowledge derived from the official records of the Co-operative Electric Supply Society Limited, Sircilla made available to me and are based on information and advise received which I believe to be true and correct.

//ATTESTED//

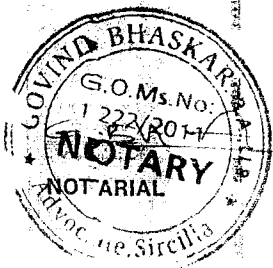
NOTARY

Govind Bhaskar ADVOCATE
Appointed by the Govt. of A.P. INDIA
H No: 8-4-24/A/1, Gandhinagar
SIRCILLA-505301, Dist. Rajanna Sircilla-T.S.

"Solemnly affirm"

DEPONENT

Entered at S.No. 192 / 2017
of the Notarial Register Dt. 12/12/2017



APPENDIX - I

REVISED REQUIREMENT FORM 1.1: CAPITAL BASE

(Rs. Lakhs)

1 Data required	2016-17 Previous year audited	2017-18 Current year unaudited	2018-19 Ensuing year projected
a) Original cost of fixed asset (excluding consumers contributions)	5870.39	7165.35	8528.24
b) Cost of intangible assets	-	-	-
c) The original cost of work in progress	2999.56	2199.56	1599.56
d) The amount of investment compulsorily made under Para - IV of the sixth schedule			
e) An amount on account of working capital equal to them sum of			
i) Average cost of stores (1/12th of the sum of the stores material and suppliers including fuel in hand at the end of each month of the year)	27.99	33.66	34.68
ii) Average cash and bank balance (1/12th of sum cash and bank balance whether credit or debit and call and short term deposits at the end of each month of the year) NA capitalized Loss allowed by the commission*	133.12	185.64	224.07
Sub total of positive elements of capital sum of above			
Sum of above	9031.06	9584.21	10386.55
LESS:			
i) The amounts written off or set aside on account of depreciation of fixed assets	6207.43	6634.87	7166.63
ii) The amount of any loan or subvention from the state Govt.	-	-	-
ii-a) The amount of any loans borrowed from organizations or institutions approved by the state Government	45.03	38.60	32.17
ii-b) The amount of any debenture issued by the license	-	-	-
iii) The amounts deposited in cash with the licensee by consumers, by way of security	654.06	693.71	737.51
iv) The amount standing to the credit of Tariffs and Dividends control Reserve at the beginning of the year of account	-	-	-
v) The amount standing to the credit of the development Reserve at the close of the year	-	-	-
vi) The amount carried forward (at the beginning of the year of account) in the accounts of the Licensee for distribution to the consumers	-	-	-
Sub total of negative elements of Capital Base	6906.52	7367.18	7936.31
Sub of above			
Net capital Base net figure (first sub-total above minus the second)	2124.54	2217.03	2450.24

THE CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED SIRCILLA

AVERAGE COST OF STORES STOCK FOR FY 2015-16

MONTH	CLOSING BALANCE RS.
Apr-16	78,808,492.78
May-16	75,149,371.39
Jun-16	85,608,844.74
Jul-16	83,967,862.27
Aug-16	87,424,622.05
Sep-16	83,803,803.86
Oct-16	80,840,781.90
Nov-16	89,340,938.05
Dec-16	105,446,608.74
Jan-17	98,102,225.54
Feb-17	89,336,726.36
Mar-17	57,385,448.07
TOTAL RS.	1,015,215,725.75
Avg.Stock= Total/12	84,601,310.48

2016-17 Actuals

1/12 R&M Expenditure = $335.87/12=27.99$ Lakhs

2017-18 Estimations

1/12 R&M Expenditure = $403.96/12= 33.66$ Lakhs

2018-19 Projections

1/12 R&M Expenditure = $416.10/12=34.68$ Lakhs

THE CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED SIRCILLA

AVERAGE CASH BALANCES FOR THE ARR-2018-19

Actuals 2016-17

<u>2017-18</u>	<u>Amount In Rs. Lakhs</u>
Salaries	846.22
Adm.&Gen Exp	165.59
R& M Exp incl	
Spot Bil& coll	335.87
Emp Funds	193.84
Rents& Taxes	
Legal Exp.and Int	
Audit Exp	55.92
Total Rs.	1597.44
AVG Balance Rs.	133.12 Lakhs

Estimations for FY 2017-18

<u>2017-18</u>	<u>Amount In Rs. Lakhs</u>
Salaries	1256.36
Adm.&Gen Exp	110.27
R& M Exp incl	
Spot Bil& coll	403.96
Emp Funds	400.00
Rents& Taxes	
Legal Exp.and Int	57.08
Total Rs.	2227.67
AVG Balance Rs.	185.64 Lakhs

Projectins for 2017-18

<u>2017-18</u>	<u>Amount In Rs. Lakhs</u>
Salaries	1645.70
Adm.&Gen Exp	163.12
R& M Exp incl	
Spot Bil& coll	416.10
Emp Funds	400.00
Rents& Taxes	
Legal Exp.and Int	64.02
Total Rs.	2688.94
AVG Balance Rs.	224.07 Lakhs

Form 1.1a: Fixed Assets

(Rs.in Lakhs)

Particulars of assets	Balance at the beginning of the year 2016 - 2017	Additions during the year 2016 - 2017	Retirement of assets during the audited year	Balance at the end of the year 2016 - 2017
<u>Previous Year</u>				
Land and rights	0.581	-	-	0.581
Building and structures	47.239	-	-	47.239
Sub station transformers, Transformer kiosk, other fixed apparatus of rating 100 KVA and above	2700.192	160.010	0.085	2860.117
Sub station transformers, Transformer kiosk, other fixed apparatus of rating 100 KVA and below	1970.388	160.590	-	2130.978
Switch gear	376.990	38.250	-	415.240
Towers, poles fixtures, over head conductors and devises	5642.217	345.390	-	5987.607
Underground cables and devices	-	-	-	-
Service lines & lighting arrestors	38.205	-	-	38.205
Metering equipment	566.138	4.108	3.290	566.956
Public Lighting	14.577	-	-	14.577
Miscellaneous equipment	121.409	14.650	-	136.059
Total	11477.936	722.998	3.375	12197.559

Form 1.1a: Fixed Assets

(Rs.in Lakhs)

Particulars of assets	Balance at the beginning of the year 2017 - 2018	Additions during the year 2017 - 2018	Retirement of assets during the year 2017 - 2018	Balance at the end of the year 2017 - 2018
<u>Current Year</u>				
Land and rights	0.581	-	-	0.581
Building and structures	47.239	-	-	47.239
Sub station transformers, Transformer kiosk, other fixed apparatus of rating 100 KVA and above	2860.117	200.000	-	3060.117
Sub station transformers, Transformer kiosk, other fixed apparatus of rating 100 KVA and below	2130.978	500.000	-	2630.978
Switch gear	415.240	-	-	415.240
Towers, poles fixtures, over head conductors and devises	5987.607	400.000	-	6387.607
Underground cables and devices	-	-	-	-
Service lines & lighting arrestors	38.205	-	-	38.205
Metering equipment	566.956	500.000	-	1066.956
Public Lighting	14.577	-	-	14.577
Miscellaneous equipment	136.059	-	-	136.059
Total	12197.559	1600.000	-	13797.559

Form 1.1a: Fixed Assets

(Rs.in Lakhs)

Particulars of assets	Balance at the beginning of the year 2018 - 2019	Additions during the year 2018 - 2019	Retirement of assets during the year 2018 - 2019	Balance at the end of the year 2018 - 2019
<u>Ensuing year</u>				
Land and rights	0.581	-	-	0.581
Building and structures	47.239	-	-	47.239
Sub station transformers, Transformer kiosk, other fixed apparatus of rating 100 KVA and above	3060.117	200.000	-	3260.117
Sub station transformers, Transformer kiosk, other fixed apparatus of rating 100 KVA and below	2630.978	500.000	-	3130.978
Switch gear	415.240	-	-	415.240
Towers, poles fixtures, over head conductors and devises	6387.607	400.000	-	6787.607
Underground cables and devices	-	-	-	-
Service lines & lighting arrestors	38.205	-	-	38.205
Metering equipment	1066.956	500.000	-	1566.956
Public Lighting	14.577	-	-	14.577
Miscellaneous equipment	136.059	-	-	136.059
Total	13797.56	1600.000	-	15397.56

Form 1.1b: Depreciation

(Rs.in Lakhs)

Description of assets	Balance of accumulated depreciation at the beginning of the year	Balance of arrears of depreciation at the beginning the year	Additions during the year				With drawl from the depreciation fund during the year	Balance of accumulated depreciation at the end of the year	Balance of arrears of depreciation at the end of the year
			Rate of depreciation	Depreciation provided for the year	Arrears depreciation written off during the year	Total			
Previous Year									
2015-16	5802.00	-	-	405.43	-	405.43	-	-	6207.43
Current Year									
2016 - 2017	6207.43	-	-	427.44	-	427.44	-	-	6634.87
Ensuing Year									
2017 - 2018	6634.87	-	-	531.76	-	531.76	-	-	7166.63

Form 1.1c: Written Down cost of fixed Assets

Description of assets	Balance of written down cost of assets at the beginning of the year	Written down cost of assets retired during the year	Written down cost of assets sold during the year	Amount realised during the year	Excess of sale proceeds over written down cost transferred to contingencies reserve account	Amount written off during the year	Balance of written down cost at the end
<u>Previous Year</u>							
2016-17	5675.94	-	-	-	-	405.43	5270.51
<u>Current Year</u>							
2017-18	5990.13	-	-	-	-	427.44	5562.69
<u>Ensuing Year</u>							
2018-2019	7162.68	-	-	-	-	531.76	6630.92

Form 1.1d: Capital Expenditure

(Rs. In Crores)

Project name	Brief description of	Project cost		Reasons for cost revision	Project schedule up to the end		Reasons for cost revision	Exp.	Exp.	Exp.	Exp.	Source of capital current
		Original estimate	Revised estimate		Original completion date	Revised completion date		during the end of previous year	during the year	upto the end of current year	capitalised	
Previous Year												
2016-17	Rural Electrification & intensification	18.17	29.03	-	-	31.3.98	Does not arise	114.77	15.26	130.03	6.95	REC loan members contribution etc.
Current Year												
2017-18	Rural Electrification & intensification	18.17	29.03	-	-	31.3.98	Does not arise	121.97	8.00	129.97	16.00	REC loan members contribution etc.
Ensuing Year												
2018-19	Rural Electrification & intensification	18.17	29.03	-	-	31.3.98	Does not arise	137.97	10.00	147.97	16.00	REC loan members contribution etc.

Form 1.1e: Work in progress

(Rs. In Lakhs)

Description	2016 - 2017 Previous year audited (Rs. In Lakhs)	2017 - 2018 Current year estimated (Rs. In Lakhs)	2018 - 2019 Ensuring year Projected (Rs. In Lakhs)
Opening balance	2168.39	2999.56	2199.56
Add: New investment			
Capital expenditure	1526.47	800.00	1000.00
Intrest during construction			
Less: Investment capitalised*	695.30	1600.00	1600.00
Closing balance	2999.56	2199.56	1599.56

Form 1.1f: Sale and Lease Bank of Assets

Sl.No.	Particulars of assets	Year acquisition	Original cost of	Year of sale	Book value at the time of the sale	Period of lease	Annual lease payments
NIL							

Form 1.1g: Domestic Loans and Debentures

Sl.No.	Name of the institution	Balance at the beginning of the year*	Amount received during the year*	Amount redeemed during the year*	Balance outstanding at the end of the year*	Rate of interest (indicative of several loans per institution)	Interest to be paid during the year
NIL							

Revenue Requirement Form 1.2: Reasonable Return

(Rs. In Lakhs)

Ref.	Date Required	2016 - 2017 Previous year Audited Rs. In Lakhs	2017 - 2018 Current year Estimated Rs. In Lakhs	2018 - 2019 Ensuring year Projected Rs. In Lakhs
10 (b)	Reserve Bank rate used in the calculations below	7.00%	7.00%	7.00%
9 (a)	Reasonable return on the capital base as on 31-03-1999 at (RBR+5%)	254.945	266.044	294.029
9 (a)	Reasonable return on the capital base thereafter (16%)	40.791	42.567	47.045
9 (b)	Income from investments, other than those investment compulsorily made under para-IV of the sixth schedule	-	-	-
	Total	295.736	308.611	341.073
9 (c-1)	The amount of any loans borrowed from organizations or (0.5%) institutions approved by the state Govt. multiplied by one-half of one per centum	0.225	0.193	0.161
9 (c-2)	The amount of any debenture issued by the licensee multiplied by one-half of one per centum	-	-	-
	Total	0.225	0.193	0.161
9 (c-d)	The amount standing to the credit of the development reserve at the close of the year multiplied by one-half of one per centum	-	-	-
10	Reasonable return	295.961	308.804	341.234

Revenue Requirement Form 1.3: Expenditure

		(Rs. In Laks)		
		2016 - 2017	2017 - 2018	2018 - 2019
		Previous year	Current year	Ensuing year
		Audited	Estimated	Projected
		Rs. In Laks	Rs. In Laks	Rs. In Laks
	Expenditure properly incurred in:			
2(b)(i)	Purchase of energy (provide details in form 1.3a)	5813.08	9005.27	9905.80
2(b)(ii)	Distribution and sale of energy (broken down as follows)			
	1. Wages, salaries, other allowances and benefits (including bonuses) of employees of the company	846.22	1256.36	1645.70
	2. Administrative and general expenses relating to the distribution and sale of energy	165.59	110.27	163.12
	3. Non-labour repair and maintenance expenses relating to the distribution and sale of energy	335.87	403.96	416.10
2(b)(iii)	Rents, rates & takes, other than all takes on income and profit	0.78	3.00	5.00
2(b)(iv)	Interest on loans advanced by the State Govt.	-	-	-
2(b)(iv-a)	Interest loan borrowed from organisation or institutions approved by the State Govt.	6.91	5.06	4.90
2(b)(iv-b)	Interest on debenture issued by the license	-	-	-
2(b)(v)	Interest paid on security deposit	38.11	40.52	43.12
2(b)(vi)	Legal charges	2.41	2.50	3.00
2(b)(vii)	Bad debts	-	-	-
2(b)(viii)	Auditors' fees	7.70	6.00	8.00
2(b)(x)	Depreciation	405.43	427.44	531.76
2(b)(xi)	Other expenses (provide details in table below)(I.Tax)	-	-	-
2(b)(xii)	Contribution to provident fund, staff pension and gratuity	193.84	400.00	400.00
2(b)(xii-a)	Expenses on apprentice and other training schemes	-	-	-
2(b)(xiii)	Electricity Duty	-	-	-
2(b)(ix)	Provision for Capacitor Banks	-	-	-
	Total "Expenditure before special appropriations"	7815.94	11660.38	13126.50
	Special appropriation to cover:			
2(c)(i)	Previous losses*	-	-	-
2(c)(ii)	All tax on income and profits	-	-	-
2(c)(iii)	Installments of written down amounts in respect of intangible asset and new capital issue expenses	-	-	-
2(c)(iv)	Contribution to contingency reserve	-	-	-
2(c)(v)	Contribution towards arrears depreciation	-	-	-
2(c)(v-a)	Contribution to Development Reserve	-	-	-
2(c)(v-b)	Debt. Redemption obligation	-	-	-
2(c)(vi)	Other special appropriation	-	-	-
	Total "Special appropriation"	-	-	-
	Total "Expenditure" (including special appropriation)	7815.94	11660.38	13126.50
				Some of above

Form 1.3a: Cost of purchased power

Name and location of interface point	Maximum capacity each interface point (KW/KVA)	Voltage level at each interface point (KV)	Units received at each interface point	Other measure of output that is relevant to bulk supply tariff components	Part 1 of bulk supply tariff at interface point	Part 2 of bulk supply tariff at interface point	Part of bulk supply tariff at interface point	Total cost power at interface point (Rs. in) crores
Previous year								
2015-16								
Yellareddypet	2x8 MVA	11 KV						
Nerella	2x8 MVA	11 KV						
Ellanthakunta	2x8 MVA	11 KV						
Mallaram	5+3.15 MVA	11 KV						
Boinpally	2 x 5 MVA	11 KV						
Nimmapally	8 MVA	11 KV						
Sircilla - II	2x8 MVA	11 KV						
Namapur	2x8 MVA	11 KV						
Marrigadda	2 x 5 MVA	11 KV						
Rudravaram	8 MVA	11 KV						
Gambhiraopet	8+5 MVA	11 KV						
Vemulawada	2 x 5 MVA	11 KV						
Rudrangi	5 MVA	11 KV						
Nizamabad	5 MVA	11 KV						
SRL Water works	5 MVA	11 KV						
Veernapally	5 MVA	11 KV						
Gajasingavaram	3.15 MVA	11 KV						
Avunoor	5 MVA	11 KV						
Rallapet	3.15 MVA	11 KV						
Kothapalli	5 MVA	11 KV						
Venkatrapally	5 MVA	11 KV						
Thertumaddi	5 MVA	11 KV						
Shivanagar	2 x 5 MVA	11 KV						
P.Lingapoor	3.15 MVA	11 KV						
K.Katkoor	5 MVA	11 KV						
Vattemula	3.15 MVA	11 KV						
Textile Park	5 MVA	11 KV						
Marthanpet	5 MVA	11 KV						
Thangallapally	5 MVA	11 KV						
Lingannapet	5 MVA	11 KV						
Nampally	5 MVA	11 KV						
Bowsaipet	5 MVA	11 KV						
Bonala	5 MVA	11 KV						
Garjanpally	5 MVA	11 KV						
Pothugal	5 MVA	11 KV						
Somarpet	5 MVA	11 KV						
Chekkapally	5 MVA	11 KV						
Sanugula	5 MVA	11 KV						
Rajannapeta	5 MVA	11 KV						
Ramchandrapuram	5 MVA	11 KV						
Kondapoor	5 MVA	11 KV						
Marripally	5 MVA	11 KV						
Suddala	5 MVA	11 KV						
Malkapur	5 MVA	11 KV						
Total			708,423,298					

Form 1.3a: Cost of purchased power

Name and location of interface point	Maximum capacity each interface point (KW/KVA)	Voltage level at each interface point (KV)	Units received at each interface point	Other measure of out put that is relevant to bulk supply tariff components	Part 1 of bulk supply tariff at interface point	Part 2 of bulk supply tariff at interface point	Part of bulk supply tariff at interface point	Total cost power at interface point (Rs. in) crores
Current Year								
2016- 17								
Yellareddypet	2x8 MVA	11 KV						
Nerella	2x8 MVA	11 KV						
Ellanthakunta	2x8 MVA	11 KV						
Mallaram	5+3.15 MVA	11 KV						
Boinpally	2 x 5 MVA	11 KV						
Nimmapally	8 MVA	11 KV						
Sircilla - II	2x8 MVA	11 KV						
Namapur	2x8 MVA	11 KV						
Marrigadda	2 x 5 MVA	11 KV						
Rudravaram	8 MVA	11 KV						
Gambhiraopet	8+5 MVA	11 KV						
Vemulawada	2 x 5 MVA	11 KV						
Rudrangi	5 MVA	11 KV						
Nizamabad	5 MVA	11 KV						
SRL Water works	5 MVA	11 KV						
Veernapally	5 MVA	11 KV						
Gajasingavaram	3.15 MVA	11 KV						
Avunoor	5 MVA	11 KV						
Rallapet	3.15 MVA	11 KV						
Kothapalli	5 MVA	11 KV						
Venkatrapally	5 MVA	11 KV						
Therlumaddi	5 MVA	11 KV						
Shivanagar	2 x 5 MVA	11 KV						
P.Lingapoor	3.15 MVA	11 KV						
K.Katkoor	5 MVA	11 KV						
Vattemula	3.15 MVA	11 KV						
Textile Park	5 MVA	11 KV						
Marthanpet	5 MVA	11 KV						
Thangallapally	5 MVA	11 KV						
Lingannapet	5 MVA	11 KV						
Nampally	5 MVA	11 KV						
Bowsaipet	5 MVA	11 KV						
BonaLa	5 MVA	11 KV						
Garjanpally	5 MVA	11 KV						
Pothugal	5 MVA	11 KV						
Somarpampet	5 MVA	11 KV						
Chekkapally	5 MVA	11 KV						
Sanugula	5 MVA	11 KV						
Rajannapeta	5 MVA	11 KV						
Ramchandrapuram	5 MVA	11 KV						
Kondapoor	5 MVA	11 KV						
Marripally	5 MVA	11 KV						
Suddala	5 MVA	11 KV						
Malkapur	5 MVA	11 KV						
Total				900,527,596				

Form 1.3a: Cost of purchased power

Name and location of interface point	Maximum capacity each inter-face point (KW/KVA)	Voltage level at each interface point (KV)	Units received at each interface point	Other measure of out put that is relevant to bulk supply tariff components	Part 1 of bulk supply tariff at interface point	Part 2 of bulk supply tariff at interface point	Part of bulk supply tariff at interface point	Total cost power at interface point (Rs. in) crores
Ensuing Year								
2017-18								
Yellareddypet	2x8 MVA	11 KV						
Nerella	2x8 MVA	11 KV						
Ellanthakunta	2x8 MVA	11 KV						
Mallaram	5+3.15 MVA	11 KV						
Boinpally	2 x 5 MVA	11 KV						
Nimmapally	8 MVA	11 KV						
Sircilla - II	2x8 MVA	11 KV						
Namapur	2x8 MVA	11 KV						
Marrigadda	2 x 5 MVA	11 KV						
Rudravaram	8 MVA	11 KV						
Gambhiraopet	8+5 MVA	11 KV						
Vemulawada	2 x 5 MVA	11 KV						
Rudrangi	5 MVA	11 KV						
Nizamabad	5 MVA	11 KV						
SRL Water works	5 MVA	11 KV						
Veernapally	5 MVA	11 KV						
Gajasingavaram	3.15 MVA	11 KV						
Avunoor	5 MVA	11 KV						
Rallapet	3.15 MVA	11 KV						
Kothapalli	5 MVA	11 KV						
Venkatrapally	5 MVA	11 KV						
Therlumaddi	5 MVA	11 KV						
Shivanagar	2 x 5 MVA	11 KV						
P.Lingapoor	3.15 MVA	11 KV						
K.Katkoor	5 MVA	11 KV						
Vattemula	3.15 MVA	11 KV						
Textile Park	5 MVA	11 KV						
Marthanpet	5 MVA	11 KV						
Thangallapally	5 MVA	11 KV						
Lingannapet	5 MVA	11 KV						
Nampally	5 MVA	11 KV						
Bowsaipet	5 MVA	11 KV						
Bonala	5 MVA	11 KV						
Garjanpally	5 MVA	11 KV						
Pothugal	5 MVA	11 KV						
Somarpampet	5 MVA	11 KV						
Chekkapally	5 MVA	11 KV						
Sanugula	5 MVA	11 KV						
Rajarnapeta	5 MVA	11 KV						
Ramchandrapuram	5 MVA	11 KV						
Kondapoor	5 MVA	11 KV						
Marrapally	5 MVA	11 KV						
Suddala	5 MVA	11 KV						
Malkapur	5 MVA	11 KV						
Total				990,580,356				

Form 1.3b: Employment costs
Category of employee

		Previous year 2016-17 Actuals Rs. In lakhs			Current year 2017-18 Estimated Rs. In lakhs			Ensuing year 2018-19 Projected Rs. In lakhs		
		Sanc- tioned	Working	Cost Rs. In lakhs	Sanc- tioned	Working	Cost Rs. In lakhs	Sanc- tioned	Working	Cost Rs. In lakhs
1	Board of directors (10+1)	11	11	2.64	11	11	2.94	11	11	2.94
2	Support staff of board of directors	-	-							
2 (a)	Technical *	-	-							
2 (b)	Administrative	-	-							
2 (c)	Account and finance	-	-							
2 (d)	Other (please specify)	-	-							
3	<u>Technical & O&M staff</u>									
3 (a)	Technical	-	-	-	-	-	-	-	-	-
3 (a)(i)	Officers	28	12	43.77	28	12	69.157	28	12	91.85
3 (a)(ii)	Staff	261	166	605.49	261	149	858.705	261	147	1125.20
3(b)	<u>Non Technical</u>									
3(b)(i)	Administrative	-	-	-	-	-	-	-	-	-
3(b)(i.i)	Officers	3	2	7.30	3	2	11.526	3	2	15.31
3(b)(i.ii)	Staff	3			3			3		
3(b)(ii)	Accounts and finance									
3(b)(ii.i)	Officers	25	13	47.42	25	13	74.921	25	12	91.85
3(b)(ii.ii)	Staff	111	17	62.01	111	20	115.262	111	20	153.09
3(b)(iii)	Others (please specify)									
3(b)(ii.i)	Officers	-	-	-	-	-	-	-	-	-
3(b)(ii.ii)	Staff	24	22	80.25	24	22	126.789	24	22	168.40
	Total employment data (455-11)	466	232	848.86	466	218	1259.30	466	215	1648.64

* No specific support staff is provided to the Board of Directors. Managing Director, Divil. Elecl. Engineers and Accounts Officers are mainly assisting the Board of Directors whenever necessary

